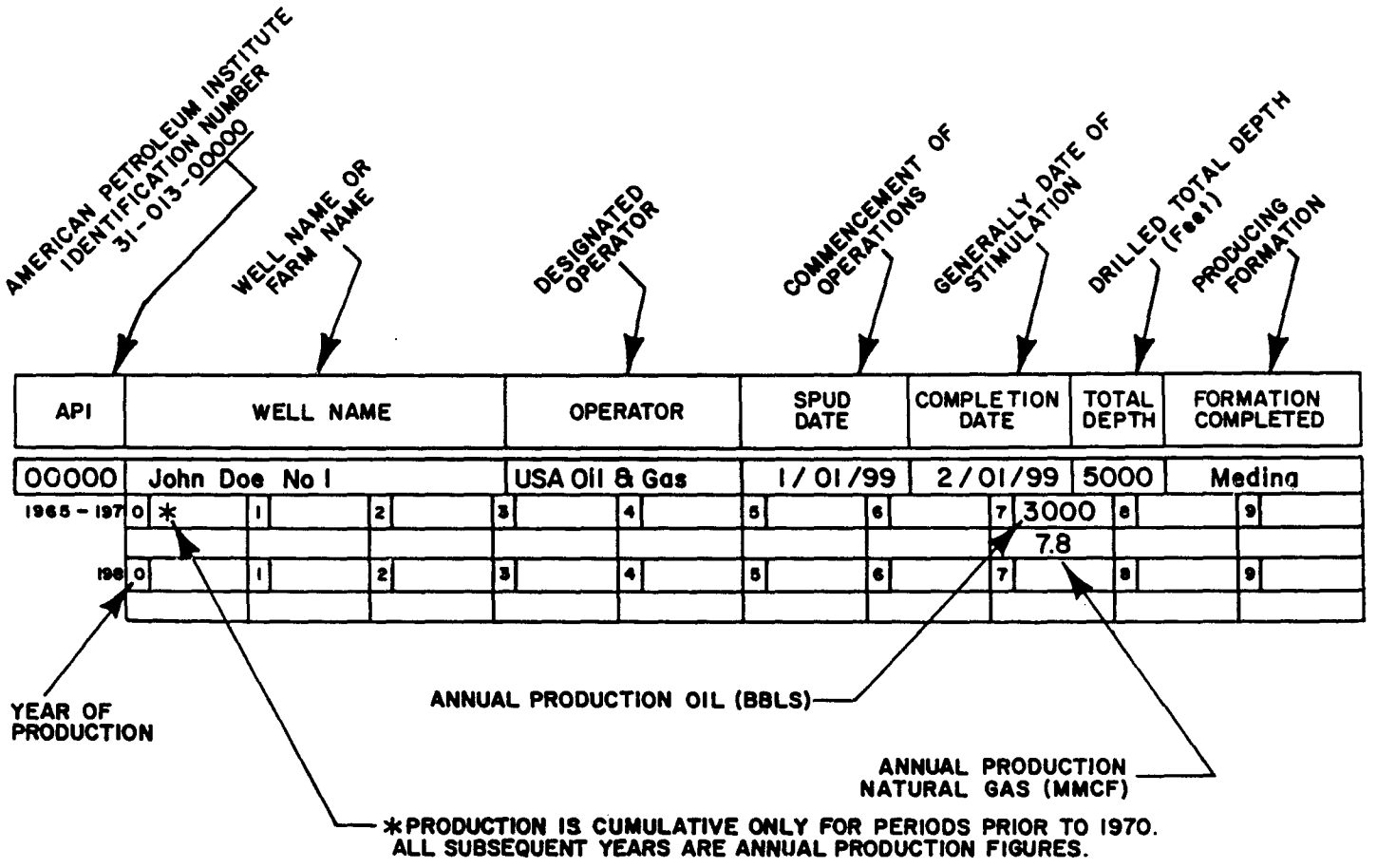
INDEPENDENT OIL & GAS ASSOCIATION OF NEW YORK

NEW YORK STATE PRODUCTION INFORMATION THROUGH 1962

VOLUME I

USING THE PRODUCTION INDEX



1. Producers in New York are not required to submit the number of producing days. Annual production is submitted without the benefit of the actual period of time over which production occurred. Producers are traditionally subject to shut-in and down time for repairs during any one production year.
2. Some production information was submitted to the State without A.P.I. Identification Numbers and other pertinent information such as location. Accordingly, this information is included at the end of the County and/or Township Sections.
3. Some producers submit production by master meter rather than by individual well. In these cases production is indicated for a number of producing wells along with their specific well names and A.P.I. Identification Number wherever possible.
4. Production information was generally not reported to the State prior to 1967, and production for wells drilled prior to that date is not available. Some operators have in ensuing years failed to report or only occasionally reported production.
5. Errors and omissions excepted.

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Allegany

ALFRED

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
05038	Fee #1	Earl W. Leon	11/66	11/25/66	800'	

	0	1	2	3	4	5	6	7	8	9
1970				0.3	0.3		0.3	0.3	0.3	0.3
1980	0.3	0.3	0.3							

	0	1	2	3	4	5	6	7	8	9
Alfred University										
1970										
1980			10.5							
1970										
1980										
1970										
1980										
1970										
1980										
1970										
1980										
1970										
1980										
1970										
1980										
1970										
1980										
1970										
1980										
1970										

ALMA

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
05481	#2125	National Fuel	Abandoned			

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
05491	Van Fleet (#2113)	National Fuel	Abandoned	- 3/21/68		

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
05510	Clair #1	Quaker State	5/15/68	8/20/68	4662'	

	0	1	2	3	4	5	6	7	8	9
1968–197										
	165.6		12.0		6.3	6.8		8.4	8.1	8.0	5.5
198										
	4.7	5.2	4.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
06085	Shields #1 (#2128)	National Fuel		9/11/79	P & A	

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2085	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2090	National Fuel	P & A			
197	0	1	2	3	4	5 6 7 8 9
198	0	1	2	3	4	5 6 7 8 9
	#2091	National Fuel				
197	0	1	2	3	4	5 6 7 8 9
					37.2[1]	63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]
198	0	1	2	3	4	5 6 7 8 9
	15.7[1]	12.5[1]	16.3[1]			
	#2092	National Fuel	P & A			
197	0	1	2	3	4	5 6 7 8 9
198	0	1	2	3	4	5 6 7 8 9
	#2093	National Fuel				
197	0	1	2	3	4	5 6 7 8 9
					37.2[1]	63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]
198	0	1	2	3	4	5 6 7 8 9
	15.7[1]	12.5[1]	16.3[1]			
	#2095	National Fuel				
197	0	1	2	3	4	5 6 7 8 9
					37.2[1]	63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]
198	0	1	2	3	4	5 6 7 8 9
	15.7[1]	12.5[1]	16.3[1]			
	#2096	National Fuel				
197	0	1	2	3	4	5 6 7 8 9
					37.2[1]	63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]
198	0	1	2	3	4	5 6 7 8 9
	15.7[1]	12.5[1]	16.3[1]			
	#2101	National Fuel				
197	0	1	2	3	4	5 6 7 8 9
					37.2[1]	63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]
198	0	1	2	3	4	5 6 7 8 9
	15.7[1]	12.5[1]	16.3[1]			
	#2104	National Fuel				
197	0	1	2	3	4	5 6 7 8 9
					37.2[1]	63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]
198	0	1	2	3	4	5 6 7 8 9
	15.7[1]	12.5[1]	16.3[1]			
	#2105	National Fuel				
197	0	1	2	3	4	5 6 7 8 9
					37.2[1]	63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]
198	0	1	2	3	4	5 6 7 8 9
	15.7[1]	12.5[1]	16.3[1]			

NOTE:

[1] - Figure represents combined production for 29 wells.

STATE NEW YORK **COUNTY** ALLEGANY **TOWN** ALMA

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2106	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] 16.3[1]					
	#2108	National Fuel	P & A			
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	#2109	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] 16.3[1]					
	#2308	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] 16.3[1]					
	#2110	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] 16.3[1]					
	#2112	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] 16.3[1]					
	#2113	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] 16.3[1]					
	#2111	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] Abnd.					
	#2133	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] 16.3[1]					

NOTE:

[1] - Figure represents combined production for 29 wells.

STATE NEW YORK **COUNTY** ALLEGANY **TOWN** ALMA

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2134	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] 16.3[1]					
	#2117	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] 16.3[1]					
	#2120	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] 16.3[1]					
	#2121	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] 16.3[1]					
	#2122	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] 16.3[1]					
	#2123	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] 16.3[1]					
	#2125	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] 16.3[1]					
	#2126	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] 16.3[1]					
	#2127	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	37.2[1] 63.1[1] 33.5[1] 43.6[1] 15.8[1] 8.5[1]					
198	0 1 2 3 4 5 6 7 8 9					
	15.7[1] 12.5[1] 16.3[1]					

NOTE:

1 - Figure represents combined production for 29 wells.

STATE NEW YORK **COUNTY** ALLEGANY **TOWN** ALMA

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2131	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197					37.2[1]	63.1[1]	33.5[1]	43.6[1]	15.8[1]	8.5[1]
198	15.7[1]	12.5[1]	16.3[1]							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2303	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197					37.2[1]	63.1[1]	33.5[1]	43.6[1]	15.8[1]	8.5[1]
198	15.7[1]	12.5[1]	16.3[1]							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2301	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197					-0-	-0-	-0-	-0-	-0-	-0-
198		-0-	-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2317	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197					-0-	-0-	-0-	-0-	-0-	-0-
198		-0-	-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2318	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197					-0-	-0-	-0-	-0-	-0-	-0-
198		-0-	-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2323	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197					-0-	-0-	-0-	-0-	-0-	-0-
198		-0-	-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

NOTE:

1 - Figure represents combined production for 29 wells.

STATE NEW YORK **COUNTY** ALLEGANY **TOWN** ALMA

SHALLOW OIL PRODUCTION

ALMA TOWNSHIP, ALLEGANY COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Baker & O'Donnell Oil	Hunt		13	275	
Cook, Mary Scott	Tank #6207		2	72	
Ebenezer Oil Company	Black		18	6.066	
Ebenezer Oil Company	Lot #92		15	3,377	
Ebenezer Oil Company	Stony Norton		22	145	
Fords Brook, Inc.	Thornton-Bradley		5	79	
Green, James	Fassett Lots #30 & #31		18	172	
Green, James	Smith Lot #31		7	1,194	
K-Arcy Corporation	Day, Otis		14	1,264	
K-Arcy Corporation	Hemlock		6	2,306	
K-Arcy Corporation	Hill, Alma		155	27,156	
K-Arcy Corporation	Lot #44		1	171	
K-Arcy Corporation	Lot #80		20	8,950	
McKee, Robert				353	
Pinney, H. H.	Lot #53		5	83	
Pratt Oil Co.	Warfield		40	1,664	
Vossler, Merritt	Lot #45		5	52	
Vossler, Merritt	Lot #53		10	537	
Wormley, Fred K.	Wormley, Fred		9	194	

ALMOND

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13549	NY #6213	A. R. Ford				

	0	1	2	3	4	5	6	7	8	9
197										
198			0.9							

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** ALLEGANY **TOWN** ALMOND

AMITY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16227	Allegany BOCES #1	BOCES				

	0	1	2	3	4	5	6	7	8	9
197										
198			1.5							

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** ALLEGANY **TOWN** AMITY

SHALLOW OIL PRODUCTION

AMITY TOWNSHIP, ALLEGANY COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
K-Arcy Corporation	Nobles Lease		5	1,900	
Middaugh, Vincent	Middaugh		5	308	
Middaugh, Vincent	Middaugh		1		0.8

ANDOVER

SHALLOW OIL PRODUCTION

ANDOVER TOWNSHIP, ALLEGANY COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Abarta Oil & Gas	Davis Estate	16656		286	
Abarta Oil & Gas	Dean, Lewis #1	16804		200	
Abarta Oil & Gas	Joyce, J. #1	16966		799	
Abarta Oil & Gas	N.Y.E. #1	17157		334	
Baker & O'Donnell Oil	Collins		1	62	
Clark, Newton			9	98	
Cooper, Elton	Cooper, Elton		1	2	
Ford, Herald			2	32	
Gleason, Charlotte	Casey Farm		2	47	
J, G, & A Co-Venture	Ford #1	15900		225	0.1
J, G, & A Co-Venture	Joyce Brothers #1	15949		300	0.5
J, G, & A Co-Venture	Joyce, J. & P. #1			41	
Joyce, Genevieve	Rosebush		2	121	
Joyce Mngt. Corp.	Harris, Camilla Estate		14	155	
Joyce Mngt. Corp.	Livermore Lease		8	47	
Joyce Mngt. Corp.	Peas-Smith Lease		6	93	
Wormley, Fred K.	Wormley, Fred K.		2	75	

BOLIVAR

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
04833	Beers & Messer #1	T. Hungerford	6/29/76	9/30/76	4817'	

	0	1	2	3	4	5	6	7	8	9
197										
							-0-	4.0	1.2	0.3
198										
	0.4	0.2	P & A	- 5/19/82						

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** ALLEGANY **TOWN** BOLIVAR

SHALLOW OIL PRODUCTION

BOLIVAR TOWNSHIP, ALLEGANY COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Baldwin, Grace	Mead		1	27	
Boyd & Shriver Oil	Bradley #1		5	78	
Boyd & Shriver Oil	Bradley #2		5	78	
Bucher, J. J. Prod.	Bolivar		5	137	
Bucher, J. J. Prod.	Bucher & Ashby		4	396	
Bucher, J. J. Prod.	Perry		8	151	
Bucher, J. J. Prod.	Wheeler		21	1,796	
Don-Bess Energy Dev.	Forman #1	16293	5	-0-	
Don-Bess Energy Dev.	Forman #2	16338	12	180	
Don-Bess Energy Dev.	Forman #3	16441	12	480	
Ebenezer Oil Company	Barlo		2	612	
Ebenezer Oil Company	Hoyt		11	1,610	8.0
Ebenezer Oil Company	Norton		45	77	
Ebenezer Oil Company	Shaner		2	214	
Ebenezer Oil Company	Star		5	2,930	
Ebenezer Oil Company	VanWelch-McBride		13	3,193	
Harriger, Signe J.	Cowles		15	136	
Ingalls, Bruce & Son	Progressive Lease		5	224	
J. & R. Oil Company			72	898	
Jones, Merle R.	Thomas Farm		21	721	
McKee, Robert			2	119	

SHALLOW OIL PRODUCTION (continued) BOLIVAR TOWNSHIP

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Kennemuth, Richard	Bradensbrook		18	-0-	
Kennemuth, Richard	Hoover		1	-0-	
Kennemuth, Richard	Moose		20	854	73.0
Kennemuth, Richard	Myrtle		11	599	7.0
Kennemuth, Richard	Polly		4	146	11.0
Lampman, J. & M.L.	Millard Estate		1	15	
Maple Oil Company			8	104	
Mesler, Norman	Trio Lease		57	410	
Mountain Oil Company			9	314	
North End Oil Company	Corner		1	50	
Rockefeller, Rayshel	Meade, Hanna		2	14	
Sloan, John	Sloan, John Lease		23	334	
Taylor, Gilbert M.	Mc Dermott		21	165	
Taylor, Nell	Foreman Lease		2	103	
Taylor, Nell	Smith Lease		3	20	
Vosburg Oil Company	Greene		92	7,823	

CANEADEA

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16238	Hutton	Fairmont Oil Co.				

	0	1	2	3	4	5	6	7	8	9
1970										
1980			3.7							

API	WELL NAME	OPERATOR
	Houghton College #1	Houghton College

	0	1	2	3	4	5	6	7	8	9
1970										
1980	2.6	9.7	7.6							

API	WELL NAME	OPERATOR
	Houghton College #2	Houghton College

	0	1	2	3	4	5	6	7	8	9
1970										
1980			0.5							

API	WELL NAME	OPERATOR

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

API	WELL NAME	OPERATOR

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

API	WELL NAME	OPERATOR

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

API	WELL NAME	OPERATOR

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

API	WELL NAME	OPERATOR

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

API	WELL NAME	OPERATOR

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

STATE NEW YORK **COUNTY** ALLEGANY **TOWN** CANEADEA

CLARKSVILLE

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
		Clarksville Gas				

	0	1	2	3	4	5	6	7	8	9
197										
198		9								
		0.9a	0.7a							
197										
198										
197										
198										
197										
198										
197										
198										
197										
198										
197										
198										
197										
198										
197										
198										

NOTE:

a - Figure represents combined production for 3 wells.

STATE NEW YORK **COUNTY** ALLEGANY **TOWN** CLARKSVILLE

SHALLOW OIL PRODUCTION

CLARKSVILLE TOWNSHIP, ALLEGANY COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Liberty Oil Company	Roberts, Carl	17955	3	427	

GENESEE

SHALLOW OIL PRODUCTION

GENESEE TOWNSHIP, ALLEGANY COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
A. & F. Oil Company	A. & F. Oil		40	89	
C.H.W. Oil & Gas Co.	Childs		30	389	
Childs Oil			3	371	
Desert Gas Exploration	Altimus		7	450	
Desert Gas Exploration	Cahilly		3	618	
Desert Gas Exploration	Cranston		7	84	
Desert Gas Exploration	Willets & Paul		2	144	
Dunning Oil Company	Dunning		6	468	
Dunning & Barnes Oil Co.	Peckham		9	398	
Gomez, John	Tank #1231			15	
O'Connor, James			20	582	
Pine Oil Company			33	370	
Skiver, Allen	Al Skiver	15634			-0-
Smith, Gerald	Bliss		6	821	
Smith, Katherine	Bliss Estate		3	458	
Smith, Richard G.	Swathout		5	376	0.4

INDEPENDENCE

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2185	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197							0.3	0.4	0.3	-0-
198		-0-								

	0	1	2	3	4	5	6	7	8	9
197						1.3	0.1	-0-	-0-	-0-
198	-0-	-0-								

	0	1	2	3	4	5	6	7	8	9
197							0.3	0.4	0.3	-0-
198		-0-								

	0	1	2	3	4	5	6	7	8	9
197							-0-	-0-	-0-	-0-
198		-0-								

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** ALLEGANY **TOWN** INDEPENDENCE

SHALLOW OIL PRODUCTION

INDEPENDENCE TOWNSHIP, ALLEGANY COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Ebenezer Oil Company	Forsythe		11	2,461	
Ebenezer Oil Company	Grantier		5	1,313	
Ebenezer Oil Company	Mervine		12	3,307	
Potter Oil Company			22	1,739	20.5
Potter & Childs			2	74	
Richardson Petroleum	Austin #40		9	1,633	
Richardson Petroleum	Austin #120		42	3,643	5.0
Richardson Petroleum	Bloss		9	126	28.1
Richardson Petroleum	Clark #30		12	853	
Richardson Petroleum	Clark, C. & A.		2	134	10.7
Richardson Petroleum	Clark, C. & F.		3	129	4.0
Richardson Petroleum	Dougherty, C.		1	399	0.7
Richardson Petroleum	Dougherty, S. / Grey		2	293	0.7
Richardson Petroleum	Givens #1		2		8.8
Richardson Petroleum	Norton-Clark		24	2,039	
Richardson Petroleum	Quintette-Bledsoe		64	3,529	
Richardson Petroleum	Quintette-Stillman		23	1,851	1.6
Stark, Eric C.	Clark Farm		1	43	
Yahn & Yahn	Austin-Codown		10	1,282	0.7
Yahn & Yahn	Bloss-Forsythe		1	36	0.1

RICHBURG

SHALLOW OIL PRODUCTION

RICHBURG TOWNSHIP, ALLEGANY COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Jennings, Earl	Coats Lease		15	440	
Jennings, Earl	Hood Lease		2	27	

SCIO

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
07503	Ramsey Unit	Columbia Gas				

	0	1	2	3	4	5	6	7	8	9
197					-0-	41.4	20.7		17.5	10.9
198	17.3	11.2	8.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16557	Roberts #1	Patrick Pet.				

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	7.2							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** ALLEGANY **TOWN** SCIO

SHALLOW OIL PRODUCTION

SCIO TOWNSHIP, ALLEGANY COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Campbell, Mott			10	205	
Jennings, Alfred E.			4	100	
Petrolia Oil Company	Petrolia Oil		4	134	
Root Contracting	Tank #3383		13	112	
Root Contracting	Tanks #4165 & #4168		30	376	
Young Oil	Emerson		17	350	
Young Oil	Harris		13	200	
Young Oil	Yeager		4	150	

WARD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16239	Black Farm #1	Vandermark Assoc.				

	0	1	2	3	4	5	6	7	8	9
197										
198			1.9							

STATE NEW YORK **COUNTY** ALLEGANY **TOWN** WARD

SHALLOW OIL PRODUCTION

WARD TOWNSHIP, ALLEGANY COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Shear, Norman	Harris Farm		22	160	

WELLSVILLE

SHALLOW OIL PRODUCTION

WELLSVILLE TOWNSHIP, ALLEGANY COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Bellows, H. & N.	Tank #815		4	64	
Ebenezer Oil Company	Ewell		21	95	
Helmhold Oil			87	995	
Hunt Oil Company	Bellamy Farm		9	327	
L. & S. Oil Company			14	145	
Worthington Group - McGraw-Edison Company	Turbodyne #1	12927			0.2

WEST CLARKSVILLE

SHALLOW OIL PRODUCTION

WEST CLARKSVILLE TOWNSHIP, ALLEGANY COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Annex Oil Company			9	-0-	

WILLING

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2315	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197										
					-0-	-0-	-0-	-0-	-0-	-0-
198										
		-0-	-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2316	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197										
					-0-	-0-	-0-	-0-	-0-	-0-
198										
		-0-	-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** ALLEGANY **TOWN** WILLING

SHALLOW OIL PRODUCTION

WILLING TOWNSHIP, ALLEGANY COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Allen, Lillian B.	Brandes		1	52	
McGinnis, Thomas	Andrus		6	208	
P. & G. Oil Co.	Hornburg		2	-0-	
P. & G. Oil Co.	Minges		5	-0-	
P. & G. Oil Co.	Roeske		2	-0-	

WIRT

SHALLOW OIL PRODUCTION

WIRT TOWNSHIP, ALLEGANY COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Brown, R. & M.	Brown & Bowker #2	60464	1	25	
Dust Bowl Oil Company			6	70	
Ebenezer Oil Company	Hazzard		4	20	
Joyce Mgmt. Corporation	Monahan		10	170	
Plants & Goodwin	McAllister		14	259	
Plants & Goodwin	Nelson		16	118	
Plants & Goodwin	Norton		24	274	

MISCELLANEOUS WELLS

ALLEGANY COUNTY

NOTE: COMPLETE INFORMATION UNAVAILABLE FOR THE WELLS LISTED IN THIS SECTION

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
07159	Donald Maybee	Columbia Gas				

	0	1	2	3	4	5	6	7	8	9
197							0.2	P & A		
198										

	#2304	National Fuel								

	0	1	2	3	4	5	6	7	8	9
197					-0-	-0-	-0-	-0-	-0-	-0-
198										

	#2306	National Fuel								

	0	1	2	3	4	5	6	7	8	9
197					-0-	-0-	-0-	-0-	-0-	-0-
198										

	#2313	National Fuel								

	0	1	2	3	4	5	6	7	8	9
197					-0-	-0-	-0-	-0-	-0-	-0-
198										

	#2320	National Fuel								

	0	1	2	3	4	5	6	7	8	9
197					-0-	-0-	-0-	-0-	-0-	-0-
198										

	#2319	National Fuel								

	0	1	2	3	4	5	6	7	8	9
197					-0-	-0-	-0-	-0-	-0-	-0-
198										

	Fulmer Valley Field	Richardson Pet.								
1969-										

	0	1	2	3	4	5	6	7	8	9
197	33.3		27.8			31.5	32.2	26.6	41.9	47.1
198	73.4	55.6								

	Bentley	Columbia Gas								

	0	1	2	3	4	5	6	7	8	9
197										
198	-0-	-0-								

	L. Harder	Consolidated Gas								
1967-										

	0	1	2	3	4	5	6	7	8	9
197	12.4	-0-	-0-							
198		-0-	-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** ALLEGANY **TOWN**

Broome

TRIANGLE

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
04854	E. Quarella #1	Genegantslet	3/19/66	6/13/66	5844'	

	0	1	2	3	4	5	6	7	8	9
197				-0-	-0-	-0-	-0-	-0-	-0-	-0-
198	-0-									

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** BROOME **TOWN** TRIANGLE

Cattaraugus

ALLEGANY

SHALLOW OIL PRODUCTION

ALLEGANY TOWNSHIP, CATTARAUGUS COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Andercan Energy	Wasson A-1	17803	1	173	
Arrowhead Gas Prod.	Edstrom Lease		5	4,284	
B.C.R. Development	Wasson #41		4	457	
Barnes, Gertrude	Mooney #1		1	32	
Black, Terry F.	Litter Purchase		26	2,096	
Boudon, A. & M.	Sutter		12	1,091	
Bucher Brothers	Miller		5	39	
Bucher Brothers	Pfeiffer		28	571	
Bucher Brothers	Wilson		13	164	
Bucher, Charles J.	Bucher-Johnson Farm		8	166	
Bucher, W. C.	W. C. Bucher		8	116	
Burlingame, Leonard		15802		-0-	
C. & R. Oil & Gas Corp.	Smith Hollow Lease		43	2,478	
Carey Hollow Oil Co.	Carey Hollow		6	102	
Carls, Kevin	Farm #5256		9	162	
Carls, Kevin	Farm #5702		3	422	
Carls, Thomas	Farm #5208		4	21	
Carls, Thomas	Farm #5341		5	47	
Carls, Thomas	Farm #5636		20	302	

SHALLOW OIL PRODUCTION (continued) ALLEGANY TOWNSHIP

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
D & D Oil Company			4	365	
Devlin, William F.	Volkl		7	545	
Exchange Oil & Gas	Bryer-Kinley	00548	1	1,096	
Faulkner, M. G.	Two Mile Road		2	81	
Flanigan Brothers	Barnes-Conhiser		6	649	
Frank Stephan Oil	Four Mile		104	4,504	
Frank Stephan Oil	Nine Mile		12	754	
Gallets, Clair	C. Gallets #1	05716		25	
Geise, Lawrence	Lawrence Geise		10	134	
Geise, Lawrence	Oliver Klice Estate		2	29	
Geise, Lawrence	Walford		2	36	
Goodman Brothers	Fee Farm		7	350	
Hitchcock, Glen				-0-	
Kinley Oil & Gas	Kinley Lease		83	31,002	
Kinley Oil & Gas	Staley Lease		16	995	
M & W Oil Company	Carry Hollow #1			7	
M & W Oil Company	Carry Hollow #2			7	
M & W Oil Company	Carry Hollow #3			7	
M & W Oil Company	Carry Hollow #4			7	
M & W Oil Company	Carry Hollow #5			7	
Marting, Mrs. Charles	Marting SS13			52	

SHALLOW OIL PRODUCTION (continued) ALLEGANY TOWNSHIP

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Messer Oil Corporation	McGavern			-0-	
Miller Drilling Co.	Waters		4	93	0.3
Miller Oil Co.	Kinley		10	1,772	0.5
Miller, Thomas Oil Co.	Mapes-Andrews		12	394	
Minderler, Lawrence J.	Minderler Lease		12	312	
Norris Oil Company	Homer Fee		8	710	
Norris Oil Company	O'Dell Farm		6	1,084	
Oak Hill Oil Co.	Mabel Carls Farm		15	753	
Pedestal Oil Co.	Birch Run		28	1,311	
Pedestal Oil Co.	Klice		1	64	
Pennzoil Expl. & Prod.	Clare, Walter		2	772	
Pennzoil Expl. & Prod.	Cobb		22	280	
Pennzoil Expl. & Prod.	Coleman Devonian		13	2,341	
Pennzoil Expl. & Prod.	Corts		2	374	
Pennzoil Expl. & Prod.	Ent. Trans. State		100	103,220	
Pennzoil Expl. & Prod.	Kelly, Mary		8	638	
Pennzoil Expl. & Prod.	Kelly, Mike		6	996	
Pennzoil Expl. & Prod.	King, John		12	2,101	
Pennzoil Expl. & Prod.	King Devonian		5	968	
Pennzoil Expl. & Prod.	Kohlman		10	1,813	
Pennzoil Expl. & Prod.	Maloney Devonian		4	199	
Pennzoil Expl. & Prod.	McCaffery Fee		3	1,163	
Pennzoil Expl. & Prod.	Messer		9	440	
Pennzoil Expl. & Prod.	Northrup Devonian		5	1,577	
Pennzoil Expl. & Prod.	O'Meara Dev. #1		10	3,203	
Pennzoil Expl. & Prod.	O'Meara Dev. #2		5	1,097	
Pennzoil Expl. & Prod.	Riley, J. J.		16	2,607	

SHALLOW OIL PRODUCTION (continued) ALLEGANY TOWNSHIP

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Pennzoil Expl. & Prod.	Riley Devonian		4	924	
Pennzoil Expl. & Prod.	Rogerson		8	2,940	
Pennzoil Expl. & Prod.	Ross		4	1,273	
Pennzoil Expl. & Prod.	Rumsey Dev. (Part)		184	33,538	
Pennzoil Expl. & Prod.	Ryan Devonian		30	8,245	
Pennzoil Expl. & Prod.	Smith, W. & D.		9	4,061	
Pennzoil Expl. & Prod.	South, Rumsey		41	21,146	
Pennzoil Expl. & Prod.	Tract #24		66	1,761	
Putt, Floyd H.				452	
Ramco Drilling	Thropp, G. #2	17843	1	460	0.4
Ramco Drilling	Thropp, G. #4	17874	1	(2 wells)	
Rogor Petroleum			5	1,056	
Sherwood, Frank			8	481	
Sue Oil Company	Williams		9	-0-	
Thropp, Greg	G. Thropp #1 & #2		2	460	
Williams Bros. Oil Co.	Carls #1 Lease		6	102	
Williams Bros. Oil Co.	Carls #2 Lease		9	161	
Williams Bros. Oil Co.	Gerringer Lease #1		7	101	
Williams Bros. Oil Co.	Gerringer Lease #2		3	26	
Williams Bros. Oil Co.	Spring Lease		6	88	
Williams Bros. Oil Co.	Thropp Lease		2	39	
Williams Bros. Oil Co.	Williams Lease		21	539	

ASHFORD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11689	Blesy #1	Gower Oil Co.				

	0	1	2	3	4	5	6	7	8	9
197								12.2	7.0	3.4
198	2.6	0.6	-0-							

	Kelview #1	Gower Oil Co.								

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	-0-							

	Schichtel #1	Gower Oil Co.								

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** ASHFORD

CARROLLTON

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
04554	Goldsboro	Pennzoil Expl.&Prod.				

	0	1	2	3	4	5	6	7	8	9
197							5.2	10.7	3.9	-0-
198	-0-	-0-	-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15765	Flatstone Fee #1	Pennzoil Expl.&Prod.				

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** CARROLLTON

SHALLOW OIL PRODUCTION

CARROLLTON TOWNSHIP, CATTARAUGUS COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Allegro Oil & Gas	McCaffery #1	17642	1	315	0.5
Desert Gas Exploration	Robinson		6	30	
Desert Gas Exploration	Saterlee		13	295	
Ekas, David & Archer	Morse #3		1	-0-	
Ekas, David & Archer	Morse #4		1	90	
Ekas, David & Archer	Morse #5		1	22	
Ekas, David & Archer	Morse #6		1	14	
Ekas, David & Archer	Morse #7		1	31	
Ekas, David & Archer	Morse #8		1	22	
Ekas, David & Archer	Morse #9		1	30	
Ekas, David & Archer	Morse #10		1	21	
Ekas, David & Archer	Morse #11		1	14	
Ekas, David & Archer	Morse #12		1	14	
Ekas, David & Archer	Morse #13		1	13	
Ekas, David & Archer	Morse #14		1	25	
Ekas, David & Archer	Morse #15		1	19	
Ekas, David & Archer	Morse #16		1	12	
Ekas, David & Archer	Morse #17		1	22	
Ekas, David & Archer	Morse #18		1	13	
Farrell, Thomas J.	Wilson Lease		6	682	
Huntington, Darrell W.	Rouff, J. & L.		2	125	
Huntington, Darrell W.	Rouff, J. P. Estate		5	411	
Huntington, Darrell W.	Wahl		19	3,557	42.0
Pennzoil Expl. & Prod.	Anderson		5	711	
Pennzoil Expl. & Prod.	Chipmunk		24	2,891	

SHALLOW OIL PRODUCTION — CARROLLTON TOWNSHIP

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Pennzoil Expl. & Prod.	Chipmunk Fee #1	17268	1	-0-	
Pennzoil Expl. & Prod.	Eardman & Forness		4	214	
Pennzoil Expl. & Prod.	Flatstone		147	7,071	
Pennzoil Expl. & Prod.	George		31	4,677	
Pennzoil Expl. & Prod.	Goldsboro		1	143	
Pennzoil Expl. & Prod.	Guyer Devonian		14	1,988	
Pennzoil Expl. & Prod.	Innis		15	5,869	
Pennzoil Expl. & Prod.	Kervin		16	3,248	
Pennzoil Expl. & Prod.	Lucco		1	-0-	
Pennzoil Expl. & Prod.	Maloney, Sue	17269	1	160	0.1
Pennzoil Expl. & Prod.	McCray	11968	1		
Pennzoil Expl. & Prod.	McCray	11969	1		
Pennzoil Expl. & Prod.	McCray	11970	1	403 (6 wells)	
Pennzoil Expl. & Prod.	McCray	11971	1		
Pennzoil Expl. & Prod.	McCray	11972	1		
Pennzoil Expl. & Prod.	McCray	11973	1		
Quaker State	Bucher		10	2,750	2.2
Quaker State	Chip Chop		69	14,822	12.0
Quaker State	Clark		59	10,526	8.4
Quaker State	Evans		4	1,663	1.3
Quaker State	Goodman		24	5,662	4.5
Quaker State	Lippert		10	3,349	2.7
Quaker State	Moyer		13	5,788	4.6
Quaker State	Sue		21	6,447	5.0
Quaker State	Templeton		6	1,759	1.5
Quaker State	Wedge		2	575	0.4
Schultz, Martin	Schultz		9	6,058	
Stevenson, Scott & Ada	Duke		12	525	
Stevenson, Scott & Ada	Hamm, Clara		7	158	
Templeton & Woods	Templeton #1		1	77	

SHALLOW OIL PRODUCTION CARROLLTON TOWNSHIP

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Torrey, Richard	Torrey Lease #1			589	
Torrey, Richard	Torrey Lease #2			104	
Torrey, Richard	Torrey Lease #3			395	
VanScoy, James & Regina	VanScoy			81	
VanScoy, James & Regina	VanScoy			54	
VanScoy, James & Regina	VanScoy #3	17284		741	
Winger, Phillip & Diane	Winger #1	17660	1	1,414	1.1

COLD SPRING

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17697	A. Visker #1	Envirogas, Inc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17714	J. Neureuter	Envirogas, Inc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** COLD SPRING

CONEWANGO

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11099	M. Hershberger #1	Columbia Gas	10/12/74	11/14/74	4300'	
11100	A. Miller #1	Columbia Gas	10/23/74	12/12/74	3835'	
16209	P. Tingue #1	Doran & Assoc.				
16304	R. Hadley #2	Doran & Assoc.				
16882	D. Beaver #1	Doran & Assoc.	11/23/81	2/4/82	4108'	Medina
16986	P. Gephard #2	Doran & Assoc.				
16992	N. Raber #1	Doran & Assoc.				
16993	D. Payne #1	Doran & Assoc.				
17041	A. Miller #2	Doran & Assoc.				
17065	L. Shetler #1	Doran & Assoc.				

	0	1	2	3	4	5	6	7	8	9
197										
198										
11099	-0-	-0-	-0-							
11100	-0-	-0-	-0-							
16209			-0-							
16304			-0-							
16882			-0-							
16986			-0-							
16992			-0-							
16993			-0-							
17041			-0-							
17065			-0-							

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** CONEWANGO

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17089	Kurtz-Hostetler #1	Doran & Assoc.				
17091	Mast Unit #1	Doran & Assoc.				
17092	J. Wyllys #1	Doran & Assoc.				
17093	L. Shetler Unit #1	Doran & Assoc.				
17094	N. Byler #1	Doran & Assoc.				
17095	A. Miller #1	Doran & Assoc.				
17096	A. Hershberger #1	Doran & Assoc.				
17097	Y. Miller #1	Doran & Assoc.				
17098	J. Shetler #1	Doran & Assoc.				
17099	M. Yoder Unit #1	Doran & Assoc.				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** CONEWANGO

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17118	Mast Unit #2	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17134	A. Miller Unit #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17147	G. Jenks #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17148	Fluker Hill #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17155	Beaver #1	Trahan Pet.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17171	Beaver #2	Trahan Pet.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17197	Cowen #4	Trahan Pet.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	1.8					
17199	D. Schultz #2	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17205	H. Lindquist #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17206	Howard Unit #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** CONEWANGO

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17212	Allen Unit #1	Doran & Assoc.				
17225	J. Miller #1	Doran & Assoc.				
17263	E. Raber #1	Doran & Assoc.				
17267	R. Stone #1	Doran & Assoc.				
17275	N. Shetler #1	Doran & Assoc.				
17278	D. Payne #2	Doran & Assoc.				
17280	Chadwick Unit #1	Doran & Assoc.				
17293	Congdon-NY #100	Trahan Pet.				
17605	D. Schultz Unit #1	Doran & Assoc.				
17624	Beaver #2	Doran & Assoc.				

	0	1	2	3	4	5	6	7	8	9
197										
198										
			-0-							

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** CONEWANGO

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17647	O. Kinney #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17778	G. Lockwood #1	Envirogas, Inc				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17949	Kurek Unit #2	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17950	Kurek Unit #5	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17973	Kurek Unit #4	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** CONEWANGO

DAYTON

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
05327	Fee #1 Countryside	Sand & Gravel	8/17/67	3/14/68	3321'	

	0	1	2	3	4	5	6	7	8	9
197				6.7	8.3	10.3	9.1	9.9	13.0	12.2
198	6.9	8.7	5.8							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13358	Mott #1 (1697)	National Fuel	8/16/37	10/7/37	3298'	

	0	1	2	3	4	5	6	7	8	9
197				63.3[1]	69.0[1]	54.9[1]	59.0[1]	41.6[1]	16.0[1]	42.6[1]
198	31.3[1]	2.7	48.5[2]							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13359	Saeger #1 (1698)	National Fuel	10/27/37	12/21/37	3315'	

	0	1	2	3	4	5	6	7	8	9
197				63.3[1]	69.0[1]	54.9[1]	59.0[1]	41.6[1]	16.0[1]	42.6[1]
198	31.3[1]	1.6	48.5[2]							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13360	Saeger #2 (1699)	National Fuel	12/13/37	2/2/38	3321'	

	0	1	2	3	4	5	6	7	8	9
197				63.3[1]	69.0[1]	54.9[1]	59.0[1]	41.6[1]	16.0[1]	42.6[1]
198	31.3[1]	1.0	48.5[2]							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13361	Dean #1 (1700)	National Fuel	3/10/38	5/12/38	3313'	

	0	1	2	3	4	5	6	7	8	9
197				63.3[1]	69.0[1]	54.9[1]	59.0[1]	41.6[1]	16.0[1]	42.6[1]
198	31.3[1]	0.3	48.5[2]							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13362	Sigler #1 (1701)	National Fuel	3/30/38	5/28/38	3317'	

	0	1	2	3	4	5	6	7	8	9
197				63.3[1]	69.0[1]	54.9[1]	59.0[1]	41.6[1]	16.0[1]	42.6[1]
198	31.3[1]	1.2	48.5[2]							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17179	Stark #1	Seneca Res.				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17180	Pagett #2	Seneca Res.				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17209	Duntley #1	Seneca Res.				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

NOTE:

[1] - Figure represents combined production for 18 wells.

[2] - Figure represents combined production for 20 wells.

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** DAYTON

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17210	Countryside Gravel #1	Seneca Res.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17220	Pagett #1	Seneca Res.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17239	Cooper #1	Seneca Res.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17241	Ackley #1	Seneca Res.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17254	Ackley #2	Seneca Res.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17264	Bliss #1	Seneca Res.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17274	B. Koningisor #1	Envirogas, Inc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17276	D. Bergey #1	Envirogas, Inc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17291	F. Harmon #1	Envirogas, Inc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17637	Wile #1	Seneca Res.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** DAYTON

EAST OTTO

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10994	Nannen-Zoar #1 (1157)	Templeton Energy (Flint O&G)	3/4/74	8/8/75	2897'	Grimsby

	0	1	2	3	4	5	6	7	8	9
1970						-0-	4.4	13.6	8.2	4.8
1980										
	3.1	4.1	3.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11045	Nannen-Zoar #2 (1158)	Templeton Energy (Flint O&G)	8/22/74	8/8/75	2908'	Grimsby

	0	1	2	3	4	5	6	7	8	9
1970						-0-	5.1	11.7	9.4	6.8
1980										
	5.3	4.5	3.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11706	Nannen-Zoar #5 (1161)	Templeton Energy (Flint O&G)	2/16/76	9/7/76	2861'	

	0	1	2	3	4	5	6	7	8	9
1970							2.5	15.1	9.3	7.9
1980										
	4.1	3.2	2.7							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17073	P. Rebescher #1	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
1970										
1980										
			-0-							

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** EAST OTTO

ELLICOTTVILLE

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16904	E. Ploetz #5	Envirogas, Inc.				
16906	E. Ploetz #7	Envirogas, Inc.				
16907	E. Ploetz #11	Envirogas, Inc.				
16912	E. Ploetz #9	Envirogas, Inc.	5/24/82	6/11/82	4810'	Medina
16961	E. Ploetz #3	Envirogas, Inc.				
17043	A. Cammilleri #1	Envirogas, Inc				
17056	E. Ruhlen #1	Envirogas, Inc				
17072	J. Chapman #1	Envirogas, Inc				
17105	E. Wulff #1	Envirogas, Inc				
17128	C. Perkins #1	Envirogas, Inc				

API		0	1	2	3	4	5	6	7	8	9
16904	197										
	198			0.1							
16906	197										
	198			-0-							
16907	197										
	198			-0-							
16912	197										
	198			-0-							
16961	197										
	198			0.1							
17043	197										
	198			0.1							
17056	197										
	198			-0-							
17072	197										
	198			-0-							
17105	197										
	198			0.1							
17128	197										
	198			-0-							

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** ELLICOTTVILLE

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17144	G. Wells #1	Envirogas, Inc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	0.1					
17175	J. Frank #2	Envirogas, Inc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** ELLICOTTVILLE

FREEDOM

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11478	R. Edmund	Columbia Gas	8/5/75	10/1/75	4038'	Medina
15602	Jones #1	Oxford Explor.				
15603	Boberg #1	Oxford Explor.				
15668	Meides #2	Oxford Explor.				
15669	Newland #1	Oxford Explor.				
15671	Sitek #1	Oxford Explor.				

API		0	1	2	3	4	5	6	7	8	9
11478	197										
	198	-0-	-0-	-0-							
15602	197										
	198		-0-	-0-							
15603	197										
	198		-0-	-0-							
15668	197										
	198		-0-	-0-							
15669	197										
	198		-0-	-0-							
15671	197										
	198		-0-	-0-							
	197										
	198										
	197										
	198										
	197										
	198										
	197										
	198										

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** FREEDOM

GREAT VALLEY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17670	K. Kent #1	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
197										
198										

-0-

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** GREAT VALLEY

HINSDALE

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11282	Crosby #2	Norman H. Lacy				

	0	1	2	3	4	5	6	7	8	9
197										
198										

-0-

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** HINSDALE

LEON

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16718	Dan Miller #1	Wainoco O & G				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	0.1					
16850	Edmund Grapka #1	Wainoco O & G				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	0.4					
17250	H. Shetler #1	Envirogas, Inc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17255	W. White #1	Envirogas, Inc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17279	G. Sterling #1	Envirogas, Inc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** LEON

LIMESTONE

SHALLOW OIL PRODUCTION

LIMESTONE TOWNSHIP, CATTARAUGUS COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Dutka, Bernard	BP 487		9	289	
Newman Oil Company	Bucher		1	383	
Newman Oil Company	Pfouts #1		14	4,559	
Newman Oil Company	Pfouts #2		8	2,467	

LITTLE VALLEY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11479	A. Carroll	Columbia Gas	8/15/75	9/17/75	4472'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198										
	-0-	-0-	-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17619	E. Harter #3	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
197										
198										
			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17638	K. Maida #1	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
197										
198										
			-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** LITTLE VALLEY

MANSFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13537	K. Folkes	Columbia Gas	6/28/78	8/8/78	4093'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198	-0-	-0-	-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** MANSFIELD

NAPOLI

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16029	Fowler	P.O.I. Energy				
16030	Hoxie	P.O.I, Energy				
16031	L. Smith	P.O.I. Energy				

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** NAPOLI

NEW ALBION

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15913	Peters #1	Delta Drilling				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
15914	Mosher #1	Delta Drilling				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
15915	Marcus #1	Delta Drilling				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
16268	Wright #1	Delta Drilling				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
16269	Frentz #1	Delta Drilling				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
16809	Priest #1	Delta Drilling				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17005	Baker #1	Delta Drilling				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17067	Irish #1	Delta Drilling				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** NEW ALBION

OLEAN

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02211	Torrey #2	Apetco International		2/60	1875'	

	0	1	2	3	4	5	6	7	8	9
197									2.8[3]	7.9[3]
198	11.9[3]									

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11397	Torrey #1	Apetco International	4/19/75	7/31/75	1256'	

	0	1	2	3	4	5	6	7	8	9
197									2.8[3]	7.9[3]
198	11.9[3]									

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13026	Quinlan	Pennzoil Expl.&Prod.				

	0	1	2	3	4	5	6	7	8	9
197										521.0
198	1,070.0	20,998 940.0	10,771 691.0							

NOTE:

[3] - Figure represents combined production for 3 wells.

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** OLEAN

SHALLOW OIL PRODUCTION

OLEAN TOWNSHIP, CATTARAUGUS COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Apex Resources	Well #016	16277	1		
Apex Resources	Well #024		1		
Apex Resources	Well #031		1	257 (5 wells)	
Apex Resources	Well #033	16274	1		
Apex Resources	Well #044	16657	1		
Beaver, Albert	Torrey, Ahrens				5.9
Dutton, Oscar E.	Dutton Lease		2	35	
Energy Production Co.	DiCerbo #1	16339		461	
McDivitt Oil Co.			16	772	
Miller Oil Co.	Mix Creek		12	595	1.8
Oily Ann Oil & Gas	Lundy	00469		149	
Oily Ann Oil & Gas	Kolata			881	
Pennzoil Expl. & Prod.	Coast			336	
Pennzoil Expl. & Prod.	Quinlan		59	1,764 (1981) 1,491 (1982)	
Pennzoil Expl. & Prod.	Shattuck		2	245	
Pye Resources, Inc.	Stroud Benson #1	15225	1		
Pye Resources, Inc.	Stroud Benson #2	15226	1		
Pye Resources, Inc.	Stroud Benson #3	15227	1		
Pye Resources, Inc.	Stroud Benson #10	15698	1	1,327 (6 wells)	
Pye Resources, Inc.	Stroud Benson #15	15740	1		
Pye Resources, Inc.		15942	1		

SHALLOW OIL PRODUCTION (continued) OLEAN TOWNSHIP

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Quaker State	Scheider		9	497	0.4
Quaker State	Willrock		8	472	0.4
R. G. Associates	Messerhouse-Bradford		5	43	
Rogor Petroleum			4	-0-	
West River 81	Harrisburg	16339	1	461	
Wood Oil Company	McDivitt Lot #3			-0-	
Wood Oil Company	McDivitt Lot #4		9	756	
Wood Oil Company	Weston Lot #7			-0-	

OTTO

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10577	Marek B #1	Amarex, Inc.	4/1/74	5/1/74	3431'	Medina

	0	1	2	3	4	5	6	7	8	9
197					-0-	341.6[2]	118.0[2]	75.1[2]	46.1[2]	32.9[2]
198										
	28.9[2]	22.5[2]	8.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10770	Marek B #2	Amarex, Inc.	5/16/74	6/7/74	3580'	Medina

	0	1	2	3	4	5	6	7	8	9
197					-0-	341.6[2]	118.0[2]	75.1[2]	46.1[2]	32.9[2]
198										
	28.9[2]	22.5[2]	6.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10845	Maus #1	Amarex, Inc.	6/3/74	7/74	3735'	Medina

	0	1	2	3	4	5	6	7	8	9
197					-0-	10.6	4.9	2.5	3.3	1.6
198										
	0.9	0.5	0.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10867	Harvey-McCracken #1	Amarex, Inc.	6/16/74	7/26/74	3428'	Medina

	0	1	2	3	4	5	6	7	8	9
197					-0-	173.5	114.1	76.9	44.9	28.1
198										
	23.6	23.6	22.2							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10941	Marek B #3	Amarex, Inc.	7/12/74	10/3/74	3404'	Medina

	0	1	2	3	4	5	6	7	8	9
197					-0-	341.6[2]	118.0[2]	75.1[2]	46.1[2]	32.9[2]
198										
	28.9[2]	22.5[2]	5.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10942	Pratt #2	Amarex, Inc.	7/24/74	9/3/74	3553'	Medina

	0	1	2	3	4	5	6	7	8	9
197					-0-	18.7	9.8	9.0	6.4	2.7
198										
	3.2	1.9	1.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10962	Vanderbosch #1	Amarex, Inc.	9/19/74	11/7/74	3410'	Medina

	0	1	2	3	4	5	6	7	8	9
197					-0-	33.9	12.7	9.2	4.4	3.8
198										
	2.1	1.4	1.9							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11048	Nannen-Zoar #4 (1160)	Templeton Energy (Flint O&G)	9/4/74	8/8/75	2943'	Grimsby

	0	1	2	3	4	5	6	7	8	9
197						-0-	7.0	10.9	10.4	8.2
198										
	5.7	4.7	3.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11049	Nannen-Zoar #3 (1159)	Templeton Energy (Flint O&G)	9/14/74	8/8/75	2921'	Grimsby

	0	1	2	3	4	5	6	7	8	9
197						-0-	10.5	6.8	5.2	2.0
198										
	1.1	-0-	-0-							

NOTE:

2 - Figure represents combined production for 3 wells.

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** OTTO

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11067	Hill #3	Amarex, Inc.	10/1/74	11/1/74	3462'	Medina
11147	Hammermill #A-1	Templeton (Paragon)	10/25/74	10/31/74	3445'	Medina
12459	Farner-Zoar #1 (1162)	Templeton Energy (Flint O&G)	12/10/76	6/7/77	2875'	Whirlpool
12461	Farner-Zoar #3 (1184)	Templeton Energy (Flint O&G)	1/8/77	6/2/77	3186'	Whirlpool
12480	Darling-Zoar #1 (1164)	Templeton Energy (Flint O&G)	12/20/76	8/4/77	2859'	Whirlpool
12505	Farner-Zoar #2-A (1163A)	Templeton Energy (Flint O&G)	12/12/76	6/6/77	2836'	Whirlpool
13609	Schneggenburger #1	P & S Drilling	9/19/78	10/16/78	3396'	Medina
13724	Panigutti #1	P & S Drilling	2/21/79	7/17/79	3298'	Medina
14448	Corbett #1	P & S Drilling	9/7/79	9/11/79	3393'	Medina
14619	Fitzpatrick & Weller #1	P & S Drilling	12/21/79	1/27/80	3381'	Medina

	0	1	2	3	4	5	6	7	8	9
11067 197										
11067						6.6	3.9	5.8	16.3	1.1
11067 198										
11067	0.7	0.4	0.4							
11147 197										
11147						16.8	11.0	6.0	8.3	6.8
11147 198										
11147	6.2	5.5	4.8							
12459 197										
12459							-0-	2.5	8.8	3.9
12459 198										
12459	2.0	1.4	1.2							
12461 197										
12461								4.3	41.4	24.8
12461 198										
12461	19.5	13.9	9.3							
12480 197										
12480								3.7	28.8	15.2
12480 198										
12480	8.7	6.0	4.1							
12505 197										
12505								4.1	74.6	27.1
12505 198										
12505	37.0	28.4	25.7							
13609 197										
13609 198										
13609	4.7	0.9	1.4							
13724 197										
13724 198										
13724	10.7	4.6	3.5							
14448 197										
14448 198										
14448	5.2	5.9	2.6							
14619 197										
14619 198										
14619	3.7	6.4	4.5							

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** OTTO

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2376	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197										
										6.3
198										
	4.1	2.6	48.5[2]							

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

NOTE:

[2] - Figure represents combined production for 20 wells.

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** OTTO

PERRYSBURG

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
01509	#1679	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197					14.2	12.7	11.9	14.1	15.4	42.6 1
198	31.3 1	-0-	9.2							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
01912	Sager #1	H. & J. Sager	5/27/77	6/30/77	2414'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198		0.5	0.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
07226	Ryder #1	Edward Sprague			1217'	

	0	1	2	3	4	5	6	7	8	9
197										
198			0.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14364	Rochez #1	J. & M. Rochez				

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2326	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197	SOLD ON 2/17/70									
198			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2332	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197	SOLD ON 2/17/70									
198			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	Merton Cross	Merton Cross				

	0	1	2	3	4	5	6	7	8	9
197							2.0	2.0	1.0	3.4
198	3.5	3.3								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	Merton Cross	Merton Cross				

	0	1	2	3	4	5	6	7	8	9
197							1.5	1.5		
198		1.9								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** PERRYSBURG

PERSIA

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13363	H. Averill (1687)	National Fuel	3/12/34	5/22/34	3046'	

	0	1	2	3	4	5	6	7	8	9
197				63.3[1]	69.0[1]	54.9[1]	59.0[1]	41.6[1]	16.0[1]	42.6[1]
198	31.3[1]	2.9	48.5[2]							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13364	Wells #6 (1688)	National Fuel	5/15/34	6/30/34	2985'	

	0	1	2	3	4	5	6	7	8	9
197				63.3[1]	69.0[1]	54.9[1]	59.0[1]	41.6[1]	16.0[1]	42.6[1]
198	31.3[1]	2.2	48.5[2]							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13365	E. Averill #7 (1689)	National Fuel	7/19/34	8/31/34	3028'	

	0	1	2	3	4	5	6	7	8	9
197				63.3[1]	69.0[1]	54.9[1]	59.0[1]	41.6[1]	16.0[1]	42.6[1]
198	31.3[1]	0.3	48.5[2]							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13366	Inman #14 (1692)	National Fuel	7/8/35	8/26/35	3366'	

	0	1	2	3	4	5	6	7	8	9
197				63.3[1]	69.0[1]	54.9[1]	59.0[1]	41.6[1]	16.0[1]	42.6[1]
198	31.3[1]	4.3	48.5[2]	P & A	- 12/5/83					

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13367	Fischer (1693)	National Fuel	11/29/35	1/25/36	3361'	

	0	1	2	3	4	5	6	7	8	9
197				63.3[1]	69.0[1]	54.9[1]	59.0[1]	41.6[1]	16.0[1]	42.6[1]
198	31.3[1]	0.4	48.5[2]							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13368	Miller #1 (1694)	National Fuel	7/13/36	9/10/36	3623'	

	0	1	2	3	4	5	6	7	8	9
197				63.3[1]	69.0[1]	54.9[1]	59.0[1]	41.6[1]	16.0[1]	42.6[1]
198	31.3[1]	1.6	48.5[2]							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13369	B. Allen (1696)	National Fuel	6/2/37	7/27/37	3328'	

	0	1	2	3	4	5	6	7	8	9
197				63.3[1]	69.0[1]	54.9[1]	59.0[1]	41.6[1]	16.0[1]	42.6[1]
198	31.3[1]	-0-	P & A	- 6/30/81						

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13370	Janks (1702)	National Fuel	5/1/38	8/5/38	3323'	

	0	1	2	3	4	5	6	7	8	9
197				63.3[1]	69.0[1]	54.9[1]	59.0[1]	41.6[1]	16.0[1]	42.6[1]
198	31.3[1]	0.2	48.5[2]							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13391	Lipinski (1528)	National Fuel		3/19/37	1600'	

	0	1	2	3	4	5	6	7	8	9
197				63.3[1]	69.0[1]	54.9[1]	59.0[1]	41.6[1]	16.0[1]	42.6[1]
198	31.3[1]	1.4	48.5[2]							

NOTE:

[1] - Figure represents combined production for 18 wells.

[2] - Figure represents combined production for 20 wells.

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** PERSIA

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16928	Charles Van Etten #2	Keystone Energy	O & G			
51293	C. Miller #2 (#1695)	National Fuel	9/28/36	11/24/36	3553'	

	0	1	2	3	4	5	6	7	8	9
16928 197										
16928 198			5,084							
51293 197										
51293 198	P & A									

STATE NEW YORK COUNTY CATTARAUGUS TOWN PERSIA

PORTVILLE

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16232	Fee #1	Portville Cen. School				

	0	1	2	3	4	5	6	7	8	9
197										
198			0.8							

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** PORTVILLE

SHALLOW OIL PRODUCTION

PORTVILLE TOWNSHIP, CATTARAUGUS COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
B.C.R. Development	Newburg #1			16	

RANDOLPH

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16233	Pierce "A" #1	NRM Pet. Corp.				
16247	Smith "A" #1	NRM Pet. Corp.				
16264	Senn #1	NRM Pet. Corp.				
16335	Parker #1	NRM Pet. Corp.				
16336	Sandberg #1	NRM Pet. Corp.				
16341	Shields #1	NRM Pet. Corp.				
16379	Visker #1	NRM Pet. Corp.				
16390	Stone #1	NRM Pet. Corp.				
16722	Foy #1	NRM Pet. Corp.				
16723	Meade #1	NRM Pet. Corp.				

	0	1	2	3	4	5	6	7	8	9
197										
198										
			-0-							

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** RANDOLPH

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16724	O'Neill #1	NRM Pet. Corp.				
16725	Ormond #1	NRM Pet. Corp.				
16785	Van Curen	NRM Pet. Corp.				
16786	Andrews #1	NRM Pet. Corp.				
16810	Senn #2	NRM Pet. Corp.				
16842	Smith "B" #2	NRM Pet. Corp.				
16851	C. Loomis	Union Drilling				
16852	T. Parker	Union Drilling				
16874	Archer "A" #2	NRM Pet. Corp.				
16890	L. Grover	Union Drilling				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** RANDOLPH

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16891	E. Spaulding	Union Drilling				
16940	Fleishman #1	NRM Pet. Corp.				
16941	Brown "A" #1	NRM Pet. Corp.				
16987	Wagner #1	NRM Pet. Corp.				
16990	Eccles #1	NRM Pet. Corp.				
17014	Barton #1	NRM Pet. Corp.				
17015	Ralph Brown Unit #1	NRM Pet. Corp.				
17016	Fenton #1	NRM Pet. Corp.				
17017	Fiorello Unit #1	NRM Pet. Corp.				
17018	Fisher Unit #1	NRM Pet. Corp.				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** RANDOLPH

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17019	Blood Unit #2	NRM Pet. Corp.				
17020	Saff #1	NRM Pet. Corp.				
17026	H. Blood Unit #1	NRM Pet. Corp.				
17054	H. Walters	Union Drilling	2/22/82	3/10/82	4583'	Medina
17113	Buck #1	NRM Pet. Corp.				
17114	Lange-Skeels #1	NRM Pet. Corp.				
17115	Kent-Telaak #1	NRM Pet. Corp.				
17160	G. Brown #2	Envirogas, Inc.	5/17/82	5/28/82	4254'	Medina
17161	G. Brown #3	Envirogas, Inc.	5/29/82	6/9/82	4180'	Whirlpool
17162	G. Brown #1	Envirogas, Inc.	3/2/82	3/17/82	4161'	Medina

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
17019													-0-							
17020													-0-							
17026																				
17054													-0-							
17113													-0-							
17114													-0-							
17115													-0-							
17160													0.1							
17161													0.1							
17162													0.1							

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** RANDOLPH

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17184	D. Beaver #1	Envirogas, Inc.	5/9/82	5/19/82	4181'	Whirlpool
17185	D. Beaver #2	Envirogas, Inc.	3/6/82	3/24/82	4086'	Medina
17186	D. Beaver #3	Envirogas, Inc.	5/15/82	5/27/82	4100'	Medina
17201	D. Beaver #4	Envirogas, Inc.	5/5/82	5/19/82	4131'	Medina
17213	H. Walters #1	Envirogas, Inc.	3/15/82	5/14/82	4519'	Medina
17215	G. Brown #4	Envirogas, Inc.				
17216	G. Brown #6	Envirogas, Inc.	5/22/82	6/3/82	4262'	Medina
17289	X. Beaver #1	Envirogas, Inc.				
17290	X. Beaver #2	Envirogas, Inc.				
17632	H. Walters #2	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
17184 197										
17184 198			0.1							
17185 197										
17185 198			0.1							
17186 197										
17186 198			-0-							
17201 197										
17201 198			0.1							
17213 197										
17213 198			-0-							
17215 197										
17215 198			-0-							
17216 197										
17216 198			0.1							
17289 197										
17289 198			0.1							
17290 197										
17290 198			-0-							
17632 197										
17632 198			-0-							

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** RANDOLPH

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17687	W. Waite #1	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17744	X. Walters #1	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
197										
198			0.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17999	Loomis Unit #1	NRM Pet. Corp.				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** RANDOLPH

ROCK CITY

SHALLOW OIL PRODUCTION

ROCK CITY TOWNSHIP, CATTARAUGUS COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Newman & Blessing Oil Company	Brahaney		3	748	

SOUTH DAYTON

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
05327	Fee #1	Country Side Sand & Gravel				

	0	1	2	3	4	5	6	7	8	9
197										
198		8.7	5.8							

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN** SOUTH DAYTON

MISCELLANEOUS WELLS

CATTARAUGUS COUNTY

NOTE: COMPLETE INFORMATION UNAVAILABLE FOR THE WELLS LISTED IN THIS SECTION

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	McClure #1	Joyce Pipeline				
1969- 197	0 1 2 3 4 5 6 7 8 9					
	37.4_4 14.1_4 13.6_4					
198	0 1 2 3 4 5 6 7 8 9					
	McClure #4	Joyce Pipeline				
1969- 197	0 1 2 3 4 5 6 7 8 9					
	37.4_4 14.1_4 13.6_4					
198	0 1 2 3 4 5 6 7 8 9					
	Smith #1	Joyce Pipeline				
1969- 197	0 1 2 3 4 5 6 7 8 9					
	37.4_4 14.1_4 13.6_4					
198	0 1 2 3 4 5 6 7 8 9					
	Dutton #2	Joyce Pipeline				
1969- 197	0 1 2 3 4 5 6 7 8 9					
	37.4_4 14.1_4 13.6_4					
198	0 1 2 3 4 5 6 7 8 9					
	Isaman #1	Joyce Pipeline				
1969- 197	0 1 2 3 4 5 6 7 8 9					
	37.4_4 14.1_4 13.6_4					
198	0 1 2 3 4 5 6 7 8 9					
	#1686	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
		63.3_1 69.0_1 54.9_1 59.0_1 41.6_1 16.0_1 42.6_1				
198	0 1 2 3 4 5 6 7 8 9					
	31.3_1 6.7 48.5_2					
	#1690	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
		63.3_1 69.0_1 54.9_1 59.0_1 41.6_1 16.0_1 42.6_1				
198	0 1 2 3 4 5 6 7 8 9					
	31.3_1 0.3 48.5_2					
00676	#1691	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
	P & A					
198	0 1 2 3 4 5 6 7 8 9					
	#1703	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
		63.3_1 69.0_1 54.9_1 59.0_1 41.6_1 16.0_1 42.6_1				
198	0 1 2 3 4 5 6 7 8 9					
	31.3_1 2.2 48.5_2					

NOTE:

4 - Figure represents combined production for 5 wells.
1 - Figure represents combined production for 13 wells.
2 - Figure represents combined production for 20 wells.

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN**

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11748	Torrey #3	Apetco International				

	0	1	2	3	4	5	6	7	8	9
197										
198									2.8_3	7.9_3
	11.9_3									

	0	1	2	3	4	5	6	7	8	9
	#1704			National Fuel						
197										
198										
		12.6	48.5_2							
	#1705			National Fuel						
197										
198										
		2.4	48.5_2							
	#1706			National Fuel						
197										
198										
		0.8	48.5_2							
197										
198										
197										
198										
197										
198										
197										
198										
197										
198										
197										
198										

NOTE:

$_3$ - Figure represents combined production for 3 wells.
$_2$ - Figure represents combined production for 20 wells.

STATE NEW YORK **COUNTY** CATTARAUGUS **TOWN**

AURELIUS

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
04038	C. Ford #1	Aurelius Gas	7/18/60	8/25/60	1644'	Queenston
04142	O'Hara #1	Aurelius Gas	9/25/61	11/6/61	1954'	Queenston
04389	Edith Patterson #1	Aurelius Gas	5/4/63	6/10/63	1749'	Queenston
04448	C. J. Bacon #1	Aurelius Gas	10/7/63	11/11/63	1765'	Queenston
04491	D. Juli #1	Aurelius Gas	3/3/64	4/16/64	1747'	Queenston
04493	R. Burtless #1	Aurelius Gas	4/12/64	5/25/64	1739'	Queenston
04511	D. Hoskins #1	Aurelius Gas	4/21/64	6/15/64	1922'	Medina
11544	Simmons #8	Venango Pet.	8/17/75	11/24/75	1904'	Queenston
11546	Cunningham	Venango Pet.	8/22/75	9/5/75	1850'	

API	1968–197 0	1	2	3	4	5	6	7	8	9
04038	12.8	3.1	0.4	-0-	-0-	-0-	-0-	-0-	-0-	-0-
04142	24.8	13.7	10.0	4.8[1]	6.8[1]	5.4[1]	4.6[1]	1.8[1]	0.5	8.6
04389	23.2	6.8	6.4	5.6	4.3	4.4	3.8	3.1	0.6	6.0
04448	25.9	8.9	6.9	6.3	6.0	5.5	4.7	3.3	0.5	
04491	22.5	7.5	5.3	1.0	-0-	-0-	-0-	-0-	-0-	
04493	8.4	3.6	-0-	-0 -	-0-	-0-	-0-	-0-		7.3
04511	14.4	6.6	-0-	-0-	-0-	-0-	-0-	-0-	1.0	
11544										
11546	22.2		13.4							

API	1968–198 0	1	2	3	4	5	6	7	8	9
04038	-0-	-0-								
04142	5.2	0.6	3.7[1]							
04389		0.9	2.6							
04448	5.5	4.2	4.2							
04491	-0-	-0-								
04493	3.9	3.3	4.1							
04511	5.6	5.6	4.6							
11544			11.8							
11546										

NOTE:
[1] - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CAYUGA **TOWN** AURELIUS

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13553	K. Pollard	Miller Brewing	8/4/78	9/30/78	2040'	Queenston
13554	G. Edmunds	Miller Brewing	7/23/78	9/1/78	2065'	Queenston
13587	K. Shank	Miller Brewing	8/23/78	9/23/78	1980'	Queenston
13599	W. Patterson	Miller Brewing	8/10/78	9/13/78	2130'	Queenston
13600	W. Ball	Miller Brewing	8/19/78	9/27/78	1954'	Queenston
13637	S. Cuff	Miller Brewing	9/4/78	11/30/78	2180'	Queenston
13638	D. Emery	Miller Brewing	9/19/78	10/28/78	2160'	Queenston
13639	J. Helinski	Miller Brewing	9/7/78	10/11/78	1895'	Queenston
13645	D. Delaney	Miller Brewing	9/12/78	11/5/78	1984'	Queenston

API	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
13553										
13553										
13553	14.5	10.2	8.2							
13554										
13554										
13554	22.5	15.1k	8.7							
13587										
13587										
13587	24.4	47.1a	13.5							
13599										
13599										
13599	17.8	56.0b	8.0							
13600										
13600										
13600	6.5	6.4	7.2							
13637										
13637										
13637	17.4	45.0c	9.5							
13638										
13638										
13638	17.6	67.9d	8.2							
13639										
13639										
13639	6.5	10.5i	3.9							
13645										
13645										
13645	18.0	128.8f	9.1							

NOTE:

a & c - Figures represent combined production for 3 wells.
i & k - Figures represent combined production for 2 wells.
b - Figure represents combined production for 4 wells.
d - Figure represents combined production for 5 wells.
f - Figure represents combined production for 6 wells.

STATE NEW YORK **COUNTY** CAYUGA **TOWN** AURELIUS

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13646	O'Hara	Miller Brewing	9/26/78	11/1/78	2010'	Queenston
13655	G. Bench	Miller Brewing	10/5/78	11/18/78	2040'	Queenston
15500	Patterson #1	Miller Brewing	3/3/81	3/19/81	2020'	Medina
15501	Patterson #5	Miller Brewing	12/14/80	1/13/81	2002'	Medina
15502	Delaney	Miller Brewing	2/19/81	3/3/81	2012'	Queenston
15602	Kirschner	Miller Brewing				
15611	Delaney	Miller Brewing	10/30/80	12/16/80	1809'	Medina
15612	O'Hara #4	Miller Brewing	3/23/81	4/18/81	2005'	Medina
15650	Simmons #2	Miller Brewing	11/6/80	1/13/81	1819'	Queenston

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
13646											31.7	58.6$_h$	15.8							
13655											19.6	89.6$_e$	9.2							
15500												56.0$_b$	19.7							
15501												67.9$_d$	10.8							
15502												128.8$_f$	43.4							
15602												45.0	10.0							
15611											0.5	128.8$_f$	19.5							
15612												58.6$_h$	33.3							
15650												80.4$_g$	12.7							

NOTE:

d, g & e - Figures represent combined production for 5 wells.
c & h - Figures represent combined production for 3 wells.
b - Figure represents combined production for 4 wells.
f - Figure represents combined production for 6 wells.

STATE NEW YORK **COUNTY** CAYUGA **TOWN** AURELIUS

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15651	Simmons #6	Miller Brewing	11/11/80	1/13/81	1825'	Medina
15663	Kirschner #2	Miller Brewing	11/30/80	1/19/81	1804'	Queenston
15664	Foster #2	Miller Brewing	11/17/80	12/15/80	1823'	Medina
15665	Schwartz #4	Miller Brewing	11/22/80	12/16/80	1827'	Medina
15702	Cunningham #1	Miller Brewing	1/28/81	2/26/81	2001'	Queenston
15703	Cuff #3	Miller Brewing	2/8/81	3/5/81	2004'	Queenston
15704	Patterson	Miller Brewing				
15706	Patterson #5	Miller Brewing	12/7/80	12/22/80	1797'	Medina
15707	Delaney #7	Miller Brewing	1/13/81	3/5/81	2000'	Medina

API	197 0	1	2	3	4	5	6	7	8	9
15651										
15663										
15664										
15665										
15702										
15703										
15704										
15706										
15707										

API	198 0	1	2	3	4	5	6	7	8	9
15651		80.4g	13.2							
15663		67.9d	7.7							
15664		89.6e	15.3							
15665		89.6e	21.6							
15702		128.8f	18.3							
15703		67.9d	16.9							
15704		56.0b	16.0							
15706		56.0b	11.2							
15707		128.8f	15.4							

NOTE:

d, e & g - Figures represent combined production for 5 wells.
b - Figure represents combined production for 4 wells.
f - Figure represents combined production for 6 wells.

STATE NEW YORK **COUNTY** CAYUGA **TOWN** AURELIUS

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15708	Cunningham #8	Miller Brewing	4/4/81	4/17/81	1996'	Medina
15709	Simmons #5	Miller Brewing	2/3/81	3/5/81	2000'	Queenston
15710	Shank #4	Miller Brewing	3/8/81	3/21/81	2015'	Medina
15745	Foster #3	Miller Brewing	1/5/81	1/21/81	2000'	Medina
15746	Simmons #6	Miller Brewing	4/8/81	4/23/81	2004'	Medina
15747	Bench #1	Miller Brewing	1/22/81	2/28/81	2000'	Medina
15756	Shank #3	Miller Brewing	2/24/81	3/7/81	2000'	Queenston
15850	Foster #3	Miller Brewing	3/12/81	3/25/81	2000'	Medina
16127	Edmunds	Miller Brewing				

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
15708												128.8f	20.4
15709												80.4g	18.3
15710												47.1a	19.8
15745												89.6e	20.3
15746											20.2	45.0c	17.7
15747												89.6e	14.7
15756												47.1a	18.8
15850												58.6h	22.3
16127												15.1k	18.1

NOTE:

a, c & h - Figures represent combined production for 3 wells.
k - Figure represents combined production for 2 wells.
e & g - Figures represent combined production for 5 wells.
f - Figure represents combined production for 6 wells.

STATE NEW YORK **COUNTY** CAYUGA **TOWN** AURELIUS

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	Staehr #2	Aurelius Gas				

	0	1	2	3	4	5	6	7	8	9
197										
198			18.6							

	Staehr #3	Springport Assoc.								
197										
198			27.2							

	R. Burtless #2	Aurelius Gas								
1968–197										
	12.0	6.2	-0-	2.0	3.0	3.0	3.2	2.1	0.8	5.8
198										
	4.9	3.2	3.9							

	Vincent Klock	Aurelius Gas								
1968–197										
	8.2	2.8	2.5	1.8	1.7	1.6	1.6	0.9	0.2	2.5
198										
	2.4	2.3	3.0							

	F. W. Shoemaker	Aurelius Gas								
1968–197										
	14.6	5.1	4.3	3.4	2.8	2.6	2.1	1.6	0.6	3.8
198										
	2.9	2.5	3.1							

	Modern Tissue	Aurelius Gas								
197										
									-0-	-0-
198										
	3.5	1.2	-0-							

197										
198										

197										
198										

197										
198										

197										
198										

STATE NEW YORK **COUNTY** CAYUGA **TOWN** AURELIUS

CATO

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
05000	Ripley #1	Urban Snow Gas	12/3/79	12/7/79	3750'	Trenton
06780	Cole #1	Union Oil Of CA	2/12/69	2/25/69	3096'	Trenton
11129	Joshanski #1	Great Basin Pet.	11/1/74	2/8/75	3057'	Trenton
15302	Jorelemon #1	Snow Orrin-Joy	5/21/80	5/30/80	1266'	
	Karim #1	Raja Abdul-Karim				

API		0	1	2	3	4	5	6	7	8	9
05000	197										
	198			11.5							
06780	197										
	198			7.9							
11129	197										
	198			2.7							
15302	197										
	198			-0-							
Karim #1	197										
	198		-0-	-0-							
	197										
	198										
	197										
	198										
	197										
	198										
	197										
	198										
	197										
	198										

STATE NEW YORK **COUNTY** CAYUGA **TOWN** CATO

LEDYARD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16118	B. Culver #1	Devonian Energy	9/22/81	10/15/81	4187'	Queenston

	0	1	2	3	4	5	6	7	8	9
197										
198										

-0-

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CAYUGA **TOWN** LEDYARD

SCIPIO

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16844	W. Dunn #1	Devonian Energy	12/12/81	2/6/82	3072'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198										

-0-

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CAYUGA **TOWN** SCIPIO

SENNETT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11633	Manrow	Miller Brewing	10/4/75	11/25/75	1909'	
13562	T. Wormuth	Miller Brewing	9/6/78	10/26/79	2200'	Queenston

	0	1	2	3	4	5	6	7	8	9
11633 1970										
11633 1980		0.3	0.1							
13562 1970										
13562 1980	3.4	1.4	3.6							

STATE NEW YORK COUNTY CAYUGA TOWN SENNETT

SPRINGPORT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
04540	K. M. Shank #1	Aurelius Gas	6/30/64	8/13/64	1893'	Reynales
1968–197	0	1	2	3	4	5	6	7	8	9
	12.1	4.1	2.9	2.4	1.8	1.5	1.5	0.9	-0-	2.3
198	0	1	2	3	4	5	6	7	8	9
	1.6	-0-	0.2							
04571	John Fabian #1	Aurelius Gas	9/3/64	10/16/64	1821'	Queenston
1968–197	0	1	2	3	4	5	6	7	8	9
	132.8	45.9	35.7	25.7	25.7	20.6	19.7	16.3	2.6	34.0
198	0	1	2	3	4	5	6	7	8	9
	29.5	25.3	28.5							
04580	C. W. Downing #1	Aurelius Gas	9/20/64	10/19/64	1807'	Queenston
1968–197	0	1	2	3	4	5	6	7	8	9
	21.2	8.3	6.5	5.5	5.1	4.4	4.4	3.3	0.9	7.1
198	0	1	2	3	4	5	6	7	8	9
	5.5	4.6	5.4							
04628	A. Jellinghaus #1	Aurelius Gas	11/19/64	1/11/65	1937'	Queenston
1968–197	0	1	2	3	4	5	6	7	8	9
	19.2	4.8	3.3	2.6	2.4	2.0	2.3	1.5	0.4	3.4
198	0	1	2	3	4	5	6	7	8	9
	2.7	2.2	2.1							
05794	S. Pethybridge #1	Aurelius Gas	7/30/68	10/3/68	1841'	Queenston
197	0	1	2	3	4	5	6	7	8	9
	10.5	12.3	9.5	7.6	7.7	5.3	4.0	2.9	0.2	-0-
198	0	1	2	3	4	5	6	7	8	9
	5.5	3.5								
06060	J. Staehr #1	Aurelius Gas	9/27/68	10/24/68	1982'	Queenston
197	0	1	2	3	4	5	6	7	8	9
	20.5	25.8	21.4	14.7	18.9	17.0	13.5	9.1	1.1	-0-
198	0	1	2	3	4	5	6	7	8	9
	14.4	2.4								
06466	Patterson #1	Aurelius Gas	10/12/68	12/8/68	1890'	Queenston
197	0	1	2	3	4	5	6	7	8	9
	9.5	13.4	9.5	7.4	6.7	5.8	6.0	4.8	1.1	-0-
198	0	1	2	3	4	5	6	7	8	9
	3.2	4.0								
06644	L. Schenk #1	Aurelius Gas	11/11/68	12/7/68	1992'	Queenston
197	0	1	2	3	4	5	6	7	8	9
	11.1	17.0	12.9	8.7	8.0	7.1	6.4	3.9	1.4	-0-
198	0	1	2	3	4	5	6	7	8	9
	7.7	4.8								
10701	A. Rindfleisch #1333	Consolidated Gas	6/12/74	8/22/74	1801'	Queenston
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
		-0-	21.4							
10702	A. Rindfleisch #1332	Consolidated Gas	5/23/74	8/19/74	1820'	Queenston
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
		-0-	18.0							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11432	A. Rindfleisch #3	Consolidated Gas	7/14/75	10/28/75	1901'	Queenston
11496	A. Rindfleisch #4	Consolidated Gas	7/9/75	10/28/75	1896'	Queenston
13588	K. Shank	Miller Brewing	8/29/78	9/21/78	2100'	Queenston
13589	Shank #1	Miller Brewing	8/29/78	9/21/78	2100'	Medina
13738	Patterson #1	E & G Explor.				
13739	Rice #3	E & G Explor.	Abnd. 10/25/79			
13784	L. Bacon #1	E & G Explor.	9/3/80	10/23/80	2023'	Queenston
13785	Rice #2	E & G Explor.				
15047	McIntosh #1	Harris McIntosh	5/22/80	7/7/80	2101'	Queenston
15583	S. Bacon #1	E & G Explor.				

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
11432												-0-	14.3
11496												-0-	14.2
13588											16.7		
13589												8.3	8.3
13738												-0-	-0-
13739												-0-	-0-
13784												-0-	-0-
13785												-0-	-0-
15047												0.9	1.7
15583												-0-	-0-

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16872	Patterson #2	E & G Explor.	11/10/81	12/17/81	1840'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17953	Rice #1	E & G Explor.				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

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THROOP

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
04518	K. Janusz #1	Aurelius Gas	5/12/64	6/30/64	1776'	Queenston

	0	1	2	3	4	5	6	7	8	9
1968 197										
	3.8	-0-	0.1	-0-	-0-	-0-	-0-	-0-	-0-	-0-
198										
	-0-	-0-								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11547	L. Jordan #1	Miller Brewing	9/5/75	10/27/75	1912'	Queenston

	0	1	2	3	4	5	6	7	8	9
197										
198										
	5.1	0.9	1.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11548	R. Malinowski #1	Miller Brewing	8/28/75	10/30/75	1852'	Queenston

	0	1	2	3	4	5	6	7	8	9
197										
198										
	2.2	1.3	0.9							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11587	E. Thurston #3	Venango Pet.	9/11/75	12/4/75	1845'	

	0	1	2	3	4	5	6	7	8	9
197										
198										
	3.0	2.4b	1.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11600	F. Day #2	Miller Brewing	9/16/75	10/29/75	1850'	Queenston

	0	1	2	3	4	5	6	7	8	9
197										
198										
	1.1	0.9	0.7							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13555	T. Cullen #1	Miller Brewing	8/1/78	9/15/78	1949'	Queenston

	0	1	2	3	4	5	6	7	8	9
197										
198										
	3.0	1.9	1.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13563	E. Thurston #1	Miller Brewing	8/15/78	9/27/78	2010'	Queenston

	0	1	2	3	4	5	6	7	8	9
197										
198										
	4.6	3.0	2.7							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13598	J. Sosniak	Miller Brewing	8/15/78	9/8/78	2120'	Queenston

	0	1	2	3	4	5	6	7	8	9
197										
198										
	8.7	8.8a	3.0							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13601	T. Delaney	Miller Brewing	8/25/78	9/23/78	2030'	Queenston

	0	1	2	3	4	5	6	7	8	9
197										
198										
	3.6	1.9	1.4							

NOTE:

a & b - Figures represent combined production for 2 wells.

STATE NEW YORK **COUNTY** CAYUGA **TOWN** THROOP

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13606	Delaney	Miller Brewing	9/3/78	11/19/78	2025'	Queenston
13644	W. Ball	Miller Brewing	10/16/78	4/19/79	1985'	Queenston
15643	NYSEG #5	Miller Brewing	3/30/81		2000'	

API	Year	0	1	2	3	4	5	6	7	8	9
13606	197										
	198										
		6.4	8.8[a]	4.3							
13644	197										
	198										
		2.7	2.4[b]	1.0							
15643	197										
	198										
			9.1	5.6							
	197										
	198										
	197										
	198										
	197										
	198										
	197										
	198										
	197										
	198										
	197										
	198										

NOTE:

a & b - Figures represent combined production for 2 wells.

STATE NEW YORK **COUNTY** CAYUGA **TOWN** THROOP

UNION SPRINGS

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12932	Union Springs Academy #1	NYS Conf. 7 Day	4/2/78	4/24/78	2048'	Queenston

	0	1	2	3	4	5	6	7	8	9
197										
									6.5	
198										
	9.0	6.5	7.6							

13715	F. Borkowski #2	Leader Resources				

	0	1	2	3	4	5	6	7	8	9
197										
198										
			-0-							

15332	G. & A. Saxton #2	Leader Resources				

	0	1	2	3	4	5	6	7	8	9
197										
198										
			-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CAYUGA **TOWN** UNION SPRINGS

MISCELLANEOUS WELLS

CAYUGA COUNTY

NOTE: COMPLETE INFORMATION UNAVAILABLE FOR THE WELLS LISTED IN THIS SECTION

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	Robert Harvey	Aurelius Gas				
1968–197	0	1	2	3	4	5	6	7	8	9
	8.3	2.2	0.2	-0-	-0-	P & A				
198	0	1	2	3	4	5	6	7	8	9
	Pasquale Picciano	Aurelius Gas				
1968–197	0	1	2	3	4	5	6	7	8	9
	4.1	1.1	0.5	0.1	-0-	P & A				
198	0	1	2	3	4	5	6	7	8	9
	Seward Whitcomb	Aurelius Gas	3/20/64	5/9/64	1761'	Queenston
1968–197	0	1	2	3	4	5	6	7	8	9
	15.9	5.6	4.0	0.6	-0-	-0-	-0-	-0-	-0-	
198	0	1	2	3	4	5	6	7	8	9
	-0-	-0-								
	Doody	Miller Brewing				
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
	-0-									
	Steimle	Miller Brewing				
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
	-0-									
13607	Pollard	Miller Brewing				
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
	11.8		5.6							
	Manrow	Miller Brewing				
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
	0.6									
	Rindflesh	Aurelius Gas				
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
		108.6								
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9

STATE NEW YORK **COUNTY** CAYUGA **TOWN**

Chautauqua

ARKWRIGHT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
00759	Thiess & Swert #1	National Fuel	5/27/25	7/2/25	2607'	

	0	1	2	3	4	5	6	7	8	9
197				55.3$_{0}$	34.4$_{0}$	36.9$_{0}$	47.1$_{0}$	3.2	6.0	3.4
198	2.2	4.7								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
00777	R. Thies #1	National Fuel	7/21/25	9/3/25	2655'	

	0	1	2	3	4	5	6	7	8	9
197				55.3$_{0}$	34.4$_{0}$	36.9$_{0}$	47.1$_{0}$	-0-	-0-	-0-
198	-0-	-0-								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
01406	Tri-Val #2	Desert Gas Expl.				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
01472	P. Szydlo #1	National Fuel	9/6/26	10/26/26	2820'	

	0	1	2	3	4	5	6	7	8	9
197				55.3$_{0}$	34.4$_{0}$	36.9$_{0}$	47.1$_{0}$	-0-	0.8	1.5
198	1.7	2.2								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
01477	Vellone #1	National Fuel			2771'	

	0	1	2	3	4	5	6	7	8	9
197				55.3$_{0}$	34.4$_{0}$	36.9$_{0}$	47.1$_{0}$	-0-	1.7	2.0
198	2.1	4.5								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
01526	Earl Thies (1984)	National Fuel	7/3/23	8/31/23	3192'	

	0	1	2	3	4	5	6	7	8	9
197				1.6	2.3	1.4	1.0	2.0	2.0	1.4
198	0.6	1.6	2.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02937	C. Beebe #2	National Fuel	8/31/22	10/12/22	2687'	

	0	1	2	3	4	5	6	7	8	9
197				0.8	0.9	0.9	0.7	-0-	1.2	1.5
198	1.8	3.9								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02951	Morris Verton #1 (2028)	National Fuel	12/14/28	1/30/29	3036'	

	0	1	2	3	4	5	6	7	8	9
197				0.8	1.4	0.9	0.6	-0-	4.2	2.6
198	2.5	2.2	1.8							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
06745	Smith #1	Walton Smith	11/16/71	3/11/72	3220'	

	0	1	2	3	4	5	6	7	8	9
197					5.4	1.9	2.5	2.7		
198										

NOTE:

$_{0}$ - Figure represents combined production for 6 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ARKWRIGHT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
07649	Langworthy	Chautauqua Natural Gas				

	0	1	2	3	4	5	6	7	8	9
197					1.9	2.0	3.8	2.5	2.0	1.8
198	1.7	-0-	3.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
08281	Zahm #1	Chautauqua Natural Gas				

	0	1	2	3	4	5	6	7	8	9
197										
198			3.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
08756	Forestville #1	Chautauqua Natural Gas	12/22/71	1/14/72	3130'	Medina

	0	1	2	3	4	5	6	7	8	9
197					7.7	5.3	6.6	4.5	6.8	5.7
198		-0-	2.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
08757	Houck #4	Chautauqua Natural Gas	1/5/71	1/21/72	2896'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197					6.4	3.6	3.0	4.4	3.8	2.2
198		-0-	1.9							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
09193	Smith #2	Walton Smith	6/13/72	11/26/72	3166'	Medina

	0	1	2	3	4	5	6	7	8	9
197					45.4p	19.1p	7.5p	8.8p		15.5p
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
09605	Smith #3	Walton Smith	1/4/73	5/7/73	3152'	Medina

	0	1	2	3	4	5	6	7	8	9
197					45.4p	19.1p	7.5p	8.8p		15.5p
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10472	Smith #4	Walton Smith	1/30/74	8/17/74	3152'	Medina

	0	1	2	3	4	5	6	7	8	9
197					45.4p	19.1p	7.5p	8.8p		15.5p
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10968	R. Smith #1 (517)	Templeton Energy (Paragon)	7/29/74	9/4/75	3224'	Medina

	0	1	2	3	4	5	6	7	8	9
197						3.2	13.8	14.0	15.9	7.1
198	9.9	5.7	5.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10972	A. Cardot #1 (519)	Templeton Energy (Paragon)	8/6/74	8/14/74	3275'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197					9.4	11.7	6.1	5.6	9.5	5.4
198	2.5	0.5	0.9							

NOTE:

p - Figure represents combined production for 4 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ARKWRIGHT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11025	Mikula #1 (520)	Templeton Energy (Paragon)	8/13/74	1/29/75	3335'	Medina
11032	R. Cash #1 (516)	Templeton Energy (Paragon)	8/21/74	9/5/74	3175'	Whirlpool
11052	Conti Brothers #2 (1187)	Templeton Energy (Flint O&G)	9/9/74	6/28/75	2832'	Whirlpool
11054	H. Ferry #1 (518)	Templeton Energy (Paragon)	9/6/74	5/13/75	3234'	Medina
11069	Smith #5	Walton Smith	9/12/74	11/8/74	1992'	
11085	Boccolucci (1191)	Templeton Energy (Flint O&G)	10/3/74	6/28/75	2800'	Grimsby
11113	Conti Brothers #3 (1193)	Templeton Energy (Flint O&G)	9/27/74	7/15/75	2640'	Whirlpool
11121	Conti Brothers #4 (1194)	Templeton Energy (Flint O&G)	10/27/74	7/15/75	2795'	Whirlpool
11122	Conti Brothers #5 (1195)	Templeton Energy (Flint O&G)	10/20/74	7/15/75	2835'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9
11025						20.3	7.3	32.1	11.7	6.0
11032							-0-	-0-	-0-	-0-
11052					-0-	-0-	7.6	10.0	9.4	5.8
11054						1.8	1.7	1.0	1.7	-0-
11069					45.4_p	19.1_p	7.5_p	8.8_p		15.5_p
11085					-0-	-0-	10.4	5.6	3.9	1.7
11113					-0-	-0-	4.1	6.7	5.1	2.2
11121					-0-	-0-	14.9	12.3	15.4	11.7
11122					-0-	-0-	11.8	10.4	6.6	5.6

API	198 0	1	2	3	4	5	6	7	8	9
11025	6.7	4.2	3.3							
11032	-0-	-0-	-0-							
11052	6.8	4.5	2.5							
11054	0.2	-0-	-0-							
11069										
11085	1.9	1.6	2.0							
11113	2.7	2.0	2.5							
11121	7.6	6.2	3.0							
11122	4.2	3.9	1.9							

NOTE:

$_p$ - Figure represents combined production for 4 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ARKWRIGHT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11370	C. Ryder #1	Hanover O & G	7/18/75	1/9/76	2570'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						-0-	8.6	7.1	0.5	3.3
198	5.7									

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11451	F. Maggio #1 (1214)	Templeton Energy (Flint O&G)	6/10/75	8/2/75	2488'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						-0-	21.4	11.2	7.3	5.0
198	3.3	1.7	1.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11452	Zielinski #1 (1215)	Templeton Energy (Flint O&G)	9/13/75	12/8/75	2645'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						-0-	0.4	0.3	-0-	-0-
198	Shut-in: 7/21/78									

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11498	Healey #1 (344)	Templeton Energy (Paragon)	8/5/75	9/4/75	3404'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						0.9	12.9	10.4	15.2	8.2
198	13.2	8.4	6.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11499	E. Crawford #1 (347)	Templeton Energy (Paragon)	8/13/75	9/1/75	3250'	Medina

	0	1	2	3	4	5	6	7	8	9
197							14.7	16.2	14.7	8.5
198	6.1	5.0	6.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11502	Francis #1 (348)	Templeton Energy (Paragon)	8/20/75	9/4/75	3324'	Medina

	0	1	2	3	4	5	6	7	8	9
197							23.6	56.8	42.8	18.1
198	14.2	12.4	10.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11503	Austin #1 (349)	Templeton Energy (Paragon)	8/28/75	5/26/76	3383'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197							1.7	9.1	10.6	3.2
198	2.9	2.2	1.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11504	Austin #1 (350)	Templeton Energy (Paragon)	11/13/75	12/5/75	3500'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197							10.8	19.3	22.2	5.4
198	7.4	3.7	2.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11553	Village of Fredonia #1 (1243)	Templeton Energy (Flint O&G)	9/6/75	10/26/75	2611'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						-0-	9.0	2.6	1.1	0.7
198	1.5	1.4	0.7							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11586	Austin #1 (352)	Templeton Energy (Paragon)	9/5/75	5/18/76	3546'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197							2.9	11.8	6.8	0.9
198	1.8	1.7	1.5							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ARKWRIGHT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11594	H. Spindler #1 (351)	Templeton Energy (Paragon)	10/17/75	11/5/75	3400'	Whirlpool
11595	Smith #1 (357)	Templeton Energy (Paragon)	9/12/75	4/29/76	3237'	Medina
11598	Nyhart #1 (345)	Templeton Energy (Paragon)	10/21/75	11/8/75	3130'	Whirlpool
11616	Tarbox #1 (358)	Templeton Energy (Paragon)	9/28/75	1/8/76	3230'	Whirlpool
11617	Smith #1 (360)	Templeton Energy (Paragon)	9/20/75	1/29/76	3194'	Medina
11626	Fredonia Police #1 (1246)	Templeton Energy (Flint O&G)	5/11/76	6/15/76	2809'	Whirlpool
11627	Mancuso & Catania #1 (1247)	Templeton Energy (Flint O&G)	10/30/75	12/7/75	2531'	Whirlpool
11643	Jacobs #1 (359)	Templeton Energy (Paragon)	10/5/75	2/5/76	3133'	Whirlpool
11644	Jacobs #1 (361)	Templeton Energy (Paragon)	10/12/75	3/9/76	3036'	Whirlpool
11701	Crandall #1 (346)	Templeton Energy (Paragon)	10/28/75	11/14/75	3253'	Medina

API	1970				1980			
11594						18.7	32.1	66.2	13.8
11595						6.1	20.0	10.6	4.9
11598						9.6	14.5	18.4	5.5
11616						4.6	3.9	5.4	2.9
11617						16.6	23.4	11.1	6.1
11626						-0-	12.9	11.5	12.2
11627					-0-	8.6	3.2	2.5	2.6
11643						3.7	11.8	2.8	0.3
11644						5.5	19.5	23.2	10.2
11701						4.2	6.2	5.6	2.9

API	1980			
11594	24.7	22.1	5.5	
11595	3.2	4.8	1.7	
11598	4.9	4.7	3.6	
11616	2.9	1.7	2.0	
11617	4.8	3.6	3.2	
11626	8.1	6.1	5.9	
11627	1.7	1.3	1.1	
11643	0.7	0.5	0.4	
11644	7.9	4.8	5.0	
11701	1.7	1.2	1.9	

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ARKWRIGHT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11702	Woods #1 (363)	Templeton Energy (Paragon)	12/18/75	5/26/76	2826'	Whirlpool
11720	Spindler #1 (354)	Templeton Energy (Paragon)	11/3/75	11/25/75	3535'	Whirlpool
11803	Burger et al #1 (1277)	Templeton Energy (Flint O&G)	6/4/76	7/21/76	3164'	Grimsby
11804	Burger et al #2 (1278)	Templeton Energy (Flint O&G)	6/12/76	7/21/76	3078'	Grimsby
12232	Palmer #1 (462)	Templeton Energy (Paragon)	9/7/76	10/13/76	3198'	Medina
12233	Howard Town #1 (466)	Templeton Res. (Paragon)	11/14/76	4/7/77	3328'	Whirlpool
12234	A. Gaus #1 (469)	Templeton Energy (Paragon)	10/1/76	10/28/76	3498'	Whirlpool
12235	H. Mazur #1 (472)	Templeton Energy (Paragon)	9/5/76	5/4/77	3313'	Whirlpool
12236	A. Gaus #1 (473)	Templeton Energy (Paragon)	9/23/76	10/19/76	3351'	Whirlpool
12237	Hare #1 (476)	Templeton Energy (Paragon)	9/16/76	10/14/76	3478'	Medina

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
11702							4.0	13.5	10.6	4.5	4.6	6.6	4.8							
11720							2.6	2.3	2.1	1.4	1.3	1.5	0.6							
11803							-0-	14.4	14.4	12.2	8.3	5.2	2.5							
11804							-0-	15.5	14.6	11.5	10.8	7.0	5.4							
12232								36.5	28.5	11.3	8.4	5.9	5.3							
12233								10.3	33.2	15.1	20.7	14.0	9.6							
12234								5.3	9.0	4.8	3.0	2.0	1.6							
12235								1.7	6.4	8.2	8.2	7.6	6.1							
12236								16.5	28.4	16.5	15.6	12.2	9.3							
12237								6.4	15.1	6.7	8.7	4.7	2.6							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ARKWRIGHT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12238	G. Ball #1 (478)	Templeton Energy (Paragon)	9/18/76	4/27/77	3359'	Medina
12239	Sommerton #1 (487)	Templeton Energy (Paragon)	9/26/76	4/28/77	3285'	Medina
12240	Mohart #1 (488)	Templeton Energy (Paragon)	10/17/76	11/9/76	3186'	Whirlpool
12241	Front #1 (489)	Templeton Energy (Paragon)	10/28/76	11/16/76	3238'	Whirlpool
12242	G. Ball #1 (490)	Templeton Energy (Paragon)	10/4/76	4/27/77	3270'	Medina
12243	J. E. Noel #1 (491)	Templeton Energy (Paragon)	11/5/76	4/29/77	3220'	Medina
12244	Szydlo #1 (492)	Templeton Energy (Paragon)	8/21/76	9/30/76	3021'	Whirlpool
12246	Fitzgerald #1 (494)	Templeton Energy (Paragon)	9/15/76	1/15/77	3000'	Whirlpool
12250	Palmer (450A)	Templeton Energy (Paragon)	9/24/76	10/26/76	2930'	Queenston
12273	Gizowski #1 (452)	Templeton Energy (Paragon)	10/1/76	11/2/76	2921'	Whirlpool

API	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
12238								1.0	0.8	0.3
12238	0.4	0.1	-0-							
12239								6.7	5.1	1.5
12239	0.5	2.7	1.6							
12240								15.8	75.0	42.3
12240	32.4	23.6	14.8							
12241								1.7	1.2	-0-
12241	-0-	0.2	-0-							
12242								2.9	7.6	0.9
12242	1.4	1.0	0.8							
12243								1.2	2.0	1.2
12243	0.8	0.9	0.6							
12244								9.0	21.2	6.6
12244	16.3	8.9	4.6							
12246								2.4	1.6	0.5
12246	0.2	-0-	-0-							
12250								6.5	11.4	5.2
12250	4.5	4.4	2.7							
12273								0.6	2.2	1.2
12273	1.0	0.5	0.6							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ARKWRIGHT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12274	Gizowski #1 (453)	Templeton Energy (Paragon)	9/24/76	10/26/76	3041'	Whirlpool
12275	Luczkowiak #1 (455)	Templeton Energy (Paragon)	11/5/76	8/16/77	3055'	Grimsby
12276	S. Clark #1 (458)	Templeton Energy (Paragon)	9/14/76	10/7/76	3059'	Medina
12277	L. Palmer #1 (461)	Templeton Energy (Paragon)	8/28/76	9/28/76	3129'	Medina
12278	H. Town #1 (463)	Templeton Energy (Paragon)	12/4/76	12/22/76	3247'	Medina
12286	O. Belden #1 (449)	Templeton Energy (Paragon)	8/27/76	10/5/76	2948'	Medina
12294	Fancher #1 (459)	Templeton Energy (Paragon)	9/7/76	10/7/76	3194'	Whirlpool
12295	L. Deering #1 (444)	Templeton Energy (Paragon)	9/12/76	4/22/77	3075'	Medina
12297	Sharf #1 (446)	Templeton Energy (Paragon)	10/17/76	1/17/77	3061'	Whirlpool
12298	E. Maslach #1 (447)	Templeton Energy (Paragon)	9/30/76	5/21/77	3083'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
12274								2.9	11.2	5.7	5.0	3.5	4.2
12275								0.9	2.2	1.2	1.7	1.5	1.5
12276								5.2	17.3	7.9	7.5	5.1	5.5
12277								2.7	12.6	5.5	4.3	3.4	3.6
12278								8.3	8.9	7.2	6.6	4.9	4.6
12286								13.8	8.0	3.3	1.3	0.9	1.0
12294								4.2	14.5	7.2	7.7	6.0	6.1
12295								14.5	31.0	20.2	27.3	21.8	11.9
12297								22.6	30.0	15.9	15.1	6.2	4.1
12298								0.2	0.2	1.0	1.4	1.3	1.2

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ARKWRIGHT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12299	J. Juresek #1 (448)	Templeton Energy (Paragon)	10/8/76	10/25/76	2970'	Whirlpool
12300	Deering #1 (464)	Templeton Energy (Paragon)	9/20/76	10/21/76	3155'	Whirlpool
12301	Leone #1 (485)	Templeton Energy (Paragon)	11/4/76	9/6/77	3054'	Whirlpool
12302	Leone #1 (486)	Templeton Energy (Paragon)	10/28/76	11/11/76	2886'	Whirlpool
12339	J. Ciminello #1 (451)	Templeton Energy (Paragon)	10/11/76	11/4/76	2807'	Whirlpool
12351	Schroeder #1 (471)	Templeton Energy (Paragon)	11/17/76	5/4/77	3274'	Medina
12352	Baiocco #1 (467)	Templeton Energy (Paragon)	6/10/78	8/11/78	3278'	Whirlpool
12353	Potter #1 (456)	Templeton Energy (Paragon)	10/27/76	3/24/77	3330'	Whirlpool
12366	B. Fairbanks #1 (497)	Templeton Energy (Paragon)	10/27/76	11/16/76	3191'	Whirlpool
12367	Fairbanks #1 (498A)	Templeton Energy (Paragon)	10/17/76	12/16/76	3221'	Medina

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
12299								2.3	6.3	4.8										
											3.7	2.9	2.4							
12300								13.1	17.4	9.2										
											9.5	6.8	6.7							
12301								1.2	2.4	1.5										
											1.2	1.0	0.8							
12302								0.3	0.9	0.7										
											0.4	0.6	0.4							
12339								1.7	4.1	2.8										
											3.0	2.8	2.1							
12351								1.0	3.2	1.8										
											2.9	2.0	1.7							
12352									3.0	12.6										
											8.0	2.3	6.2							
12353								3.0	10.1	7.0										
											6.0	3.3	4.8							
12366								2.0	4.8	0.7										
											1.4	0.7	0.5							
12367								14.8	40.2	15.9										
											11.8	9.0	6.3							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ARKWRIGHT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12385	McAvoy #1 (475)	Templeton Energy (Paragon)	9/11/76	10/12/76	3375'	Medina
12386	Earl Cardot #1 (477)	Templeton Energy (Paragon)	10/14/76	12/19/76	3503'	Whirlpool
12387	Glowniak #1 (479)	Templeton Energy (Paragon)	11/28/76	3/27/77	3450'	Whirlpool
12388	Cardot #1 (480)	Templeton Energy (Paragon)	10/25/76	11/11/76	3550'	Whirlpool
12389	Mingle #1 (481)	Templeton Energy (Paragon)	12/16/77	5/17/78	3620'	Medina
12390	Cardot #1 (482)	Templeton Energy (Paragon)	11/4/76	9/27/77	3486'	Grimsby
12391	N. Ball #1 (483)	Templeton Energy (Paragon)	1/10/77	5/5/77	3430'	Whirlpool
12397	H. Woolson #1 (468)	Templeton Energy (Paragon)	10/19/76	11/4/76	2745'	Whirlpool
12421	C. Ball #1 (445)	Templeton Energy (Paragon)	1/22/77	5/5/77	3372'	Medina
12422	Cardot #1 (474)	Templeton Energy (Paragon)	5/13/78	7/13/78	3350'	Medina

API	0	1	2	3	4	5	6	7	8	9
12385 197								7.9	9.6	4.2
12385 198	3.5	2.7	2.7							
12386 197								1.1	2.1	1.2
12386 198	3.8	2.5	1.3							
12387 197								14.4	4.7	2.3
12387 198	2.3	2.1	1.9							
12388 197								3.5	19.4	7.2
12388 198	9.4	6.4	5.5							
12389 197									1.5	2.0
12389 198	2.8	4.2	6.2							
12390 197								0.7	1.7	0.2
12390 198	-0-	0.1	-0-							
12391 197								5.5	37.0	19.8
12391 198	17.5	12.2	9.7							
12397 197								-0-	0.4	0.1
12397 198	0.1	-0-	-0-							
12421 197								1.5	22.4	24.3
12421 198	30.7	28.9	18.8							
12422 197									10.2	40.3
12422 198	34.3	18.8	9.0							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ARKWRIGHT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12423	Stoiantschewsky #1 (454)	Templeton Energy (Paragon)	11/1/76	3/30/77	3349'	Whirlpool
12424	Ethel Wise #1 (457)	Templeton Energy (Paragon)	12/19/76	4/28/77	3355'	Whirlpool
12426	H. Odebralski #1 (499)	Templeton Energy (Paragon)	11/11/76	12/8/76	2637'	Whirlpool
12438	Baiocco #1 (470)	Templeton Energy (Paragon)	6/3/78	8/11/78	3345'	Medina
12445	Bordonaro #1 (465)	Templeton Energy (Paragon)	11/14/76	4/29/77	3268'	Whirlpool
12550	J. Palmer #1 (450)	Templeton Energy (Paragon)	9/24/76	10/26/76	2928'	Whirlpool
12623	Sanders #1	Ketchurian & Co.	12/24/77	1/28/78	3377'	Grimsby
12624	Jordan #1	Ketchurian & Co.	12/23/77	2/28/78	3284'	Whirlpool
12837	Wilbur #1	Ketchurian & Co.	12/13/77	12/30/77	3362'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
12423								5.6	17.5	7.4	2.2	0.9	1.2
12424								6.0	47.4	21.5	16.8	12.8	9.9
12426								1.6	6.1	3.0	3.0	1.7	1.8
12438									1.2	7.4	3.7	0.7	0.8
12445								3.0	13.8	5.7	4.6	3.9	3.2
12550								6.5	11.4	5.2	4.5	4.4	
12623								-0-	9.9	2.3	1.7	3.6	2.6
12624								-0-	48.4	145.6	105.3	93.8	48.1
12837								-0-	30.9	53.5	17.0	23.1	13.2

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ARKWRIGHT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12872	Heppner #2	Envirogas, Inc.	7/25/77	8/9/77	2598'	Medina
12976	Mary Zink #1 (533)	Templeton Energy (Paragon)	5/5/78	8/24/78	3700'	
12978	Langenbach #1 (535)	Templeton Energy (Paragon)	3/20/78	3/28/78	3566'	Whirlpool
12980	C. Zink #1 (537)	Templeton Energy (Paragon)	4/11/78	4/20/78	3466'	
12981	F. Wilson #1 (538)	Templeton Energy (Paragon)	3/31/78	6/21/79	3355'	Grimsby
13081	Schultz #1 (541)	Templeton Energy (Paragon)	6/23/78	11/8/78	3234'	Whirlpool
13642	Swanson #1	21 W. Green St. Assoc.	10/6/78	10/24/78	3308'	Cabot Head
13730	Wooley	Walton Smith	11/8/78	1/3/79	3207'	Medina
13799	DelPrince #1 (534A)	Templeton Energy (Paragon)	12/6/78	6/20/79	3600'	Whirlpool

API	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981
12872									-0-	20.6Q	20.3Q	
	5.1	4.9	3.9									
12976												
		-0-	-0-									
12978											1.6	
	4.3	3.2	3.7									
12980												
		-0-	-0-	P & A								
12981											24.8	
	102.9	60.4	61.1									
13081											-0-	
	27.3	18.2	9.3									
13642									-0-	-0-		
	2.9	4.8	2.9									
13730												
13799												
		1.6	1.4									

NOTE:

Q - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ARKWRIGHT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15526	Houck #2	Cumberland O & G	9/7/80	10/2/80	2913'	Whirlpool
15527	Gulliams #1	U.S.Energy Dev.	12/2/80	2/5/81	3165'	Whirlpool
15573	Houck #3	Cumberland O & G	9/21/80	10/10/80	2845'	Whirlpool
15597	Lammerhirt #2	Cumberland O & G	9/23/80	10/16/80	2992'	Whirlpool
15598	Lammerhirt #1	Cumberland O & G	10/2/80	11/7/80	2992'	Medina
15637	Popielarz #1	Cumberland O &G	2/11/81	7/13/81	3074'	Medina
15638	Popielarz #2	Cumberland O & G				
15645	Tri-Val #1	Desert Gas Exp.	10/20/80	6/8/81	3305'	Medina
15655	Tri-Val #3	Desert Gas Exp.	11/10/80	5/20/81	3330'	

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
15526												5.8	3.1							
15527												1.8	7.9							
15573												8.3	4.0							
15597												7.5	3.3							
15598												8.6	3.9							
15637												2.3	4.5							
15638												5.7	5.4							
15645												11.2[3]	35.1[3]							
15655												11.2[3]	35.1[3]							

NOTE:

[3] - Figure represents combined production for 3 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ARKWRIGHT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15656	Tri-Val #4	Desert Gas Exp.	10/30/80	5/20/81	3474'	Medina
15672	Holy Family Parish #1	Pivot Petroleum	1/14/81	1/26/81	3568'	Whirlpool
15673	Holy Family Parish #2	Pivot Petroleum				
15697	Ede #1	Cumberland O &G				
15819	Hall #1	Cumberland O &G	4/15/81	7/22/81	2996'	Medina
15820	Hall #2	Cumberland O &G	1/24/81	5/14/81	2966'	Medina
15832	Saunders #3173	Texas Western	12/29/80	1/9/81	3130'	Medina
15909	Fairbanks #1	Cumberland O &G	4/4/81	5/14/81	3116'	Medina
15910	Fairbanks #2	Cumberland O &G	3/8/81	9/17/81	3125'	Grimsby

API	197 0	197 1	197 2	198 0	198 1	198 2
15656					11.2[3]	35.1[3]
15672					17.4	30.1[2]
15673					13.7	30.1[2]
15697					3.8	3.2
15819					2.8	9.8
15820						4.0
15832					0.1	2.3
15909					2.7	10.1
15910					0.6	14.7

NOTE:

[3] - Figure represents combined production for 3 wells.
[2] - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ARKWRIGHT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16267	Fairbanks #3	Cumberland O & G	6/27/81	7/13/81	3187'	Medina
16312	Zahm #2	Cumberland O & G				
16836	Sager #2	Cumberland O & G				
17178	Sager #1	Cumberland O & G				
	5 wells	Arkwright Brine & Gas				
	#2003	National Fuel				
	#2007	National Fuel				
	#2012	National Fuel				
	#2019	National Fuel				

	0	1	2	3	4	5	6	7	8	9
16267 197										
16267 198		4.3	12.0							
16312 197										
16312 198			16.1							
16836 197										
16836 198			-0-							
17178 197										
17178 198			11.8							
5 wells 197										
5 wells 198		14.2[5]	16.3[5]							
#2003 197										
#2003 198		4.7	1.8							
#2007 197										
#2007 198		-0-	-0-							
#2012 197										
#2012 198		4.5	1.6							
#2019 197										
#2019 198		2.2	1.0							

NOTE:

[5] - Figure represents combined production for 5 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ARKWRIGHT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#1980	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197										
198		3.9	3.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2008	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				55.3 0	34.4 0	36.9 0	47.1 0	2.1	0.7	-0-
198	0.2	0.8	2.7							

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

NOTE:

0 - Figure represents combined production for 6 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ARKWRIGHT

BROCTON

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10032	L. Dean #1 (17)	Templeton Energy (Paragon)	6/23/73	12/5/73	2496'	Whirlpool
10884	L. R. Palmer #1 (74)	Templeton Energy (Paragon)	9/19/74	10/29/74	2640'	Whirlpool
12089	Burnside #1	Terry S. Morse	6/12/76	6/30/76	2363'	Whirlpool
13048	Niagara Therapy	Niagara Therapy Mfg.				
	Bennett Rt. 380	Clearwater Systems				

API		0	1	2	3	4	5	6	7	8	9
10032	1973				(Paragon)						
						2.5	2.3	0.7	0.9	2.3	0.8
	1980										
		0.8	0.2	1.1							
10884	1973				(Paragon)						
							8.5	5.4	3.3	4.8	4.8
	1980										
		3.7	3.2	2.9							
12089	1973										
								3.9	22.7	13.7	11.8
	1980										
		8.1	8.9	7.7							
13048	1973										
	1980										
			5.7	5.4							
	1973										
	1980										
			4.6	2.8							
	1973										
	1980										
	1973										
	1980										
	1973										
	1980										
	1973										
	1980										
	1973										
	1980										

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** BROCTON

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12943	Simmental Ranches #2	Integrated Energy (Bounty O&G)	6/16/78	6/30/78	4375'	Whirlpool
12945	Simmental Ranches #5	Integrated Energy (Bounty O&G)	11/22/77	12/14/77	4470'	Whirlpool
13255	J. Holliday #1	Integrated Energy (Bounty O&G)	7/6/78	7/16/78	4446'	Queenston
13256	P. Clark #1	Integrated Energy (Bounty O&G)	10/7/78	11/30/78	4402'	Whirlpool
13257	Simmental Ranches #7	Integrated Energy (Bounty O&G)	6/24/78	3/1/79	4409'	Whirlpool
13260	G. Capron #1	Integrated Energy (Bounty O&G)	7/23/78	8/3/78	4420'	Whirlpool
13551	C. Peterson #5	Integrated Energy (Bounty O&G)	7/15/78	7/25/78	4470'	Queenston
13620	A. Nygren #1	Integrated Energy (Bounty O&G)	9/23/78	10/13/78	4498'	Whirlpool
13624	B. Spearman #1	Integrated Energy (Bounty O&G)	10/2/78	10/7/78	4480'	Whirlpool
13634	E. Peterson #1	Integrated Energy (Bounty O&G)	10/14/78	11/6/78	4360'	Whirlpool

API	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
12943										7.2
12945									13.8	49.3
13255									43.0	190.4
13256									-0-	-0-
13257										11.3
13260									-0-	11.6
13551									-0-	6.1
13620									-0-	21.2
13624									-0-	14.9
13634									-0-	50.1

API	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989
12943	3.8	1.8	-0-							
12945	23.4	13.2	2.1							
13255	101.9	30.2	1.2							
13256	-0-	-0-	-0-							
13257	7.0	4.4	0.3							
13260	6.8	2.9	0.4							
13551	4.8	2.0	-0-							
13620	15.9	11.7								
13624	12.9	2.8	-0-							
13634	84.8	87.6	0.1							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** BUSTI

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13635	E. Peterson #2	Integrated Energy (Bounty O&G)	10/21/78	11/3/78	4425'	Grimsby

	0	1	2	3	4	5	6	7	8	9
197										
									-0-	37.2
198										
	31.7	23.8	-0-							

13750	H. Erickson #1	Appalachian Energy	2/16/79	12/19/79	4524'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
198										
	2.4	1.6	1.9							

13751	R. Kidder #1	Appalachian Energy	12/20/78	2/24/79	4317'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198										
	0.8	3.9	2.7							

13752	Stratton #1	Appalachian Energy				

	0	1	2	3	4	5	6	7	8	9
197										
198										
		8.0	5.1							

13786	H. Brown #1	Appalachian Energy	2/3/79	4/1/79	4524'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198										
	2.7	1.7	1.8							

13787	B. Kidder #2	Appalachian Energy	1/8/79	3/15/79	4398'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
198										
	2.6	9.3	2.9							

13976	W. Sherman #1	Envirogas, Inc.	6/16/79	7/25/79	4271'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
198										
	5.8	3.2	2.1							

13977	V. McConnon #1	Envirogas, Inc.	6/8/79	7/17/79	4255'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
198										
	2.2	2.5	2.0							

13978	E. Nelson #1	Envirogas, Inc.	5/20/79	6/1/79	3822'	

	0	1	2	3	4	5	6	7	8	9
197										
198										
	4.7M	6.5M								

NOTE:

M - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** BUSTI

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14151	O. Beck #1	Integrated Energy (Bounty O&G)	9/29/79	11/11/79	4433'	Whirlpool
14153	R. Johnson #2	Envirogas, Inc.	7/9/79	1/21/80	4490'	Whirlpool
14179	E. Nelson #2	Envirogas, Inc.	7/26/79	1/22/80	4170'	Whirlpool
14180	S. Lane #1	Envirogas, Inc.	6/23/79	1/22/80	4283'	Whirlpool
14264	Carlson #1	Appalachian Energy	11/20/80	12/19/80	4515'	Whirlpool
14265	R. Hamilton	Appalachian Energy	2/2/80	3/3/80	4518'	Whirlpool
14297	C. Anderson #1	Integrated Energy (Bounty O&G)	7/30/79	8/22/79	4498'	Whirlpool
14298	M. McIntyre #1	Integrated Energy (Bounty O&G)	7/29/79	8/16/79	4470'	Whirlpool
14307	N. Ahlgren #1	Integrated Energy (Bounty O&G)	9/5/79	9/18/79	4530'	Whirlpool

API	1970			1980								
	0	1	2	3	4	5	6	7	8	9		
14151												
	86.6	27.8	-0-									
14153												
	7.0	8.0	7.0									
14179												
	4.7M	6.5M	3.2									
14180												
	2.1	2.3	1.5									
14264												
		-0-	24.3									
14265												
	-0-	7.3	4.7									
14297												
	20.9	14.8	0.9									
14298												
	5.9	2.9	0.2									
14307												
	25.3	16.5	-0-									

NOTE:

M - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** BUSTI

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14309	S. VanDewark #1	Integrated Energy (Bounty O&G)	9/13/79	11/11/79	4431'	Whirlpool
14310	E. Anderson #1	Integrated Energy (Bounty O&G)	8/3/79	8/31/79	4380'	Whirlpool
14365	E. Nelson #1-A	Envirogas, Inc.	7/17/79	12/12/79	4212'	Grimsby
14381	J. Morrison #1	Integrated Energy (Bounty O&G)	9/23/79	10/3/79	4461'	Whirlpool
14382	W. Carlson #1	Integrated Energy (Bounty O&G)	9/11/79	9/27/79	4325'	Whirlpool
14430	Doud Unit #1	Integrated Energy (Bounty O&G)	10/5/79	11/11/79	4364'	Whirlpool
14449	E. Anderson #1	Bounty O & G	10/18/79	1/28/80	4043'	Whirlpool
14472	Mullard Sr. #1	U.S.Energy Dev.				
14588	Maplehurst C.C. #1	Bounty O & G	9/4/80	9/17/80	4429'	Grimsby

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
14309											59.8	19.7	0.7							
14310												-0-	-0-							
14365													4.5							
14381											20.3	9.0	-0-							
14382											12.6	7.7	0.5							
14430											0.9	0.8	-0-							
14449											3.1	2.8	-0-							
14472											6.2	73.9	64.9[1]							
14588												-0-	-0-							

NOTE:

[1] - Figure represents production for a total of 34 months.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** BUSTI

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14627	Mullard Sr. #2	U.S.Energy Dev.				
14651	Brown #1	Appalachian Energy	1/26/80	3/3/80	4450'	Whirlpool
14652	Brown #2	Appalachian Energy				
14863	Olson/Jim	Appalachian Energy	1/2/81	1/23/81	4343'	Whirlpool
14864	Erickson #2	Appalachian Energy	2/19/80	3/25/80	4260'	Whirlpool
14865	Stratton #2	Appalachian Energy				
14875	Latona #1	Banks Bros. Energy	1/19/80	2/8/80	4827'	
15258	Dahlgren #1	Bounty O & G	6/12/80	6/25/80	4505'	Grimsby
15259	Nelson #1	Bounty O & G	6/25/80	7/20/80	4342'	Whirlpool

API	Year	0	1	2	3	4	5	6	7	8	9
14627	197										
	198	4.6	4.3	1.5[2]							
14651	197										
	198	0.1	-0-	-0-							
14652	197										
	198	-0-	-0-	-0-							
14863	197										
	198		-0-	0.3							
14864	197										
	198	1.4	1.4	1.2							
14865	197										
	198		24.6	32.3							
14875	197										
	198	-0-									
15258	197										
	198		-0-	14.7							
15259	197										
	198		-0-	-0-							

NOTE:

[2] - Figure represents production for a total of 2 years.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** BUSTI

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15260	Gage #1	Bounty O & G	6/4/80	6/25/80	4528'	Grimsby
15261	Garfield #1	Bounty O & G	6/19/80	7/4/80	4464'	Grimsby
15263	Babyak #2	Bounty O & G	7/7/80	7/20/80	4476'	Grimsby
15350	Anderson #1	Appalachian Energy	12/7/80	12/19/80	4383'	Medina
15351	Olson/Stone	Appalachian Energy	1/14/81	1/30/81	4343'	Whirlpool
15391	D. Johnson	Daniel Johnson				
15403	Carlson #2	Appalachian Energy	12/16/80	1/16/81	4355'	Whirlpool
15462	Ahlstrom et al #1	Bounty O & G	9/13/80	10/2/80	4624'	Grimsby
15464	C. Levin Unit #1	Bounty O & G	4/25/81	7/22/81	4527'	Grimsby
15476	White #1	Trahan Pet.	1/24/81	7/6/81	4416'	Whirlpool

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9	198 0	198 1	198 2	198 3	198 4	198 5	198 6	198 7	198 8	198 9
15260												-0-	25.5							
15261												-0-	10.5							
15263												-0-	5.3							
15350												-0-	4.6							
15351												0.4	1.6							
15391												-0-	-0-							
15403												-0-	6.7							
15462												-0-	7.3							
15464													3.2							
15476												3.2	13.3							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** BUSTI

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15498	Danielson #1	U.S.Energy Dev.	11/19/80	2/6/81	4480'	Medina
15499	Danielson #2	U.S.Energy Dev.	12/3/80	2/6/81	4489'	Medina
15506	P. Jones #1	Bounty O & G	9/25/80	10/18/80	4477'	Grimsby
15509	Nelson JOA #2	Bounty O & G	10/4/80	10/17/80	4450'	Grimsby
15599	E. Levin	Bounty O & G	10/14/80	11/6/80	4536'	Grimsby
15627	Barton #1	Bounty O & G	10/21/80	11/6/80	4413'	Whirlpool
15631	James #1	Trahan Pet.				
15722	Johnson Unit #1	Bounty O & G	11/29/80	10/20/81	4319'	Medina
15826	James #2	Trahan Pet.	2/10/81		4380'	
15865	Potter #1	Trahan Pet.	2/6/81	6/29/81	4284'	Whirlpool

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9	198 0	198 1	198 2	198 3	198 4	198 5	198 6	198 7	198 8	198 9
15498												6.5	10.1							
15499												2.1	5.9							
15506													7.5							
15509												-0-	-0-							
15599												-0-	7.2							
15627												-0-	3.0							
15631												0.2	2.2							
15722												-0-	0.7							
15826												2.2	7.8							
15865												-0-	0.3							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** BUSTI

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15866	Potter #2	Trahan Pet.	1/31/81	4/16/81	4289'	Whirlpool
16015	Seitz-Kozak #1	Bounty O & G	7/27/81	8/14/81	4217'	Grimsby
16023	Forsberg Unit #1	Bounty O & G	8/6/81	suspended 12/28/82	4533'	
16028	Hanstrom Unit #1	Bounty O & G	10/14/81	2/12/82	4460'	Medina
16305	Biehls-Davidson #1	Bounty O & G	8/1/81	10/3/81	4188'	Whirlpool
16320	Alfon Nygren #1	Integrated Energy				
16361	James Baer #1	Villanova Gas	8/4/81	9/10/81	4570'	Medina
16362	John Kovd #1	Villanova Gas	8/11/81	9/20/81	4568'	Medina
16465	Wion-Firth #1	Villanova Gas	8/15/81	9/4/81	4383'	Whirlpool
16544	Lawson Unit #1	Bounty O & G	11/5/81	11/16/81	4392'	Medina

API	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
15866										
			1.4	4.2						
16015										
				2.5						
16023										
			-0-	-0-						
16028										
			-0-	-0-						
16305										
			-0-	2.8						
16320										
			-0-	-0-						
16361										
				3.6						
16362										
				4.5						
16465										
				3.9						
16544										
			-0-	7.8						

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** BUSTI

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16545	Kenny #1	Bounty O & G	10/10/81	10/30/81	4531'	Medina
16546	Sitterley Unit #1	Bounty O & G	10/4/81	10/17/81	4431'	Medina
16547	Alexander #1	Bounty O & G	10/16/81	10/30/81	4619'	Medina
16787	F. Anderson #1	Bounty O & G	10/18/81	2/26/82	4360'	Medina
16788	Nygren Unit #1	Bounty O & G	10/30/81	3/3/82	4392'	Medina
16789	Gens Unit #1	Bounty O & G				
16857	Bucklin Unit #1	Bounty O & G				
16889	E. Carlson #1	Bounty O & G				
16938	D. Eckstrom Unit #1	Bounty O & G				
16983	Northrup Unit #1	Bounty O & G				

	0	1	2	3	4	5	6	7	8	9
16545 1970										
16545 1980		-0-	-0-							
16546 1970										
16546 1980		-0-	-0-							
16547 1970										
16547 1980		-0-	-0-							
16787 1970										
16787 1980		-0-	-0-							
16788 1970										
16788 1980		-0-	-0-							
16789 1970										
16789 1980		-0-	-0-							
16857 1970										
16857 1980		-0-	-0-							
16889 1970										
16889 1980			-0-							
16938 1970										
16938 1980			-0-							
16983 1970										
16983 1980			-0-							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** BUSTI

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17022	Engdahl	Bounty O & G				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17024	Pfleeger #1	Bounty O & G	2/24/82	6/9/82	4585'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17663	R. Johnson #1	Bounty O & G				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17934	Botka/Wion Unit #1	Bounty O & G				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17941	B. Anderson Unit #1	Bounty O & G				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** BUSTI

SHALLOW OIL PRODUCTION

BUSTI TOWNSHIP, CHAUTAUQUA COUNTY, NEW YORK

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Angle, Don	Lydell		5	267	
Angle, Don	Muntz		14	493	
Angle, Don	Sperry		4	111	
Boswell, James	Boswell		12	1,067	
Curtiss & Son Oil Co.	Anderson		7	104	
Curtiss & Son Oil Co.	Blodgett		15	834	
Curtiss & Son Oil Co.	Donelson		2	264	
Evinczik & Johnson	Curtis		4	96	
Evinczik, Joseph	Home Farm #1			-0-	
Evinczik, Joseph	Home Farm #2			107	
Evinczik, Joseph	Home Farm #3			-0-	
Evinczik, Mitchell B.	Farm #1			106	
Gemini Oil Co.	Messinger		6	470	
Gemini Oil Co.	Muntz		17	1,154	
Larson, Emil G.	Eckstrom #49	05068	13	453	
Larson, Emil G.	Eckstrom, D. #42	05074	2	48	
Larson, Emil G.	Johnson #4	09833	2	59	
Larson, Emil G.	Myers #43	05220	2	48	
Larson, Emil G.	Northrup #12	11366	3	232	
Lenacre Oil Co.	Boswell		19	1,152	
Lenacre Oil Co.	Griffen		2	101	
Lenacre Oil Co.	Hanstrom		19	1,092	

OPERATOR	FARM NAME	PERMIT NUMBER	NUMBER OF WELLS REPRESENTED	PRODUCTION FOR 1982 OIL (bbls)	GAS (mmcf)
Lenacre Oil Co.	Robbins		7	372	
Lenacre Oil Co.	Tulen		5	264	
Libra Petroleum Co.	Crandall, E.		11	815	
Libra Petroleum Co.	Crandall, L.		31	3,672	
Libra Petroleum Co.	Hanson		16	2,503	
Libra Petroleum Co.	Larson		8	366	
Libra Petroleum Co.	Linn		4	146	
McCandless, F. & T.	Anderson, W. #1	17640		220	100.0
Musser, S. T.	Anderson		17	841	
Musser, S. T.	Davis		14	3,527	
Musser, S. T.	Muntz		9	427	
Musser, S. T.	Piazza		11	320	
Potter, Clair W.			5	103	
Southwell, Russell	Anderson		6	140	
Southwell, Russell	Crandall #1		16	1,972	
Southwell, Russell	Crandall #2		17	1,875	
Southwell, Russell	Crandall #3		7	135	
Southwell, Russell	Fosberg		4	341	
Southwell, Russell	Peereboom		17	716	
Southwell, Russell	Towne, Robert		10	182	
Southwell, Russell	Trask		7	327	
Tellinghuisen, G. & S.	Tellinghuisen	01055	8	873	
Walters & Johnson	Eckstrom		10	607	
Young, Glenn	Aptherp, Charles		1	47	
Young, Glenn	Peterson, Ralph		5	163	

CARROLL

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10873	Warn	Columbia Gas	7/4/74	10/30/75	4589'	Medina
15935	C. Waite #1	Doran & Assoc.	4/20/81	5/25/82	4968'	Medina
15944	G. Johnson #1	Doran & Assoc.	4/3/81	5/18/81	4763'	Medina
15947	R. Minor #1	Doran & Assoc.	3/16/81	4/29/82	4389'	Medina
15966	R. Johnson #1	Doran & Assoc.	5/15/81	6/15/82	4912'	Medina
15967	J. Walker #1	Doran & Assoc.	8/11/81	4/28/82	4398'	Medina
15968	G. Skinner #1	Doran & Assoc.	3/24/82	4/28/82	4647'	Medina
15969	R. Johnson #1	Doran & Assoc.	4/27/81	7/14/81	5106'	Medina
15970	F. Zemnick #1	Doran & Assoc.	5/26/81	7/27/81	5220'	Medina
15974	G. Sandberg #1	Doran & Assoc.	5/5/81	6/3/82	4940'	Medina

	0	1	2	3	4	5	6	7	8	9
197										-0-
198	-0-	-0-	-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198			1.1							

	0	1	2	3	4	5	6	7	8	9
197										
198			2.7							

	0	1	2	3	4	5	6	7	8	9
197										
198			2.9							

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198			2.5							

	0	1	2	3	4	5	6	7	8	9
197										
198			2.3							

	0	1	2	3	4	5	6	7	8	9
197										
198			2.8							

	0	1	2	3	4	5	6	7	8	9
197										
198			3.2							

	0	1	2	3	4	5	6	7	8	9
197										
198			1.4							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CARROLL

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15977	V. Nelson #1	Doran & Assoc.	5/1/81	5/6/82	4853'	Medina
15978	W. Fenton #1	Doran & Assoc.	7/24/81	5/9/82	4461'	Medina
15980	J. Jones #1	Doran & Assoc.	8/9/82	10/15/82	5338'	Medina
15981	M. Percy #1	Doran & Assoc.	6/22/82	7/19/82	4620'	Medina
16033	D. Lundmark #1-A	Doran & Assoc.	4/6/81	6/8/82	4855'	Medina
16078	G. Button #1	Doran & Assoc.	8/27/81	5/19/82	4859'	Medina
16210	D. Fritton #1	Doran & Assoc.	6/3/82	6/17/82	4528'	Medina
16230	T. Adams #1	Doran & Assoc.	4/1/82	6/23/82	4788'	Medina
16252	J. Ekstrom #1	Doran & Assoc.	8/11/81	6/22/82	4850'	Medina
16347	Lake Erie Beagle Club #2	Bounty O & G				

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
15977													1.7							
15978													1.6							
15980													-0-							
15981													-0-							
16033													-0-							
16078													4.0							
16210													0.5							
16230													-0-							
16252													-0-							
16347												-0-	-0-							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CARROLL

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16363	J. Ekstrom #2	Doran & Assoc.	8/20/81	5/20/82	5070'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
16397	Horner Unit #1	Doran & Assoc.	1/21/82	3/10/82	4850'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	4.1					
16398	E. Featherston #1	Doran & Assoc.	9/7/81	5/11/82	5140'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	3.4					
17063	M. Anderson #1	Doran & Assoc.	2/4/82	6/1/82	5310'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	1.3					
17064	Button #1	Doran & Assoc.	5/17/82	6/2/82	4970'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17066	Swanson Unit #1	Doran & Assoc.	3/15/82	4/27/82	4568'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17119	W. Burgett #1	Doran & Assoc.	5/11/82	6/16/82	4810'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17645	D. Sisson Unit #1	Doran & Assoc.	5/25/82	6/9/82	4869'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17653	E. Derry #1	Doran & Assoc.	6/9/82	7/8/82	4629'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17699	Littlefield Unit #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17721	N. Hagberg #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17727	T. Swanson Unit #1	Doran & Assoc.	7/19/82	10/19/82	4922'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17777	G. Anderson #1	Doran & Assoc.	8/16/82	8/21/82	4660'	
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-	D & A				
17811	R. McChesney #1	Doran & Assoc.	8/22/82	10/22/82	4980'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17827	C. Brown Unit #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17947	A. Carlson Unit #1	Doran & Assoc.	11/23/82	12/9/82	4993'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					

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CHARLOTTE

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
01673	Smith #3	Desert Gas Exp.				

	0	1	2	3	4	5	6	7	8	9
197										
198										
	(TEST ONLY)		-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11909	Bernard #435	Templeton Energy	6/5/76		3275'	

	0	1	2	3	4	5	6	7	8	9
197										
								-0-	-0-	-0-
198										
	-0-	-0-	-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11910	Bernard #436	Templeton Energy	6/15/76	9/21/76	3415'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
								5.9	6.0	3.3
198										
	3.0	2.3	2.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11912	Roberts #438	Templeton Energy	5/14/76	9/16/76	3340'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
								0.6	1.6	1.7
198										
	1.9	1.1	1.2							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11913	Van Dyke #439	Templeton Energy	1/15/78	4/10/78	3492'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
									1.7	3.6
198										
	3.1	2.8	2.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11914	Nichols #440	Templeton Energy	5/4/76	9/17/76	3395'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
								9.2	14.7	7.3
198										
	10.6	7.2	5.2							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11915	Miller #441	Templeton Energy	4/30/78	7/11/78	3330'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
									13.8	34.5
198										
	42.3	29.8	19.8							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11916	Ingalls #442	Templeton Energy	1/31/78	7/18/78	3540'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
									2.2	2.4
198										
	2.7	4.8	2.9							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11917	J. Smith #443	Templeton Energy	12/27/77	8/22/79	3583'	Grimsby

	0	1	2	3	4	5	6	7	8	9
197										
										0.5
198										
	7.7	6.8	2.4							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12979	Picoraro #536	Templeton Energy	5/16/78	6/20/79	3770'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
										0.4
198										
	3.0	1.9	1.4							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13079	Depew #545	Templeton Energy	2/12/78	3/2/78	3690'	Whirlpool
13080	Depew #539	Templeton Energy	2/24/78	8/24/78	3707'	Whirlpool
13209	Mancuso #1	Desert Gas Exp.	3/29/79	7/16/79	3450'	Medina
13273	Munch Ingalls (546)	Paragon Res.	5/23/78		3635'	Medina
13279	Allenbrand #1 (548)	Templeton Energy	6/15/78	8/1/78	3770'	Medina
13280	Allenbrand #1 (547)	Templeton Energy	6/6/78	7/27/78	3837'	Medina
13604	N.Y.S. Ref. #20608T	Columbia Gas	8/31/78	9/20/78	4100'	Medina
14182	Mancuso #2	Desert Gas Exp.	5/19/79	7/12/79	3345'	
15026	Bender #1	Desert Gas Exp.	7/25/79	7/10/80	3419'	Medina

API	197 0	1	2	3	4	5	6	7	8	9
13079									0.1	0.5
13080									0.7	2.3
13209										31.2G
13273										2.5
13279									1.3	2.6
13280									0.4	1.6
13604										-0-
14182										31.2G
15026										

API	198 0	1	2	3	4	5	6	7	8	9
13079	0.5	0.1	0.5							
13080	5.1	4.8	3.1							
13209		19.0G	13.6G							
13273	1.3	2.1								
13279	3.6	2.7	1.7							
13280	2.5	0.2	-0-							
13604	-0-	-0-	-0-							
14182		19.0G	13.6G							
15026		32.8A	24.3A							

NOTE:

G - Figure represents combined production for 2 wells.
A - Figure represents combined production for 3 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15027	Bender #2	Desert Gas Exp.	3/8/80	7/10/80	3612'	Medina
15028	Bender #3	Desert Gas Exp.	3/17/80	7/10/80	3480'	Medina
16026	Smith #1	Desert Gas Exp.				
16027	Smith #2	Desert Gas Exp.				
16054	Edson Unit #1	Berea O & G	6/23/81	7/17/81	4211'	Whirlpool
16258	Newton Brothers #1	Berea O & G	6/29/81	7/9/81	3974'	Medina
16259	Newton Brothers #3	Berea O & G	7/9/81	12/28/82	4196'	
16832	Newton Brothers #4	Universal Res.	12/1/82	12/28/82	3715'	Medina
16833	Benedict #1	Universal Res.				

API	Year	0	1	2	3	4	5	6	7	8	9
15027	197										
	198		32.8A	24.3A							
15028	197										
	198		32.8A	24.3A							
16026	197										
	198		5.7B	10.5B							
16027	197										
	198		5.7B	10.5B							
16054	197										
	198			0.7							
16258	197										
	198			0.4							
16259	197										
	198			0.8							
16832	197										
	198			-0-							
16833	197										
	198		804	1247							
				3.6							

NOTE:

A - Figure represents combined production for 3 wells.
B - Figure represents combined production for 2 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16834	Benedict #2	Universal Res.	2/20/82	3/5/82	3940'	Medina
16840	Gilbert #1	Universal Res.	1/17/83	2/29/83	3776'	Medina
16841	W. Lind #1	Universal Res.	11/15/81	11/27/81	4026'	Medina
16845	Sass #1	Universal Res.	11/21/81	12/9/81	3962'	Medina
16846	Sass #2	Universal Res.	11/27/81	12/9/81	3840'	Medina
16988	Drozdowski #1	Universal Res.	9/28/82	11/4/82	4009'	Medina
16989	Benedict #3	Universal Res.	2/14/82	2/28/82	3915'	Medina
17753	Lamphere #1	Universal Res.	11/25/82	12/10/82	3683'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
16834													0.6							
16840													-0-							
16841													0.3							
16845													-0-							
16846													0.3							
16988													-0-							
16989													0.4							
17753													-0-							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
09620	Anderson & Jones (5)	Templeton Energy (Paragon)	3/27/73	5/16/73	3280'	Medina
09867	R. Ostrander #1 (6)	Templeton Energy (Paragon)	5/7/73	5/23/73	3380'	Medina
10469	Burnett #1 (11)	Templeton Energy (Paragon)	2/1/74	6/22/74	3450'	Medina
10470	G. Miller #1 (13)	Templeton Energy (Paragon)	7/26/74	7/14/75	3480'	Whirlpool
10483	Gruber #1 (14)	Templeton Energy (Paragon)	4/11/74	8/13/75	3459'	Whirlpool
10529	Hanson #1 (12)	Templeton Energy (Paragon)	2/26/74	6/22/74	3500'	Medina
10565	R. Pettit #1 (55)	Templeton Energy (Paragon)	3/27/74	7/15/74	3354'	Whirlpool
10566	Roemer #1 (136)	Templeton Energy (Paragon)	5/20/74	7/15/74	3325'	Medina
10757	B. Abbott #1 (138)	Templeton Energy (Paragon)	5/1/74	10/20/74	3375'	Medina
10931	L. Kershaw	Columbia Gas	7/16/74	10/31/74	3750'	Medina

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
09620					9.2	12.1	7.3	5.5	7.0	8.6										
											8.7	7.0	6.4							
09867					12.7	16.4	8.3	5.2	9.3	8.5										
											7.6	6.0	5.4							
10469					8.7	7.5	5.1	4.1	3.4	4.7										
											4.3	2.8	2.9							
10470							-0-	-0-	-0-	-0-										
											-0-	-0-	-0-							
10483						1.8	5.2	3.4	2.8	3.4										
											3.6	3.8	2.6							
10529					9.5	20.7	8.0	7.8	8.9	11.8										
											9.4	8.7	7.2							
10565					8.4	11.1	5.7	5.5	5.2	7.3										
											5.1	5.1								
10566					10.2	11.0	6.1	5.9	7.4	7.5										
											6.6	5.5	4.4							
10757								1.8	16.9	12.3										
											12.4	10.0	9.2							
10931										-0-										
											-0-	4.8	8.0							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11266	N. Reno #1 (277)	Templeton Energy (Paragon)	2/15/75	5/26/75	3393'	Whirlpool
11267	N. Reno #1 (281)	Templeton Energy (Paragon)	2/28/75	5/26/75	3450'	Whirlpool
11304	Chadwick #1 (282)	Templeton Energy (Paragon)	3/11/75	5/27/75	3392'	Whirlpool
11305	Streubel #1 (286)	Templeton Energy (Paragon)	12/13/75	5/14/76	3333'	Whirlpool
11339	Bender #1 (284)	Templeton Energy (Paragon)	9/26/75	1/29/76	3220'	Medina
11355	Chadwick #1 (283)	Templeton Energy (Paragon)	7/3/75	7/31/75	3325'	Whirlpool
11482		Templeton Energy				
11486	Parment #1 (275)	Templeton Energy (Paragon)	6/14/75	7/17/75	3345'	Whirlpool
11488	M. Zook #1 (276)	Templeton Energy (Paragon)	6/25/75	7/28/75	3315'	Whirlpool
11557	Gernatt #1 (272)	Templeton Energy (Paragon)	8/17/75	9/8/75	3310'	Medina

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4
11266						1.0	12.8	12.0	15.0	10.0					
											8.0	7.0	5.8		
11267						4.8	8.9	8.0	6.1	6.4					
											5.2	3.9	3.8		
11304						0.1	9.5	8.3	5.8	4.6					
											5.4	4.0	3.4		
11305							1.1	10.0	8.5	7.8					
											5.0	4.9	3.6		
11339							0.6	3.2	8.5	8.6					
											6.5	5.1	3.5		
11355						0.1	11.0	8.4	4.8	6.0					
											5.0	3.9	3.9		
11482															
												4.6	4.3		
11486						2.5	15.1	12.3	13.2	11.1					
											9.5	8.5	6.2		
11488						3.7	13.5	8.3	5.6	7.6					
											6.1	4.6			
11557						0.7	45.4	23.0	20.9	20.7					
											18.1	14.7	9.1		

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11559	Verga #1 (273)	Templeton Energy (Paragon)	8/9/75	8/22/75	3194'	Whirlpool
11634	Dobson #1 (279)	Templeton Energy (Paragon)	10/2/75	8/12/76	3550'	Whirlpool
11635	B. King #1 (287)	Templeton Energy (Paragon)	12/6/75	3/10/76	3385'	Whirlpool
11636	Berger #1 (288)	Templeton Energy (Paragon)	10/7/75	5/21/76	3470'	Whirlpool
11637	Raynor #1 (291)	Templeton Energy (Paragon)	10/19/75	11/10/75	3610'	Whirlpool
11638	Berger #1 (293)	Templeton Energy (Paragon)	10/1/75	5/25/76	3492'	Whirlpool
11648	E. Ames #1 (292)	Templeton Energy (Paragon)	10/23/75	11/12/75	3510'	Whirlpool
11649	Raynor #1 (294)	Templeton Energy (Paragon)	10/30/75	11/19/75	3575'	Whirlpool
11650	E. Ames #1 (295)	Templeton Energy (Paragon)	10/31/75	11/21/75	3491'	Whirlpool
11657	P. Paddock #1 (274)	Templeton Energy (Paragon)	10/11/75	10/31/75	3250'	

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
11559						0.1	26.0	67.0	32.6	67.0	18.6	9.9	5.7							
11634						-0-	-0-	0.4	6.5	16.4	11.7	8.5	6.6							
11635							4.0	6.2	6.4	4.1	3.9	3.8	2.9							
11636							0.8	1.9	1.3	1.6	0.9	0.3	0.5							
11637							10.3	5.8	10.9	8.5	8.9	4.4	5.1							
11638							0.2	5.0	5.5	4.7	4.2	3.5	3.1							
11648							5.9	8.0	12.3	11.4	9.1	6.1	6.9							
11649							7.5	6.0	6.3	6.8	5.5	5.8	4.7							
11650							3.2	7.8	6.2	6.0	5.7	4.5	4.8							
11657						12.1	108.2	178.8	144.7	141.3	91.7	56.8	31.4							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11696	J. Bittinger #1 (280)	Templeton Energy (Paragon)	11/29/75	12/20/75	3501'	Whirlpool
11697	Erickson #1 (289)	Templeton Energy (Paragon)	11/28/75	12/17/75	3463'	Whirlpool
11698	Raynor #1 (290)	Templeton Energy (Paragon)	11/7/75	1/6/76	3550'	Medina
11765	Raynor #1 (386)	Templeton Energy (Paragon)	12/5/75	12/24/75	3605'	Whirlpool
11766	Raynor #1 (323)	Templeton Energy (Paragon)	12/6/75	12/29/75	3600'	Whirlpool
11793	P. Motrynczuk #1 (382)	Templeton Energy (Paragon)	12/14/75	1/21/76	3310'	Whirlpool
11795	Weise #1 (366)	Templeton Energy (Paragon)	12/29/75	1/27/76	3290'	Medina
11866	W. Klubek #1 (387)	Templeton Energy (Paragon)	6/10/76	8/5/76	3584'	Whirlpool
11867	Cross #1 (388)	Templeton Energy (Paragon)	2/20/76	7/8/76	3582'	Whirlpool
11868	Marrano #1 (389)	Templeton Energy (Paragon)	12/30/75	1/21/76	3622'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
11696							0.2	8.8	17.5	36.6										
											19.1	13.1	8.4							
11697							4.3	1.9	3.3	2.6										
											2.7	2.6	2.1							
11698							4.5	2.3	0.6	3.6										
											2.9	3.4	3.0							
11765							0.8	2.1	2.6	1.8										
											1.8	1.6	1.5							
11766							8.6	6.3	8.0	8.7										
											8.4	6.3	5.7							
11793							5.3	8.0	7.2	13.7										
											9.6	7.9	6.2							
11795							1.5	5.1	10.3	17.0										
											12.1	9.4	6.9							
11866							-0-	3.0	4.3	4.4										
											3.4	2.6	2.3							
11867							1.2	8.8	11.4	11.2										
											8.7	7.0	6.5							
11868							7.9	7.3	8.4	8.0										
											6.8	6.1	5.5							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11869	Wilson #1 (390)	Templeton Energy (Paragon)	4/8/76	7/1/76	3568'	Whirlpool
11870	Wise #1 (391)	Templeton Energy (Paragon)	4/19/76	6/24/76	3495'	Whirlpool
11871	Goodrich #1 (392)	Templeton Energy (Paragon)	2/26/76	7/1/76	3949'	Medina
11872	Swan #1 (395)	Templeton Energy (Paragon)	5/16/76	8/5/76	3427'	Whirlpool
11873	Lawson #1 (396)	Templeton Energy (Paragon)	4/29/76	7/23/76	3337'	Whirlpool
11874	Lawson #1 (397)	Templeton Energy (Paragon)	5/8/76	8/12/76	3345'	Whirlpool
11875	Lawson #1 (398)	Templeton Energy (Paragon)	6/3/76	7/15/76	3461'	Whirlpool
11876	Hall #1 (400)	Templeton Energy (Paragon)	4/20/76	7/15/76	3342'	Whirlpool
11877	Harrington #1 (401)	Templeton Energy (Paragon)	4/11/77	6/2/77	3510'	Whirlpool
11878	Marty #1 (402)	Templeton Energy (Paragon)	7/28/76	8/24/76	3602'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
11869							0.1	9.4	17.4	15.6										
											12.6	11.9	8.9							
11870							2.1	19.5	15.1	14.0										
											10.2	10.4	7.7							
11871								17.0	14.8	13.1										
											11.5	9.2	6.8							
11872								13.3	22.4	23.1										
											21.3	15.7	12.3							
11873							0.1	2.7	4.0	4.5										
											3.5	2.9	2.3							
11874							0.2	6.2	3.7	5.5										
											3.5	2.5	2.2							
11875							-0-	11.5	11.0	9.3										
											3.3	4.0	2.7							
11876							-0-	6.7	10.7	7.8										
											6.7	5.8	5.0							
11877								0.5	2.6	2.6										
											2.8	2.2	1.9							
11878							-0-	0.4	2.4	5.2										
											4.4	3.6	2.9							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11879	Barrett #1 (399)	Templeton Energy (Paragon)	4/9/76	6/4/76	3554'	Whirlpool
11880	D. Parker #1 (403)	Templeton Energy (Paragon)	4/21/77	9/8/77	3600'	Grimsby
11882	Clough #1 (405)	Templeton Energy (Paragon)	4/30/76	6/17/76	3444'	Medina
11883	Mid-Meadows County Home (406)	Templeton Energy (Paragon)	5/3/77	6/29/77	3493'	Queenston
11884	G. Perry #1 (407)	Templeton Energy (Paragon)	4/27/77	8/16/77	3460'	Grimsby
11934	Parment #1 (302)	Templeton Energy (Paragon)	1/5/76	1/27/76	3246'	Whirlpool
11940	D. Martin #1 (300)	Templeton Energy (Paragon)	1/13/76	6/16/76	3278'	Whirlpool
11941	Marrano #1 (298)	Templeton Energy (Paragon)	5/21/76	8/3/76	3246'	Whirlpool
12598	Matteson #1 (501)	Templeton Energy (Paragon)	4/13/77	5/31/77	3650'	Whirlpool
12599	S. Harrington #1 (502)	Templeton Energy (Paragon)	4/18/77	6/9/77	3412'	Whirlpool

API	1970																							
	0	1	2	3	4	5	6	7	8	9	0	1	2	3	4	5	6	7	8	9	0	1	2	3
11879				(Paragon)			15.4	104.5	116.7	83.9	103.2	68.9	44.7											
11880				(Paragon)					7.7	7.4	8.0	7.5	5.5											
11882				(Paragon)			1.0	4.0	4.9	4.3	4.3	4.1	3.4											
11883			(406)	(Paragon)				1.6	3.1	3.0	3.4	2.2	1.9											
11884				(Paragon)				3.7	11.6	8.3	7.0	5.0	3.3											
11934				(Paragon)			2.6	31.6	21.2	21.1	16.9	13.4	7.3											
11940				(Paragon)			1.7	25.2	25.4	32.7	26.5	16.8	13.5											
11941				(Paragon)			-0-	12.7	8.4	13.3	9.8	8.6	7.5											
12598				(Paragon)				1.4	30.2	24.4	27.2	20.4	17.6											
12599				(Paragon)				1.9	12.0	27.6	29.9	14.9	22.3											

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12600	D. Parker #1 (503)	Templeton Energy (Paragon)	5/22/77	6/29/77	3587'	Grimsby
12602	E. Nickerson #1 (507)	Templeton Energy (Paragon)	5/4/77	6/14/77	3495'	Grimsby
12603	E. Nickerson #1 (508)	Templeton Energy (Paragon)	5/10/77	6/14/77	3535'	Grimsby
12604	J. Mulholland (509)	Templeton Energy (Paragon)	5/17/77	6/14/77	3595'	Grimsby
12615	W. Weise #1 (529)	Templeton Energy (Paragon)	5/24/77	6/29/77	3680'	Grimsby
13746	G. Akin #1 (530)	Envirogas, Inc.	1/10/79	1/24/79	3650'	Whirlpool
13755	C. Whittington #1	Envirogas, Inc.	1/19/79	2/28/79	3636'	Whirlpool
13757	J. Bertram #549	Templeton Energy	12/17/78	10/5/79	3380'	Whirlpool
13758	Propheter Unit #550	Templeton Energy	1/16/79	10/4/79	3450'	Whirlpool

API	1977 0	1	2	3	4	5	6	7	8	9
12600								2.5	14.5	11.0
12602								2.4	12.1	8.8
12603								1.3	6.8	7.6
12604								1.2	9.4	6.7
12615								0.2	11.1	3.5
13746										
13755										
13757										
13758										

API	1978 0	1	2	3	4	5	6	7	8	9
12600	9.9	7.9	6.4							
12602	7.4	5.6	4.4							
12603	9.0	6.7	5.4							
12604	6.0	4.5	3.5							
12615	2.5	2.2	1.6							
13746	53.8e	74.4e	2.6							
13755	3.6	2.3	1.2							
13757		-0-	1.9							
13758		-0-	3.1							

NOTE:

e - Figure represents combined production for 2 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13759	Propheter Unit #551	Templeton Energy	1/23/79	9/4/79	3348'	Whirlpool
13760	Propheter Unit #552	Templeton Energy	2/1/79	8/27/79	3340'	Whirlpool
13761	M. Erb Unit #553	Templeton Energy	2/12/79	10/5/79	3450'	Whirlpool
13762	C. Fisher Unit #554	Templeton Energy	2/20/79	10/29/79	3405'	Whirlpool
13763	Mayville Club #555	Templeton Energy	6/8/79	8/27/79	3400'	Grimsby
13764	N. Johnson Unit #556	Templeton Energy	3/1/79	10/29/79	3380'	Whirlpool
13765	H. Land Unit #557	Templeton Energy	5/1/79	11/1/79	3380'	Whirlpool
13766	H. Land Unit #558	Templeton Energy	5/8/79	5/13/79	2363'	
13767	G. Yonker Unit #559	Templeton Energy	6/1/79	11/12/79	3438'	Whirlpool
13768	Swanson Unit #560	Templeton Energy	9/18/79	12/15/79	3642'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
13759												-0-	0.7							
13760												-0-	0.6							
13761												-0-	0.8							
13762												-0-	0.3							
13763												-0-	1.2							
13764												-0-	0.2							
13765												-0-	0.6							
13766											Plugged & Abandoned									
13767												-0-	1.8							
13768												-0-	1.3							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13769	Zenns Unit #561	Templeton Energy	9/24/79	11/12/79	3660'	Whirlpool
13770	G. Krause Unit #563	Templeton Energy	6/27/79	9/6/79	3600'	Whirlpool
13771	J. Myers Unit #564	Templeton Energy	8/4/79	10/4/79	3525'	Whirlpool
13773	P. Smith Unit #571	Templeton Energy	9/26/79	3/17/80	3735'	Whirlpool
13774	G. Stroebel Unit #572	Templeton Energy	7/27/79	8/2/79	3580'	
13775	G. Stroebel Unit #573	Templeton Energy	6/15/79	9/6/79	3560'	Whirlpool
13776	R. Group Unit #574	Templeton Energy	8/17/79	10/12/79	3590'	Whirlpool
13777	J. Bertram Unit #575	Templeton Energy	12/28/78	10/3/79	3440'	Whirlpool
13778	D. Schwartz Unit #576	Templeton Energy	1/7/79	10/29/79	3402'	Whirlpool
13779	Hollister Unit #577	Templeton Energy	8/26/79	10/29/79	3585'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	4.4							
197										
198		-0-	2.1							
197										
198		-0-	1.0							
197										
198		-0-	4.9							
197										
198	Plugged & Abandoned									
197										
198		-0-	0.9							
197										
198		-0-	1.9							
197										
198		-0-	1.8							
197										
198		-0-	2.8							
197										
198		-0-	1.2							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13854	K. James #2	Envirogas, Inc.	1/27/79	3/14/79	3603'	Whirlpool
13862	K. James #1	Envirogas, Inc.	2/4/79	3/14/79	3586'	Whirlpool
13881	G. Akin #2	Envirogas, Inc.	2/14/79	3/7/79	3665'	Whirlpool
13887	A. Jones #1	Envirogas, Inc.	3/6/79	6/13/79	3574'	Whirlpool
13893	M. Turney #1	Envirogas, Inc.	2/23/79	7/11/79	3608'	Whirlpool
14398	Kopta #5	Templeton Energy	9/22/79	9/26/79	3978'	
14405	Meaney #1	Century Gas Drlg.Pgm.	10/9/79	10/20/79	3670'	Medina
14406	Meaney	SRW Gas Drlg. Pgm.	9/25/79	10/8/79	3656'	Medina
14419	Harold Unit #558A	Templeton Energy	9/7/79	11/1/79	3511'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
13854											2.2f	2.3f	1.4
13862											2.2f	2.3f	1.1
13881											53.8e	74.4e	48.9
13887											5.4	5.2	
13893											8.7	7.9	5.0
14398													6.3
14405											11.6		
14406											5.0		
14419													0.7

NOTE:

e & f - Figures represent combined production for 2 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14433	R. Miller #1	Envirogas, Inc.	9/7/79	9/14/79	3623'	Grimsby
14451	Chautauqua Inst. #2	Envirogas, Inc.	10/12/79	2/14/80	3645'	Grimsby
14452	Chautauqua Inst. #3	Envirogas, Inc.	10/1/79	2/13/80	3710'	Whirlpool
14453	Chautauqua Inst. #4	Envirogas, Inc.	9/25/79	2/8/80	3740'	Whirlpool
14454	Chautauqua Inst. #5	Envirogas, Inc.	9/16/79	9/21/79	3704'	Whirlpool
14495	C. Griswold Unit #566	Templeton Energy	10/12/79	1/21/80	3725'	
14496	C. Griswold Unit #2 (567)	Templeton Energy	10/20/79	12/15/79	3715'	Whirlpool
14497	C. Crandall #1 (568)	Templeton Energy	11/14/79	3/7/80	3780'	
14544	N. Dudley Unit #562	Templeton Energy	10/27/79	2/21/80	3763'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
14433																				
											11.1	9.1	5.9							
14451																				
											23.5g	20.7g	7.4							
14452																				
											23.5g	20.7g	3.0							
14453																				
											23.5g	20.7g	5.5							
14454																				
											23.5g	20.7g	6.4							
14495																				
												-0-	-0-							
14496																				
												-0-	1.6							
14497																				
												-0-	0.3							
14544																				
												-0-	2.8							

NOTE:

g - Figure represents combined production for 5 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CHAUTAUQUA

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14545	J. Beck Unit #569	Templeton Energy	4/3/80	7/3/80	3728'	Grimsby
14589	Chautauqua Inst. #1	Envirogas, Inc.	2/5/80	2/19/80	3615'	Whirlpool
14606	Brown #3	Texas Western	11/21/79	3/20/81	3920'	
14607	Brown #4	Century Gas Drlg. Pgm.	11/14/79	11/19/79	3810'	
14608	Brown #5	SRW Gas Drlg. Pgm.	11/11/79	11/16/79	3798'	
14609	Brown #6	SRW Gas Drlg. Pgm.	6/5/80	suspended 3/20/80	3855'	
14617	McCreary #1	Envirogas, Inc.	11/10/79	2/20/80	3710'	Whirlpool
14618	G. Cornell #1	Envirogas, Inc.	1/29/80	2/2/80	3625'	Whirlpool
14653	G. Hewes #1	Envirogas, Inc.	11/29/79	1/30/80	3700'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
14545												-0-	0.4
14589											23.5g	20.7g	0.6
14606													1.2
14607											-0-		3.7
14608											-0-		6.0
14609											-0-		4.9
14617											-0-	4.9	2.0
14618											1.8	1.6	1.1
14653											-0-	108.0h	11.1

NOTE:

g - Figure represents combined production for 5 wells.
h - Figure represents combined production for 3 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CHAUTAUQUA

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14654	G. Hewes #2	Envirogas, Inc.	7/11/80	7/30/80	3830'	Whirlpool
14655	G. Hewes #3	Envirogas, Inc.	11/20/79	1/9/80	3728'	Grimsby
14669	Balling	Banks Gas Prgm.	12/18/79	suspended 3/20/81	3788'	
14770	Meaney	Texas Western				
14775	H. Coleman #1	Envirogas, Inc.	7/10/81	7/22/81	3671'	Whirlpool
14776	H. Coleman #2	Envirogas, Inc.	6/11/81	6/22/81	3645'	Whirlpool
14777	J. Baker #1	Envirogas, Inc.	5/30/81		3724'	
14778	J. Baker #2	Envirogas, Inc.	2/13/80	2/27/80	3660'	Whirlpool
14779	H. Coleman #3	Envirogas, Inc.	7/30/81	8/12/81	3620'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
14654											-0-	108.0h	20.9
14655											-0-	108.0h	20.8
14669											-0-		23.4
14770													10.3
14775												17.5c	24.8
14776												17.5c	25.6
14777												10.6i	11.0
14778											-0-	10.6i	0.9
14779												17.5c	20.3

NOTE:

c & h - Figure represents combined production for 3 wells.
i - Figure represents combined production for 2 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14806	Westfield Watershed #3	Charlesbois Energy Prod.	1/8/80	1/25/80	3428'	Whirlpool
14808	G. Schultz #1	Envirogas, Inc.	7/17/80	8/6/80	3785'	Whirlpool
14809	G. Schultz #2	Envirogas, Inc.	1/4/80	1/16/80	3795'	Whirlpool
14810	G. Schultz #3	Envirogas, Inc.	7/24/80	8/8/80	3785'	Whirlpool
14821	C. Carlson #1	Envirogas, Inc.	1/22/80	2/5/80	3796'	Whirlpool
15002	L. Nickerson #3	Envirogas, Inc.	2/21/80	3/4/80	3726'	Grimsby
15003	J. Brightman #3	Envirogas, Inc.	6/12/80	6/27/80	3637'	Whirlpool
15004	L. Nickerson #6	Envirogas, Inc.	2/29/80	8/25/80	3860'	Grimsby
15005	L. Nickerson #5	Envirogas, Inc.	3/7/80	5/21/80	3820'	Grimsby

API	197 0	197 1	197 2	198 0	198 1	198 2
14806				13.2a	85.7a	13.1
14808				-0-	43.1j	2.4
14809				-0-	43.1j	3.1
14810				-0-	43.1j	9.8
14821				-0-	3.7	0.7
15002				-0-	46.3k	-0-
15003				-0-	22.1m	3.0
15004				-0-	46.3k	
15005				-0-	46.3k	0.4

NOTE:

a & k - Figures represent combined production for 6 wells.
j & m - Figures represent combined production for 3 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15006	L. Nickerson #4	Envirogas, Inc.	5/20/80	6/4/80	3735'	Grimsby
15007	L. Nickerson #2	Envirogas, Inc.	5/14/80	5/30/80	3756'	Whirlpool
15008	L. Nickerson #1	Envirogas, Inc.	6/5/80	6/18/80	3812'	Whirlpool
15024	E. Berg #1	Envirogas, Inc.				
15025	J. Brightman #1	Envirogas, Inc.	5/29/80	6/11/80	3708'	Grimsby
15033	J. Brightman #2	Envirogas, Inc.	6/18/80	7/3/80	3635'	Whirlpool
15180	Cloverbank #1	Envirogas, Inc.				
15181	R. Geer #1	Envirogas, Inc.	7/29/81	8/14/81	3759'	Whirlpool
15182	R. Geer #2	Envirogas, Inc.	11/5/80	11/21/80	3758'	Whirlpool

API	Year	0	1	2	3	4	5	6	7	8	9
15006	197										
	198										
		-0-	46.3k	0.1							
15007	197										
	198										
		-0-	46.3k	3.2							
15008	197										
	198										
		-0-	46.3k	17.7							
15024	197										
	198										
			45.5q	6.8							
15025	197										
	198										
		-0-	22.1m	1.0							
15033	197										
	198										
		-0-	22.1m	6.0							
15180	197										
	198										
		-0-	13.4	8.9							
15181	197										
	198										
			15.1n	5.8							
15182	197										
	198										
		-0-	15.1n	2.1							

NOTE:

k - Figure represents combined production for 6 wells.
m & n - Figures represent combined production for 3 wells.
q - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CHAUTAUQUA

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15183	R. Geer #3	Envirogas, Inc.	8/1/80	8/13/80	3730'	Power Glen
15184	C. Weatherlow #1	Envirogas, Inc.	3/21/80	5/9/81	3775'	Whirlpool
15185	C. Weatherlow #2	Envirogas, Inc.	3/28/80	5/21/80	3808'	Whirlpool
15186	J. Bowen #2	Envirogas, Inc.	1/14/81	1/28/81	3897'	Whirlpool
15200	Chautauqua L.S. Club #1	Envirogas, Inc.	8/14/80	8/29/80	3590'	Whirlpool
15201	L. Kershaw #3	Envirogas, Inc.	1/30/81	1/4/83	3775'	
15202	L. Kershaw #2	Envirogas, Inc.	9/17/80	9/29/80	3850'	Whirlpool
15205	E. Berg #2	Envirogas, Inc.	7/17/80	8/1/80	3100'	Grimsby
15207	H. Paulus #1	Envirogas, Inc.	8/21/80	9/3/80	3642'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
15183												15.1n	3.6							
15184											-0-	82.8o	3.9							
15185											-0-	82.8o	48.2							
15186												8.2	11.9							
15200												3.9	1.6							
15201												32.4p	4.2							
15202											-0-	32.4p	5.1							
15205											-0-	45.5q	9.1							
15207											-0-	42.2	38.3							

NOTE:

o, p, & q - Figures represent combined production for 2 wells.

n - Figure represents combined production for 3 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15209	H. Keopka #4	Envirogas, Inc.	4/7/80	5/9/80	3730'	Whirlpool
15215	D. Canfield #3	Envirogas, Inc.	9/11/80	9/24/80	3727'	Queenston
15221	H. Keopka #3	Envirogas, Inc.	5/3/80	5/14/80	3796'	Grimsby
15231	D. Canfield #1	Envirogas, Inc.	8/8/80	8/20/80	3791'	Whirlpool
15232	D. Canfield #2	Envirogas, Inc.	8/13/80	8/27/80	3815'	Whirlpool
15233	R. Monckton #1	Envirogas, Inc.	6/6/80	6/20/80	3690'	Grimsby
15250	M. Boehm #1	Envirogas, Inc.	7/7/80	7/23/80	3742'	Whirlpool
15251	M. Boehm #2	Envirogas, Inc.	7/14/80	7/30/80	3700'	Whirlpool
15298	H. Keopka #2	Envirogas, Inc.	9/23/80	10/3/80	3745'	Whirlpool

API	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
15209										
15209	-0-	71.5$_r$	16.1							
15215										
15215	-0-	104.8$_s$	29.9							
15221										
15221	-0-	71.5$_r$	2.2							
15231										
15231	-0-	104.8$_s$	7.0							
15232										
15232	-0-	104.8$_s$	5.9							
15233										
15233	-0-	2.9	1.1							
15250										
15250	-0-	11.1$_t$	0.2							
15251										
15251		11.1$_t$	5.2							
15298										
15298	-0-	71.5$_r$	7.3							

NOTE:

r - Figure represents combined production for 4 wells.
s - Figure represents combined production for 3 wells.
t - Figure represents combined production for 2 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15299	H. Keopka #1	Envirogas, Inc.	Abandoned	-- 7/25/80		
15300	H. Keopka #5	Envirogas, Inc.	5/27/80	6/13/80	3774'	Whirlpool
15314	R. P. Hewes #1	Envirogas, Inc.	6/25/80	7/9/80	3737'	Whirlpool
15315	R. P. Hewes #2	Envirogas, Inc.	6/19/80	7/3/80	3755'	Whirlpool
15316	R. P. Hewes #3	Envirogas, Inc.	6/12/80	6/25/80	3810'	Grimsby
15331	C. Degenfelder #1	Envirogas, Inc.	8/28/80	9/9/80	3594'	Whirlpool
15334	R. Hewes #1	Envirogas, Inc.				
15335	R. Hewes #2	Envirogas, Inc.				
15337	J. Sventek #1	Envirogas, Inc.				

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9	198 0	198 1	198 2	198 3	198 4	198 5	198 6	198 7	198 8	198 9
15299											-0-									
15300												71.5r	22.1							
15314											-0-	14.7u	2.8							
15315											-0-	14.7u	1.4							
15316											-0-	14.7u	2.2							
15331											-0-	13.7	5.6							
15334											-0-	22.7H	10.8							
15335											-0-	22.7H	12.3							
15337											-0-	51.1V	2.2							

NOTE:

u, H, & V - Figures represent combined production for 3 wells.

r - Figure represents combined production for 4 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15338	J. Sventek #2	Envirogas, Inc.	10/16/80	10/29/80	3675'	Whirlpool
15341	C. Dinsbier #1	Envirogas, Inc.	11/14/80	12/10/80	3710'	Whirlpool
15342	R. Wilcox #1	Envirogas, Inc.	10/2/80	10/22/80	3610'	Whirlpool
15343	R. Wilcox #2	Envirogas, Inc.	6/26/80	7/9/80	3544'	Whirlpool
15344	D. Limberg #1	Envirogas, Inc.	12/5/80	12/19/80	3660'	Whirlpool
15371	W. Trejchel #1	Envirogas, Inc.				
15397	J. Alday #1	Envirogas, Inc.	10/6/80	10/16/80	3760'	Whirlpool
15399	J. Sventek #3	Envirogas, Inc.	9/29/80	10/15/80	3725'	Whirlpool
15446	R. Kukla #1	Envirogas, Inc.	10/27/80	12/30/80	3625'	Whirlpool

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9	198 0	198 1	198 2	198 3	198 4	198 5	198 6	198 7	198 8	198 9
15338											-0-	51.1$_v$	7.0				.3	0	0	0
15341												4.5	1.0							
15342											-0-	11.7$_w$	1.9							
15343											-0-	11.7$_w$	1.4							
15344												15.8	37.5							
15371												2.4	0.9							
15397											-0-	76.4$_x$	19.6							
15399												51.1$_v$	13.9							
15446												11.1	6.9							

NOTE:

v - Figure represents combined production for 3 wells.
w & x - Figures represent combined production for 2 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15452	J. Alday #2	Envirogas, Inc.	9/5/80	9/17/80	3750'	Whirlpool
15453	H. Gibbs #1	Envirogas, Inc.	10/3/80	10/15/80	3705'	Whirlpool
15454	H. Gibbs #2	Envirogas, Inc.	10/6/80	10/29/80	3756'	Whirlpool
15455	H. Gibbs #3	Envirogas, Inc.	10/26/80	11/5/80	3687'	Whirlpool
15456	C. Latta #1	Envirogas, Inc.	11/28/80	12/10/80	3680'	Whirlpool
15459	J. Bowen #1	Envirogas, Inc.	11/18/81	12/2/81	3795'	Whirlpool
15474	C. Williams #1	Envirogas, Inc.	9/18/80	10/1/80	3703'	Grimsby
15489	Chautauqua Inst. #6	Envirogas, Inc.	10/30/80	11/12/80	3798'	Whirlpool
15510	E. Goddard #2	Envirogas, Inc.	6/17/81	6/29/81	3665'	Whirlpool

API	Year	0	1	2	3	4	5	6	7	8	9
15452	197										
	198	-0-	76.4x	23.0							
15453	197										
	198	-0-	10.6y	2.7							
15454	197										
	198	-0-	10.6y	1.4							
15455	197										
	198	-0-	10.6y								
15456	197										
	198		15.3c	14.8							
15459	197										
	198		8.2	6.1							
15474	197										
	198	-0-	3.9	1.3							
15489	197										
	198	-0-	3.6	2.0							
15510	197										
	198		7.5	15.3							

NOTE:

c & x - Figure represents combined production for 2 wells.
y - Figure represents combined production for 3 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15542	D. Harper #1	Envirogas, Inc.	6/5/81	6/17/81	3719'	Whirlpool
15543	N. Reed #2	Envirogas, Inc.	3/31/81	4/23/81	3900'	Whirlpool
15544	J. Higginbotham #1	Envirogas, Inc.	1/30/81	6/26/81	3850'	Whirlpool
15557	W. Durst #1	Envirogas, Inc.	9/24/80	10/8/80	3600'	Whirlpool
15563	A. Kopta #1	Envirogas, Inc.	6/6/81	6/17/81	3949'	Whirlpool
15564	A. Kopta #2	Envirogas, Inc.	6/19/81	6/29/81	3836'	Whirlpool
15565	A. Kopta #3	Envirogas, Inc.	6/25/81	7/8/81	3930'	Whirlpool
15566	A. Kopta #4	Envirogas, Inc.	6/30/81	7/10/81	3810'	Whirlpool
15585	L. Nickerson #6-A	Envirogas, Inc.	9/25/80	10/8/80	3837'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9
15542										
15543										
15544										
15557										
15563										
15564										
15565										
15566										
15585										

API	198 0	1	2	3	4	5	6	7	8	9
15542		9.0	11.9							
15543		33.5a	43.7							
15544		9.2	38.1							
15557	-0-	16.6	16.0							
15563		5.0b	11.6							
15564		6.5c	26.4							
15565		5.0b	35.9							
15566		6.5c	43.5							
15585		46.3k	1.8							

NOTE:

b & c - Figures represent combined production for 2 wells.
a - Figure represents combined production for 3 wells.
k - Figure represents combined production for 6 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CHAUTAUQUA

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15587	N. Reed #1	Envirogas, Inc.	6/12/81	6/26/81	3815'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	33.5a 2.4					
15588	H. Johnson #1	Envirogas, Inc.	3/2/81	3/23/81	3775'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	11.1 27.9					
15641	R. Davis #1	Envirogas, Inc.	11/21/80	12/3/80	3691'	Queenston
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0- 37.8z 24.9					
15642	R. Davis #2	Envirogas, Inc.	11/7/80	11/21/80	3711'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	37.8z 31.6					
15694	W. Phil #1	Envirogas, Inc.	6/30/81	7/15/81	3770'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	4.7 25.0					
15721	N.Y.S. Ref. Area #3-1	Envirogas, Inc.	11/23/80	6/19/81	3978'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	2.4					
15723	A. Firster #1	Envirogas, Inc.	12/17/80	1/16/81	3749'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	16.5c 6.7					
15724	A. Firster #2	Envirogas, Inc.	5/28/81	6/10/81	3695'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	16.5c 18.5					
15775	D. Hayes #1	Envirogas, Inc.	1/7/81	1/21/81	3900'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	4.6 2.9					

NOTE:

c & z - Figures represent combined production for 2 wells.
a - Figure represents combined production for 3 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CHAUTAUQUA

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15777	N.Y.S. Ref. Area #3-3	Envirogas, Inc.	7/16/81	7/31/81	3962'	Whirlpool
15782	N.Y.S. Ref. Area #3-2	Envirogas, Inc.	8/5/81	8/21/81	3936'	Whirlpool
15811	W. Bain #1	Envirogas, Inc.	5/22/81	6/5/81	3845'	Whirlpool
15812	M. Crandall #1	Envirogas, Inc.	6/1/81	6/12/81	3860'	
15813	Big Tree #1	Envirogas, Inc.	1/21/81	2/11/81	3725'	Whirlpool
15814	D. Breads #1	Envirogas, Inc.	6/23/81	7/8/81	3700'	Whirlpool
15815	D. Breads #2	Envirogas, Inc.	8/5/81	8/19/81	3667'	Whirlpool
15855	J. Patterson #1	Envirogas, Inc.	8/13/81	8/27/81	3872'	Whirlpool
15856	D. Lindquist #1	Envirogas, Inc.	8/20/81	9/2/81	3846'	Whirlpool

API	Year	0	1	2	3	4	5	6	7	8	9
15777	197										
	198			9.5							
15782	197										
	198			16.2							
15811	197										
	198		2.3	4.1							
15812	197										
	198		3.6	4.4							
15813	197										
	198		3.3	7.4							
15814	197										
	198		6.1[a]	16.3							
15815	197										
	198		6.1[a]	18.9							
15855	197										
	198		2.5	25.7							
15856	197										
	198		3.0	15.6							

NOTE:

[a] - Figure represents combined production for 2 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15857	F. Vrooman #1	Envirogas, Inc.	1/21/81	2/4/81	3836'	Whirlpool
15858	A. Rosati #1	Envirogas, Inc.	5/19/81	6/3/81	3816'	Whirlpool
15929	C. Latta #2	Envirogas, Inc.	8/26/81	9/4/81	3653'	Whirlpool
15936	N.Y.S. Ref. Area #3-4	Envirogas, Inc.	6/27/81	7/10/81	3912'	Whirlpool
15937	N.Y.S. Ref. Area #3-5	Envirogas, Inc.	7/6/81	7/23/81	3997'	Whirlpool
15938	N.Y.S. Ref. Area #3-6	Envirogas, Inc.	7/27/81	8/12/81	3894'	Whirlpool
15939	N.Y.S. Ref. Area #3-7	Envirogas, Inc.	8/15/81	8/28/81	3850'	Whirlpool
15940	N.Y.S. Ref. Area #3-8	Envirogas, Inc.	8/6/81	8/19/81	3874'	Whirlpool
15951	D. & B. #1	Envirogas, Inc.	7/6/81	7/24/81	3810'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
15857												16.8	18.6							
15858												3.2	3.2							
15929												15.3d	14.1							
15936													44.5							
15937													36.0							
15938													6.7							
15939													6.0							
15940													3.5							
15951												4.5	32.8							

NOTE:

d - Figure represents combined production for 2 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15952	W. Gill #1	Envirogas, Inc				
15953	W. Gill #2	Envirogas, Inc	8/12/81	8/26/81	3788'	Whirlpool
15990	J. Williams #1-A	Envirogas, Inc	3/24/81	5/15/81	3715'	Whirlpool
16228	N.Y.S. Ref. Area #5-19	Envirogas, Inc	6/20/81	6/26/81	3619'	Whirlpool
16295	L. Salomon #1	Envirogas, Inc	12/31/81	1/14/82	3918'	Whirlpool
16306	R. Martin #1	Envirogas, Inc	11/30/81	2/3/82	3559'	Whirlpool
16321	N.Y.S. Ref. Area #3-10	Envirogas, Inc	10/7/81	10/23/81	3797'	Medina
16354	N. Reed #3	Envirogas, Inc	8/28/81	9/11/81	3800'	Whirlpool
16357	N.Y.S. Ref. Area #3-11	Envirogas, Inc	9/16/81	10/1/81	3798'	Whirlpool

API	0	1	2	3	4	5	6	7	8	9
15952 197										
15952 198		3.8e	7.4							
15953 197										
15953 198		3.8e	1.1							
15990 197										
15990 198		4.5	2.8							
16228 197										
16228 198			-0-							
16295 197										
16295 198			3.0							
16306 197										
16306 198			2.2							
16321 197										
16321 198			2.7							
16354 197										
16354 198		33.5a	41.3							
16357 197										
16357 198			7.3							

NOTE:

e - Figure represents combined production for 2 wells.
a - Figure represents combined production for 3 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16358	N.Y.S. Ref. Area #3-12	Envirogas, Inc.	9/23/81	10/8/81	3758'	Whirlpool
16381	R. Ambrose #2	Envirogas, Inc.	9/2/81	9/17/81	3913'	Whirlpool
16391	N.Y.S. Ref. Area #3-9	Envirogas, Inc.	8/25/81	9/9/81	3786'	Whirlpool
16392	N.Y.S. Ref. Area #3-13	Envirogas, Inc.	1/27/82	2/10/82	3858'	Whirlpool
16393	N.Y.S. Ref. Area #3-14	Envirogas, Inc.	10/16/81	1/27/82	3871'	Whirlpool
16394	N.Y.S. Ref. Area #3-15	Envirogas, Inc.	1/22/82	2/5/82	3851'	Whirlpool
16395	N.Y.S. Ref. Area #3-16	Envirogas, Inc.	10/24/81	1/27/82	3825'	Whirlpool
16396	N.Y.S. Ref. Area #3-17	Envirogas, Inc.	11/10/81	1/29/82	3802'	Whirlpool
16582	R. Hewes #3-A	Envirogas, Inc.	8/31/81	9/16/81	3794'	Whirlpool

API	Year	0	1	2	3	4	5	6	7	8	9
16358	197										
	198			6.5							
16381	197										
	198		-0-	-0-							
16391	197										
	198			1.4							
16392	197										
	198			0.5							
16393	197										
	198			0.6							
16394	197										
	198			0.7							
16395	197										
	198			0.7							
16396	197										
	198			1.1							
16582	197										
	198		22.7H	14.1							

NOTE:

H - Figure represents combined production for 3 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16709	N.Y.S. Ref. Area #5-18	Envirogas, Inc.	12/5/81	2/17/82	3670'	Whirlpool
16710	N.Y.S. Ref. Area #5-20	Envirogas, Inc.	2/12/82	2/24/82	3671'	Medina
16711	N.Y.S. Ref. Area #5-21	Envirogas, Inc.	1/27/82	2/10/82	3669'	Whirlpool
16712	N.Y.S. Ref. Area #5-22	Envirogas, Inc.	12/16/81	1/6/82	3572'	Whirlpool
16713	N.Y.S. Ref. Area #5-23	Envirogas, Inc.	11/28/81	12/9/81	3554'	Whirlpool
16813	Marapeg Well #3	Marapeg Well Services				
16855	R. Ambrose #3	Envirogas, Inc.	2/11/82	2/26/82	3869'	Whirlpool
16974	J. Cochran #1	Envirogas, Inc.	1/8/82	1/28/82	3666'	Whirlpool
16975	A. Harrington #1	Envirogas, Inc.				
16976	A. Harrington #2	Envirogas, Inc.				

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
16709													0.1							
16710													0.1							
16711													0.1							
16712													0.1							
16713													0.1							
16813																				
16855												-0-	0.1							
16974													0.1							
16975													3.9							
16976													3.3							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16979	L. Harrington #2	Envirogas, Inc.				
197	0	1	2	3	4	5 6 7 8 9
198	0	1	2 4.2	3	4	5 6 7 8 9
17028	J. Maier #1	Envirogas, Inc.				
197	0	1	2	3	4	5 6 7 8 9
198	0	1	2 2.8	3	4	5 6 7 8 9
17167	L. Harrington #1-A	Envirogas, Inc.				
197	0	1	2	3	4	5 6 7 8 9
198	0	1	2 2.7	3	4	5 6 7 8 9
17790	A. Kopta #5	Envirogas, Inc.				
197	0	1	2	3	4	5 6 7 8 9
198	0	1	2 0.1	3	4	5 6 7 8 9
	Chautauqua #1	Joseph Sena				
197	0	1	2	3	4	5 6 7 8 9
198	0	1 1.8	2 0.8	3	4	5 6 7 8 9
197	0	1	2	3	4	5 6 7 8 9
198	0	1	2	3	4	5 6 7 8 9
197	0	1	2	3	4	5 6 7 8 9
198	0	1	2	3	4	5 6 7 8 9
197	0	1	2	3	4	5 6 7 8 9
198	0	1	2	3	4	5 6 7 8 9
197	0	1	2	3	4	5 6 7 8 9
198	0	1	2	3	4	5 6 7 8 9
197	0	1	2	3	4	5 6 7 8 9
198	0	1	2	3	4	5 6 7 8 9

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CHERRY CREEK

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12486	Frederickson #26	Trahan Pet.	2/22/82	3/15/82	3622'	Whirlpool
12487	Pierrot #25	Trahan Pet.				
12488	Nobles #32	Trahan Pet.	4/13/82	9/3/82	3550'	Whirlpool
12490	Frost #30	Trahan Pet.	6/27/82	8/23/82	3493'	Whirlpool
12495	Rice-Chautauqua #2	Trahan Pet.				
12497	Hess #40	Trahan Pet.	6/13/82	6/30/82	3625'	Whirlpool
12510	Smallback #38	Trahan Pet.	10/27/82	12/8/82	3508'	Medina
12511	Nobles #36	Trahan Pet.	8/13/82	9/11/82	3468'	Whirlpool
12512	Wooley #43	Trahan Pet.	8/27/81	10/5/81	3826'	Whirlpool
12514	Chase #46	Trahan Pet.	10/21/81	11/10/81	3578'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
12486													6.6							
12487													21.7							
12488													-0-							
12490													-0-							
12495													6.4							
12497													-0-							
12510													-0-							
12511													-0-							
12512												7.1	21.9							
12514												-0-	8.0							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CHERRY CREEK

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12515	Schimek #44	Trahan Pet.	4/25/82	5/11/82	3664'	Whirlpool
12517	Lent #45	Trahan Pet.	8/21/81	9/21/81	3918'	Whirlpool
12519	Miller #23	Trahan Pet.	9/18/81	10/13/81	3731'	Whirlpool
12520	DeLara #14	Trahan Pet.	7/17/82	9/16/82	4125'	Whirlpool
12533	R. Milspaw	Trahan Pet.	12/28/78	4/2/81	3980'	Whirlpool
12534	M. Lent	Trahan Pet.	Suspended	-- 2/17/77		
12536	Lent #19	Trahan Pet.	3/7/81	3/26/81	3827'	Whirlpool
12537	Horton #21	Trahan Pet.	2/28/81	3/26/81	3770'	Whirlpool
12538	D. Schimek #3	Trahan Pet.	10/26/77	3/19/81	3612'	Whirlpool
12539	Maziar #22	Trahan Pet.	3/16/81	4/7/81	3614'	Whirlpool

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9	198 0	198 1	198 2	198 3	198 4	198 5	198 6	198 7	198 8	198 9
12515													0.8							
12517												2.0	3.9							
12519												5.5	32.4							
12520													-0-							
12533											-0-	1.6	3.2							
12534											-0-									
12536												4.8	5.9							
12537												3.9	3.7							
12538											-0-	4.1	5.7						-0-	
12539												5.5	34.2							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12541	Nobles #33	Trahan Pet.	7/3/82	9/1/82	3638'	Whirlpool
12546	Wellsville Timber	Trahan Pet.	11/13/77	1/11/79	3982'	Whirlpool
13603	NYS-DEC Ref. #1 (20606)	Columbia Gas	9/14/78	9/28/78	4291'	Medina
14819	Lent #17	Trahan Pet.	2/19/80	8/7/80	3908'	Whirlpool
15488	H. Rice #1	Trahan Pet.	9/29/80	11/24/81	3505'	Whirlpool
15692	N.Y.S. Ref. Area #1-1	Berea Oil & Gas	11/28/80	10/15/81	4041'	Whirlpool
15749	Rice #47	Trahan Pet.	5/21/82	6/18/82	3533'	Medina
15751	Clemente #28	Trahan Pet.	5/30/82	6/16/82	3510'	Medina
15752	Rice #27	Trahan Pet.	10/26/81	2/3/82	3572'	Whirlpool
15753	Rice #9	Trahan Pet.	5/13/82	8/18/82	3551'	Medina

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
12541													-0-							
12546																			-0-	
13603																				-0-
14819												5.1	9.0							
15488													5.7							
15692													12.0							
15749													-0-							
15751													-0-							
15752													8.5							
15753													-0-							

198 0	1	2	3	4	5	6	7	8	9
12541	-0-	2.4							
13603	-0-	-0-	-0-						

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CHERRY CREEK

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15908	Rettig #1	Seis-Ex Geophys.	5/28/81	7/27/81	4005'	Medina
16256	NYS Ref. Area #10-2	Berea Oil & Gas	8/20/81	10/15/81	4163'	Whirlpool
16257	NYS Ref. Area #10-8	Berea Oil & Gas	8/25/81	10/20/81	4252'	Medina
16371	Allnatt #24	Trahan Pet.	10/16/81	11/10/81	3676'	Whirlpool
16460	Condon #4	Trahan Pet.	8/16/81	12/28/82	3764'	
16523	Allnatt #2	Trahan Pet.	12/15/81	1/26/82	3982'	Whirlpool
16539	Allnatt #3	Trahan Pet.	12/21/81	2/16/82	4235'	Whirlpool
16799	Pickup #1	Trahan Pet.				
16800	Pickup #42	Trahan Pet.	1/23/82	2/24/82	3836'	Whirlpool
16967	Brehm #35	Trahan Pet.	2/8/82	9/5/82	3480'	Whirlpool

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9	198 0	198 1	198 2	198 3	198 4	198 5	198 6	198 7	198 8	198 9
15908													-0-							
16256											-0-	4.8	12.9							
16257											-0-	0.4	3.0							
16371												-0-	18.1							
16460												-0-	21.5							
16523													0.8							
16539													3.2							
16799													9.9							
16800													11.6							
16967													-0-							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CHERRY CREEK

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16968	Chase #2	Trahan Pet.	2/1/82	2/24/82	3704'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	22.5					
17126	Langless #1	Seis-Ex Geophys.	2/15/82	2/25/82	3948'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17149	Gastomski #34	Trahan Pet.	2/20/82	5/6/82	3482'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17152	Condon #2-A	Trahan Pet.	6/7/82	6/23/82	3647'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17153	Melby #1	Trahan Pet.	3/8/82	8/10/82	3742'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17154	Gleason #1	Trahan Pet.	3/11/82	5/4/82	3392'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17172	Wolfe #1	Trahan Pet.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17174	Smallback #31	Trahan Pet.	3/16/82	4/3/82	3505'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17242	Newcomb #1	Trahan Pet.	5/8/82	9/8/82	3447'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17271	Nobles #1	Trahan Pet.	5/2/82	8/26/82	3444'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CHERRY CREEK

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17283	Hess #2	Trahan Pet.	6/20/82	8/3/82	3636'	Whirlpool
17620	Nobles #81	Trahan Pet.	8/19/82	9/11/82	3475'	Whirlpool
17646	Reynolds #1	Seis-Ex Geophys.	6/25/82	9/2/82	3949'	Whirlpool
17676	Wolfe #2	Trahan Pet.				
17694	Hess #4	Trahan Pet.	7/9/82	8/13/82	3620'	Whirlpool
17695	Hess #3	Trahan Pet.	7/14/82	8/11/82	3720'	Whirlpool
17696	DeLara #1	Trahan Pet.	7/22/82	9/16/82	4232'	Medina
17736	Melby #2	Trahan Pet.	8/8/82	9/15/82	3982'	Whirlpool
17737	Curtis #1	Trahan Pet.	8/2/82	8/28/82	3513	Medina
17738	Curtis #2	Trahan Pet.	7/26/82	8/26/82	3529'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
198										
			-0-							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CHERRY CREEK

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17750	Condon #2-B	Trahan Pet.	7/19/82	9/14/82	3601'	Medina
17770	Clemente #2	Trahan Pet.	11/2/82	12/1/82	3529'	Whirlpool
17783	Newcomb #2	Trahan Pet.				
17822	Nobles #2	Trahan Pet.	10/9/82	12/23/82	3437'	Whirlpool
17880	Smallback #82	Trahan Pet.	10/15/82	12/8/82	3513'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CHERRY CREEK

CLYMER

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12190	F. Hitchcock	Consolidated Gas	9/2/76	9/30/76	4244'	Whirlpool
12805	L. Cochran	Consolidated Gas	6/30/77	9/8/77	4445'	Grimsby
12903	Caflisch #1	Envirogas, Inc.	8/22/77	9/14/77	4205'	Medina
12930	Caflisch #2	Envirogas, Inc.	10/3/77	10/22/77	4259'	Medina
12965	Caflisch #3	Envirogas, Inc.	10/3/77	11/29/77	4208'	Medina
14429	R. Wassink #1	Envirogas, Inc.	8/30/79	9/25/79	4220'	Whirlpool
15610	R. Wassink #2	Envirogas, Inc.	10/29/80	11/12/80	4202'	Whirlpool
15659	R. Wassink #3	Envirogas, Inc.	11/6/80	11/19/80	4441'	Whirlpool
15660	R. Wassink #4	Envirogas, Inc.	2/14/81	3/13/81	4415'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9
12190										
		-0-	-0-							
12805										
		-0-	-0-							
12903										
								0.7$_S$	18.0$_S$	15.2$_S$
	3.8	5.0	0.2							
12930										
								0.7$_S$	18.0$_S$	15.2$_S$
	2.3	2.6	2.0							
12965										
								0.7$_S$	18.0$_S$	15.2$_S$
	5.0	3.3	2.8							
14429										
	22.6$_T$	33.6$_T$	25.4							
15610										
	22.6$_T$	33.6$_T$	1.3							
15659										
	22.6$_T$	33.6$_T$	0.5							
15660										
			0.3							

NOTE:

S & T - Figures represent combined production for 3 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CLYMER

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15755	Legters Brothers #4	Envirogas, Inc.	12/3/80	12/17/80	4215'	Medina
15778	G. Neckers #1	Envirogas, Inc.	12/12/80	12/23/80	4252'	Whirlpool
15781	R. Nickerson #1	Envirogas, Inc.	1/6/81	1/22/81	4270'	Whirlpool
15892	P. Gravink #3	Envirogas, Inc.				
15893	X. Wassink #1	Envirogas, Inc.				
15894	R. Wassink #8	Envirogas, Inc.				
15998	R. Wassink #5	Envirogas, Inc.				
16007	V. Lictus #1	Envirogas, Inc.				
16034	R. Bakerink #1	Envirogas, Inc.				

API		0	1	2	3	4	5	6	7	8	9
15755	197										
	198		0.1W	0.7							
15778	197										
	198		0.1	0.5							
15781	197										
	198		-0-	-0-							
15892	197										
	198		0.1	0.9							
15893	197										
	198			0.5							
15894	197										
	198		33.6U	8.0							
15998	197										
	198		33.6U	0.4							
16007	197										
	198		0.1	-0-							
16034	197										
	198		0.2	1.3							

NOTE:

U - Figure represents combined production for 2 wells.
W - Figure represents combined production for 3 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CLYMER

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16081	J. Legters #1	Envirogas, Inc				
16082	J. Legters #3	Envirogas, Inc				
16213	E. Oonk #1	Envirogas, Inc				
16215	A. Goggin #1	Envirogas, Inc				
16216	Sorenson #1	Envirogas, Inc				
16249	W. Simmelink #1	Envirogas, Inc				
16403	Legters Brothers #2	Envirogas, Inc				
16404	Legters Brothers #3	Envirogas, Inc				
16436	V. Legters #1	Envirogas, Inc				

API		0	1	2	3	4	5	6	7	8	9
16081	197										
	198		0.1	0.8							
16082	197										
	198			1.1							
16213	197										
	198		-0-	0.5							
16215	197										
	198		0.1	-0-							
16216	197										
	198			718							
16249	197										
	198		0.1	0.3							
16403	197										
	198		0.1W	-0-							
16404	197										
	198		0.1W	-0-							
16436	197										
	198		-0-	-0-							

NOTE:

W - Figure represents combined production for 3 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CLYMER

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16458	G. Damcott #1	Envirogas, Inc				
16594	A. Wengerd #1	Envirogas, Inc				
16596	J. Faulkner #2	Envirogas, Inc				
16616	R. Bakerink #1	Envirogas, Inc				
16617	R. Bakerink #2	Envirogas, Inc				
16794	C. Damcott #1	Envirogas, Inc				
16795	C. Damcott #2	Envirogas, Inc				
16796	C. Damcott #3	Envirogas, Inc				
16825	N. Hogenboom #1-A	Envirogas, Inc				

API		0	1	2	3	4	5	6	7	8	9
16458	197										
	198		-0-	-0-							
16594	197										
	198		-0-	-0-							
16596	197										
	198		-0-	-0-							
16616	197										
	198		0.2	0.4							
16617	197										
	198		-0-	0.8							
16794	197										
	198		0.2X	1.0							
16795	197										
	198		0.2X	1.2							
16796	197										
	198		0.2X	0.5							
16825	197										
	198		0.1	0.6							

NOTE:

X - Figure represents combined production for 3 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CLYMER

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16829	I. Bakerink #1	Envirogas, Inc.	11/8/81	11/19/81	4255'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0- -0-					
16854	H. Roush #1	Envirogas, Inc	11/23/81	12/4/81	4206'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
16945	I. Bakerink #2	Envirogas, Inc	12/20/81	1/14/82	4290'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0- 0.1					
17666	R. Burkholder #1	Envirogas, Inc				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17752	L. Weeks Unit #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17763	Legters Unit #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17772	Groters Unit #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17773	M. Hults #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17774	Hunnink Unit #1	Doran & Assoc.	8/30/82	9/21/82	4322'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17789	H. Tenpas Unit #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** CLYMER

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17797	Brown Unit #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17799	H. Beckerink #1	Doran & Assoc.	9/18/82	11/10/82	4660'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17826	R. Willink #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17868	Brautigam Unit #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 2209 3 4 5 6 7 8 9					
17870	J. Faulkner #1-A	Envirogas, Inc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 1635 3 4 5 6 7 8 9					
17877	F. Heslink Unit #1	Doran & Assoc.	10/4/82	11/22/82	4446'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					

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DUNKIRK

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02026	Young	Heintz G & O				
1969						

	0	1	2	3	4	5	6	7	8	9
197										
	10.7	6.3	6.6	6.4	5.6	6.7	5.7	3.4	3.4	0.7
198										
	14.2K	16.8K	3.2							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
04460K	Sommers-Tuttle A.B.C.#1	Appalachian Basin O & G				
1967						

	0	1	2	3	4	5	6	7	8	9
197										
	55.6	10.5	10.0	9.5	8.9	8.6	8.2	10.5	7.2	7.4
198										
	2.0	33.7R	6.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
04535	Martin Farm A.B.C. #2	Appalachian Basin O & G				
1967						

	0	1	2	3	4	5	6	7	8	9
197										
	55.4	10.8	10.9	12.0	9.9	9.7	8.9	7.5	8.3	8.0
198										
	6.8	33.7R	1.4							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
04711	Smith Farm A.B.C. #3	Appalachian Basin O & G				
1967						

	0	1	2	3	4	5	6	7	8	9
197										
	17.5	3.9	3.7	3.6	3.1	2.9	2.4	1.1	1.4	2.8
198										
	2.8	33.7R	1.4							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
05034	Paglia	Appalachian Basin O & G				

	0	1	2	3	4	5	6	7	8	9
197										
198										
		33.7R	5.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11518	Majka	Local Energy				

	0	1	2	3	4	5	6	7	8	9
197										
198										
		19.8	18.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11783	N. & P. Cherry #1 (1279)	Templeton Energy (Flint O&G)	5/6/76	7/30/76	2073'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
							-0-	10.0	11.1	7.7
198										
	8.0	7.1	5.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11800	R. & M. Priess Unit #1 (1267)	Templeton Energy (Flint O&G)	2/4/76	2/17/76	2173'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
							-0-	1.7	11.6	14.3
198										
	18.3	17.6	14.7							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11801	T. & S. Stelmach #1 (1268)	Templeton Energy (Flint O&G)	5/1/76	6/23/76	2144'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
							-0-	7.8	11.9	13.9
198										
	17.3	14.2	9.3							

NOTE:

K - Figure represents combined production for 3 wells.

R - Figure represents combined production for 5 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11802	F. & E. Brill Unit #1	Templeton Energy	2/10/76	5/10/76	2182'	Whirlpool
		(Flint O&G)				

	0	1	2	3	4	5	6	7	8	9
197			↗(1269)							
							1.9	10.0	8.5	6.3
198										
	4.9	4.2	3.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11805	N. & P. Cherry #2 (1280)	Templeton Energy	5/13/76	7/30/76	2029'	Power Glen
		(Flint O&G)				

	0	1	2	3	4	5	6	7	8	9
197										
							-0-	10.1	11.9	12.6
198										
	10.1	11.9	7.4							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11806	E. & J. Gould #1 (1281)	Templeton Energy	5/25/76	12/15/76	2051'	Whirlpool
		(Flint O&G)				

	0	1	2	3	4	5	6	7	8	9
197										
							-0-	4.3	6.3	6.5
198										
	5.7	5.7								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11807	E. & J. Gould #2 (1282)	Templeton Energy	5/30/76	9/24/76	2069'	Cabot Head
		(Flint O&G)				

	0	1	2	3	4	5	6	7	8	9
197										
							-0-	7.3	9.4	11.5
198										
	9.0	8.3	6.4							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11808	M. Gullo #1 (1283)	Templeton Energy				
		(Flint O&G)				

	0	1	2	3	4	5	6	7	8	9
197										
198										
		19.4	12.4							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11928	Lakeshore Broadcasting	Templeton Energy	5/9/76	7/20/76	2094'	Cabot Head
		(Flint O&G)				

	0	1	2	3	4	5	6	7	8	9
197			↗(1298)							
							1.1	17.3	11.9	9.4
198										
	6.1	4.6	10.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11929	Steffon #1 (1299)	Templeton Energy	6/12/76	9/27/76	2070'	Grimsby
		(Flint O&G)				

	0	1	2	3	4	5	6	7	8	9
197										
							1.8	27.2	14.8	15.2
198										
	9.0	7.6	4.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11985	Russell Joy #2	Escolarite & Co	8/4/76	8/18/76	2092'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
								33.0	15.2	13.5
198										
	9.3	9.3								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12134	Marvin Unit #1 (1254)	Templeton Energy	7/10/76	2/20/77	2046'	Grimsby
		(Flint O&G)				

	0	1	2	3	4	5	6	7	8	9
197										
							-0-	7.3	6.8	4.5
198										
	4.2	2.8	5.8							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12165	Kraiger	Gailbert Energy	7/20/76	7/30/76	2150'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
							1.9	20.8	14.9	14.0
198										
	10.2	11.5	8.4							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12167	Shorewood Unit #1 (1334)	Templeton Energy (Flint O&G)	9/7/76	12/8/76	2047'	Grimsby
12168	Shorewood Unit #2 (1335)	Templeton Energy (Flint O&G)	8/26/76	11/18/76	2105'	Cabot Head
12169	Fafinski #1 (1336)	Templeton Energy (Flint O&G)	8/14/76	12/17/76	2087'	Grimsby
12170	A. Sam & Sons Unit #1 (1337)	Templeton Energy (Flint O&G)	8/28/78	9/3/78	2108'	Grimsby
12171	Gibson Estate #1 (1338)	Templeton Energy (Flint O&G)	8/10/76	10/12/76	2101'	Grimsby
12173	W. J. Lesch Estate #1 (1340)	Templeton Energy (Flint O&G)	8/20/76	10/19/76	2053'	Grimsby
12174	Foreman Unit #1 (1341)	Templeton Energy (Flint O&G)	8/15/76	9/24/76	2110'	Whirlpool
12175	Foreman Unit #2 (1342)	Templeton Energy (Flint O&G)	8/13/76	11/17/76	2134'	Grimsby
12193	City Gas Well #1	City of Dunkirk	9/1/77	9/5/77	1946'	Medina
12198	B. Sam #1 (1355)	Templeton Energy (Flint O&G)	8/23/76	11/18/76	2069'	Grimsby

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9	198 0	198 1	198 2	198 3	198 4	198 5	198 6	198 7	198 8	198 9
12167							-0-	17.4	12.6	12.5	9.4	8.8	7.1							
12168							3.2	13.6	10.9	11.1	11.6	11.1	6.6							
12169							0.9	16.9	25.0	25.1	15.2	13.8	11.8							
12170									1.4	10.6	7.9	7.0	6.2							
12171							2.9	15.3	13.1	10.6	6.7	6.4	5.6							
12173							2.4	36.4	42.1	51.5	31.4	27.0	19.7							
12174							6.0	13.6	16.7	16.2	12.0	10.4	7.9							
12175							1.9	27.1	31.0	27.8	16.2	25.4	6.5							
12193									8.3	7.2	8.8	6.4	7.8							
12198							3.4	18.3	50.5	44.9	33.8	31.4	26.4							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12218	Geiben	Gailbert Energy	8/20/76	8/27/76	2150'	Medina
12331	Roman #1	Oil Mark & Co.	3/3/79	5/8/79	2084'	Medina
12392	Chaut. Co. Fairgrounds	Templeton Energy (Flint O&G)	10/16/76	3/4/77	2155'	Whirlpool
12394	Militello	Gailbert Explor	10/17/76	10/27/76	2184'	Medina
12654	Fee #1	True Temper Corp.	2/20/77	3/15/77	2018'	Whirlpool
12701	Stranz #1	Empex Nat. Gas	4/12/77	6/12/77	2146'	
12702	Dach #1	Empex Nat. Gas	8/12/77	10/1/77	2147'	Medina
12712	Bolling #1	Envirogas, Inc.	6/9/77	6/22/77	2000'	Grimsby
12730	Petri Bakery #1	Petri Bakery	5/18/77	5/25/77	2050'	Medina
12837	St. Josephs School #1	Ketchurian & Co.	7/21/77	8/12/77	2146'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
12218							-0-	8.2	5.7	5.7	4.2	4.2	3.7
12331											5.3	4.2	2.6
12392			↑(1406)				-0-	15.2	18.6	16.9	14.0	10.4	5.9
12394							-0-	22.3	10.1	8.4	5.6	4.9	5.3
12654								5.9	6.3	3.5	3.3	1.0	3.5
12701									6.0	7.0	4.6	3.2	2.2
12702									7.9	8.6	6.3	6.5	5.9
12712								13.5	54.7	47.6	23.2	13.4	8.5
12730												3.0	3.6
12837								-0-	25.1	16.1	10.3	8.6	6.4

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12847	Fee #1	Alumax Extrusions	7/20/77	8/3/77	2017'	Whirlpool
12864	Willowbrook Park Cemetery	Empex Natural Gas	8/5/77	8/23/77	2087'	Whirlpool
12947	Joint Venture #2	Al Tech Specialty Steel	10/1/77	10/9/77	2049'	Medina
12948	Joint Venture #3	Al Tech Specialty Steel	10/14/77	10/24/77	2069'	Medina
12950	Joint Venture #5	Al Tech Specialty Steel	10/7/77	10/15/77	2069'	Medina
12955	Fee #1	Tony's, Inc.	1/21/79	2/12/79	2167'	Whirlpool
12957	Great Lakes Fee #1	Great Lakes Color Printing Corp.	9/17/77	10/1/77	1953'	Medina
13058	Fee #1	Dunkirk Ice Cream Co.	12/20/77	3/15/79	2127'	
13237	Forbes-Rizzo #3	J M Resources	3/22/79	5/2/79	2015'	Medina
13711	Yerico #1	Oil Mark & Co.	12/3/78	12/18/78	2200'	Medina

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9	198 0	198 1	198 2	198 3	198 4	198 5	198 6	198 7	198 8	198 9
12847									7.9	7.0	9.9		4.7							
12864									10.1	9.0	7.6	6.8	6.1							
12947									9.5	7.1	6.5	4.5	3.6							
12948									8.1	9.0	5.1	4.5	3.5							
12950									11.9	6.4	8.2	5.8	3.8							
12955										3.2	5.3	6.3	6.3							
12957									5.8	11.9	21.6	18.5	20.7							
13058											3.2	2.3	2.5							
13237										12.1	8.3	8.3	6.2							
13711											6.9	4.9	3.4							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13712	Yerico #2	Oil Mark & Co.	11/21/78	12/18/78	2202'	Medina
13753	Bielat	Texas Western Drlg.	12/15/78	12/25/78	2032'	Medina
13792	Feinen Brothers #2	U.S.Energy Dev.				
13793	Kryztofik #1	U.S.Energy Dev.				
13958	Holy Cross #1	J & L Well Serv.	4/25/79	5/7/79	1998'	Medina
14312	Dunkirk School #1	Dunkirk Pub. School	8/20/79	9/14/79	2099'	Medina
14649	Strawser #1	Appalachian Basin O & G				
14834	Koprowski #1	Oil Mark & Co.	1/15/80	3/12/80	1962'	Grimsby
14835	Koprowski #2	Oil Mark & Co.	1/20/80	3/12/80	1982'	Grimsby

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
13712											3.8	3.5	2.4
13753												7.2	4.7
13792											10.6	10.8	6.6
13793											6.3	7.9	7.2
13958											21.4	17.3	11.4
14312												5.1	4.3
14649											7.4	33.7R	7.2
14834											8.1	10.1	4.7
14835											4.8	6.6	4.6

NOTE:

R - Figure represents combined production for 5 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	Lincoln	Heintz G & O				
1969-197	0	1	2	3	4	5
	21.0	10.8	6.9	7.3	6.9	7.4
198	0	1	2	3	4	5
	14.2K	16.8K	2.8			
	Shaeffer	Heintz G & O				
1969-197	0	1	2	3	4	5
	-0-	2.0	7.8	6.4	5.6	5.4
198	0	1	2	3	4	5
	14.2K	16.8K	6.0			

197	0	1	2	3	4	5
198	0	1	2	3	4	5
197	0	1	2	3	4	5
198	0	1	2	3	4	5
197	0	1	2	3	4	5
198	0	1	2	3	4	5
197	0	1	2	3	4	5
198	0	1	2	3	4	5
197	0	1	2	3	4	5
198	0	1	2	3	4	5
197	0	1	2	3	4	5
198	0	1	2	3	4	5

NOTE:

K - Figure represents combined production for 3 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** DUNKIRK

ELLERY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15359	Barger #2	Berea O & G	6/8/81	6/19/81	3828'	Whirlpool
15360	R. Barger #1	Berea O & G	7/29/80	10/4/80	3917'	Grimsby
15362	C. Haller #2	Berea O & G	7/24/80	10/24/80	3728'	Grimsby
15447	Lawrence #1	P.O.I. Energy	8/26/80	11/12/80	4265'	Whirlpool
15449	Skillman #1	P.O.I. Energy	8/30/80	8/26/81	4070'	Medina
15450	Paul Samuelson #1	P.O.I. Energy	6/30/81	8/20/81	4075'	Medina
15451	P. & S. Samuelson #1	P.O.I. Energy	9/3/80	8/14/81	4080'	Medina
15982		Bemus Pt. Cent. School				
16044	Peterson et al #1	P.O.I. Energy	7/10/81	8/11/81	4214'	Whirlpool
16055	Haller #3	Berea O & G	6/16/81	6/25/81	4025'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
15359												1.7	3.1
15360											-0-	7.9	5.0
15362											-0-	12.3	5.6
15447											-0-	9.0	14.8
15449											-0-	0.1	0.2
15450												9.2	12.1
15451											-0-	7.8	5.7
15982												0.8	
16044												8.1	99.2
16055												4.9	15.8

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ELLERY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16560	Heims #2	Whirlpool G & O	12/20/81	1/16/82	3833'	Whirlpool
16727	Hendrickson #1	Berea O & G	10/13/81	10/22/81	3976'	Medina
16821	Winton Unit #1	Berea O & G	1/2/81	1/15/81	3993'	Whirlpool
16822	Winton Unit #2	Berea O & G	12/20/81	1/13/82	4065'	Medina
16823	Chautauqua Co. Unit #1	Berea O & G	1/10/82	2/1/82	3842'	Medina
16824	Chautauqua County #2	Berea O & G	12/21/81	1/13/82	4005'	Whirlpool
16878	Chautauqua County #5	Berea O & G	1/29/82	2/8/82	4006'	Whirlpool
16880	Oag #1	Berea O & G	1/14/82	1/25/82	3692'	Medina
16881	Barger Unit #6	Berea O & G	1/22/82	2/9/82	3870'	Whirlpool
16886	Haller Unit #4	Berea O & G	1/6/82	1/25/82	3943'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198			0.5							
197										
198			2.3							
197										
198			0.7							
197										
198			5.0							
197										
198			3.9							
197										
198			0.2							
197										
198			0.7							
197										
198			10.5							
197										
198			2.7							
197										
198			5.2							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17011	Miller #6	Berea O & G				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	1.2					
17746	Strom #1	S & M Resources	7/22/82	11/3/82	4066'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					

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ELLICOTT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14587	J. Larson #1	Envirogas, Inc.	10/30/79	1/16/80	4200'	Whirlpool
14591	Moonbrook Club #1	Envirogas, Inc.	10/20/79	11/27/79	4160'	Whirlpool
15462	Cederquist #1	Bounty O & G				
15635	W. Eskeli #1	Envirogas, Inc.	10/21/80	10/31/80	4191'	Whirlpool
15676	Hydrocarbon Field Serv.	Bounty O & G	1/7/81	10/20/81	4260'	Medina
15696	P. Peru #1	Envirogas, Inc.	11/15/80	11/26/80	4376'	Whirlpool
15827	Nelson #1	Arrowhead Gas	1/21/81	suspended 12/28/82	4023'	
15828	Nelson #2	Arrowhead Gas	1/12/81	1/27/81	4177'	Medina
15906	F. Howard #1	Envirogas, Inc.	9/2/81	9/16/81	4280'	Whirlpool
15924	Girts #1	Arrowhead Gas	3/10/81	8/3/82	4303'	Medina

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
14587													
											14.6	10.5	7.5
14591													
											4.7	6.2	4.0
15462													
												-0-	30.3
15635													
											-0-	17.4	5.3
15676													
												-0-	14.8
15696													
											-0-	24.8	14.4
15827													
													-0-
15828													
													3.0
15906													
												0.1	7.3
15924													
													0.3

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ELLICOTT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15934	Ganey #1	Envirogas, Inc.	4/1/81	1/22/82	4230'	Medina
15941	Fluvanna Comm. Ch. #1	Envirogas, Inc.	4/21/81	5/6/81	4040'	Medina
15943	Backus Unit #1	Bounty O & G	4/8/81	1/23/82	4451'	Medina
15956	Frederes #1	Bounty O & G	4/15/81	7/22/81	4050'	Medina
15971	Jacobson #1	Arrowhead Gas	3/18/81	6/23/82	4332'	Medina
16040	Johnston Unit #1	Bounty O & G	10/26/81	3/1/82	3975'	Medina
16262	Fee #1	Southwestern Cent. School	7/2/81	7/24/81	4171'	Whirlpool
16308	R. Morris #1	Envirogas, Inc.	8/25/81	9/9/81	4365'	Whirlpool
16431	Overend #1	Bounty O & G	8/19/81	8/25/81	4010'	
16908	Aiken Unit #1	Bounty O & G	12/4/81	2/19/82	4298'	Medina

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
15934												-0-	7.7							
15941												2.3	5.7							
15943												-0-	12.2							
15956													26.5							
15971													1.5							
16040												-0-	-0-							
16262													3.4							
16308												0.2	12.7							
16431												-0-	16.2							
16908												-0-	-0-							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17025	Morrison Unit #1	Bounty O & G	2/5/82	2/24/82	4044'	Whrilpool
17626	G. Clark Unit #1	Bounty O & G				
17627	Frederes Unit #2	Bounty O & G				
17628	Ball #1	Bounty O & G				
17629	Youngberg Unit #1	Bounty O & G				
17940	Taylor #1	Bounty O & G				
17969	Morrison #2	Bounty O & G				
17987	R. Ruth #1	Bounty O & G				
18000	Henderson #1	Bounty O & G				
18005	Vanstrom #1	P & S Drilling	12/13/82	1/17/83	4350'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
17025 197										
17025 198			-0-							
17626 197										
17626 198			-0-							
17627 197										
17627 198		-0-	-0-							
17628 197										
17628 198			-0-							
17629 197										
17629 198			-0-							
17940 197										
17940 198			-0-							
17969 197										
17969 198			-0-							
17987 197										
17987 198			-0-							
18000 197										
18000 198			-0-							
18005 197										
18005 198			-0-							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ELLICOTT

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
18034	Kotar	Envirogas, Inc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ELLICOTT

ELLINGTON

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12535	M. & D. Lent #18	Trahan Pet.	10/5/79	2/15/80	3841'	Medina
12546	Wellsville Timber	Trahan Pet.	11/13/77	5/5/81	4000'	Whirlpool
15519	Ackley #1	Trahan Pet.	4/15/81	4/30/81	4051'	Whirlpool
15520	Bly #1	Trahan Pet.	1/13/80	6/1/81	4161'	Medina
15521	Bly #2	Trahan Pet.	4/26/81	6/1/81	4083'	Medina
15522	Cowen #1	Trahan Pet.	7/28/81	10/9/81	3905'	Medina
15523	Cowen #3	Trahan Pet.	5/4/81	5/19/81	4118'	Medina
15524	Keem #1	Trahan Pet.	4/20/81	6/3/81	4016'	Whirlpool
15525	Wellman #1	Trahan Pet.	4/10/81	4/30/81	3953'	Whirlpool
15578	Delahoy #1	Trahan Pet.	6/9/81	6/22/81	4054'	Medina

API	197 0	197 1	197 2	198 0	198 1	198 2
12535				-0-	1.3	1.4
12546					2.4	3.7
15519					2.6	3.6
15520					3.7	6.1
15521					1.2	4.2
15522					1.1	26.1
15523					1.2	1.6
15524						1.8
15525					0.8	1.0
15578					7.6	12.0

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ELLINGTON

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15579	Delahoy #2	Trahan Pet.	5/20/81	6/8/81	4028'	Medina
15580	Ackley #2	Trahan Pet.	1/29/81	6/10/81	4192'	Whirlpool
15581	Wellman #3	Trahan Pet.	6/14/81	10/2/81	4064'	Medina
15582	Falcone #6	Trahan Pet.	5/11/81	6/8/81	4051'	Medina
15743	Falcone #1	Trahan Pet.	7/23/81	10/20/81	4028'	Medina
15744	Falcone #5	Trahan Pet.	10/11/81	11/3/81	4010'	Medina
15748	Anderson #1	Trahan Pet.	7/18/81	10/20/81	4001'	Medina
15996	Darling #1	Trahan Pet.	3/30/81	4/16/81	3771'	Whirlpool
15997	Hurton #20	Trahan Pet.	3/27/81	4/7/81	3836'	Whirlpool
16032	Wulffratt #1	Trahan Pet.	5/26/81	6/22/81	4053'	Medina

API	0	1	2	3	4	5	6	7	8	9
15579 197										
15579 198		5.4	11.9							
15580 197										
15580 198		5.3	10.6							
15581 197										
15581 198		4.5	27.0							
15582 197										
15582 198		0.6	0.8							
15743 197										
15743 198		0.8	5.1							
15744 197										
15744 198		1.7	19.1							
15748 197										
15748 198		0.8	1.7							
15996 197										
15996 198		0.7	1.0							
15997 197										
15997 198		1.5	2.9							
16032 197										
16032 198		4.7	9.4							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ELLINGTON

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16092	Baschmann #1	Trahan Pet.	6/26/81	10/5/81	4210'	Whirlpool
16093	Darling #2	Trahan Pet.	9/24/81	10/27/81	3829'	Medina
16094	Wellman #2	Trahan Pet.	7/7/81	9/29/81	3798'	Whirlpool
16254	Davis #1	Trahan Pet.	6/27/81	9/21/81	3915'	Medina
16255	Beightol #1	Trahan Pet.	6/14/82	7/3/82	3940'	Medina
16318	Fox #1	Trahan Pet.	8/3/81	9/29/81	3825'	Whirlpool
16319	Miller #1	Trahan Pet.	8/12/81	10/13/81	3884'	Whirlpool
16320	Bentley #2	Trahan Pet.	7/13/81	3/11/82	3862'	Whirlpool
16467	Bentley #1	Trahan Pet.	9/8/81	10/27/81	3711'	Whirlpool
16468	Reynolds #1	Trahan Pet.	9/7/81	10/27/81	3731'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
16092												1.2	0.8							
16093												0.8	5.4							
16094												0.2	1.7							
16254												0.7	4.8							
16255													-0-							
16318												0.3	2.2							
16319												0.6	4.7							
16320													3.9							
16467												-0-	2.3							
16468												0.3	33.8							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ELLINGTON

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16469	Falcone #2	Trahan Pet.	10/5/81	11/3/81	3825'	Whirlpool
16471	Falcone #4	Trahan Pet.	9/30/81	11/3/81	3977'	Medina
16511	Kenney #1	Trahan Pet.	3/20/82	4/6/82	3735'	Whirlpool
17170	Hitchcock #1	Trahan Pet.	6/22/82	7/16/82	4158'	Whirlpool
17173	Schulz #2	Trahan Pet.				
17192	Wehrenberg #1	Trahan Pet.	9/1/82	10/26/82	4295'	Medina
17193	Wehrenberg #3	Trahan Pet.	4/18/82	7/15/82	4168'	Whirlpool
17195	Bentley #3	Trahan Pet.	3/21/82	4/6/82	3830'	Whirlpool
17196	Beightol #2	Trahan Pet.	3/28/82	4/28/82	3884'	Whirlpool
17802	Pagett #1	Trahan Pet.				

	0	1	2	3	4	5	6	7	8	9
16469 197										
16469 198		0.5	3.5							
16471 197										
16471 198		1.9	14.6							
16511 197										
16511 198			0.6							
17170 197										
17170 198			-0-							
17173 197										
17173 198			-0-							
17192 197										
17192 198			-0-							
17193 197										
17193 198			-0-							
17195 197										
17195 198			1.5							
17196 197										
17196 198			1.6							
17802 197										
17802 198			-0-							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ELLINGTON

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17812	Cowen #5	Trahan Pet.	9/25/82	11/23/82	3894'	Medina
17813	Cannon #9	Trahan Pet.	9/13/82	11/17/82	3894'	Whirlpool
17833	Schulz #1	Trahan Pet.	10/21/82	11/26/82	4040'	Medina

	0	1	2	3	4	5	6	7	8	9
1970										
1980			-0-							

	0	1	2	3	4	5	6	7	8	9
1970										
1980			-0-							

	0	1	2	3	4	5	6	7	8	9
1970										
1980			-0-							

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

	0	1	2	3	4	5	6	7	8	9
1970										
1980										

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** ELLINGTON

FINDLEY LAKE

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16998	Mason #1	Silver Creek Drlg. Program				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	1.0					
17287	Mason #2	Silver Creek Drlg. Program				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	1.0					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** FINDLEY LAKE

FREDONIA

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11581	Hamm #1	Troy Pipe & Supply				
11612	Leiner	Boraldon & Co.				
11651	Hamm #2	Troy Pipe & Supply				
11652	Hamm #3	Troy Pipe & Supply				
11784	W. & G. Stafford #1(1292)	Templeton Energy (Flint O&G)				
11787	Castile	Grimsby & Co.				
11788	Mooreland	Grimsby & Co.				
11809	Bernett #1 (1284)	Templeton Energy (Flint O&G)	4/16/76	6/3/76	2207'	Whirlpool
11810	Nosek #1 (1285)	Templeton Energy (Flint O&G)				
11936	Fadale #1	Troy Pipe & Supply				

API	Year	0	1	2	3	4	5	6	7	8	9
11581	197										
	198										
			8.9	6.2							
11612	197										
									32.5	24.8	16.6
	198										
		9.6	7.3	10.8							
11651	197										
	198										
			39.1	24.3							
11652	197										
	198										
			1.9	2.3							
11784	197										
									6.4	41.6	85.9
	198										
		54.2	45.2	33.6							
11787	197										
	198										
			9.2	12.0							
11788	197										
	198										
			10.9	8.1							
11809	197										
								-0-	8.6	21.5	23.3
	198										
		12.4	6.0	4.8							
11810	197										
									1.2	6.6	5.3
	198										
		3.0	2.2	1.1							
11936	197										
	198										
			5.6	5.3							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** FREDONIA

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12045	Plank	Boraldon & Co.				
12942	Catania #1	Envirogas, Inc.	10/7/77	10/14/77	2300'	Whirlpool
13064	Castile 21	W. Green Street				

	0	1	2	3	4	5	6	7	8	9
Plank 197										
Plank 198		5.9	8.7							
Catania #1 197									12.3	
Catania #1 198	6.5	4.8	3.7							
Castile 21 197										
Castile 21 198		10.2	5.3							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** FREDONIA

FRENCH CREEK

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12019	E. Caflisch	Consolidated Gas	5/13/76	6/10/76	4009'	

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15770	H. White #1	Envirogas, Inc.	1/22/81	12/28/82	4505'	

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	0.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15771	H. Wassink #1	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	0.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15779	Legters Brothers #5	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
197										
198		0.3a	0.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15780	Legters Brothers #6	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
197										
198		0.1	0.9							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15805	H. White #2	Envirogas, Inc.	12/10/80	12/23/80	4219'	Queenston

	0	1	2	3	4	5	6	7	8	9
197										
198	2.5	0.1	0.4							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15806	H. White #3	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	0.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15807	H. White #4	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	0.8							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15853	P. Heslink #2	Envirogas, Inc.	3/6/81	3/18/81	4418'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
198		0.1b	1.5							

NOTE:

a & b - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** FRENCH CREEK

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15854	P. Heslink #3	Envirogas, Inc.	1/30/81	2/13/81	4500'	
15859	X. Wassink #2	Envirogas, Inc.				
15860	X. Wassink #3	Envirogas, Inc.				
15891	C. Legters #1	Envirogas, Inc.				
15902	P. Gravink #1	Envirogas, Inc.	2/17/81	3/13/81	4176'	Whirlpool
15903	P. Gravink #2	Envirogas, Inc.	2/26/81	3/11/81	4120'	Whirlpool
15904	E. Martt #1	Envirogas, Inc.	2/21/81	3/31/81	4240'	Whirlpool
15905	E. Martt #2	Envirogas, Inc.	6/13/81	6/24/81	4146'	Whirlpool
15907	Legters Brothers #7	Envirogas, Inc.	3/3/81	3/18/81	4150'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
15854												0.1b	0.5
15859												0.2c	0.6
15860												0.2c	0.5
15891												-0-	0.3
15902												0.1d	0.7
15903												0.1d	0.4
15904												0.1e	0.3
15905												0.1e	0.3
15907												0.3a	0.3

NOTE:

a,b,c,d & e - Figures represent combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** FRENCH CREEK

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16294	R. Wassink #6	Envirogas, Inc.				
16899	M. Bemis #2	Envirogas, Inc.	2/2/82	2/18/82	4339'	Whirlpool
16900	M. Bemis #3	Envirogas, Inc.	12/15/81	1/6/82	4300'	Whirlpool
16955	H. Patchen #1	Envirogas, Inc.				
16957	D. Bemis #1	Envirogas, Inc.				
16980	L. Gifford #1	Envirogas, Inc.				
16981	V. Humphrey #1	Envirogas, Inc.				
17053	C. Volk #2	Envirogas, Inc.				
17070	R. McClelland #1	Envirogas, Inc.				
17110	L. Gifford #2	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
16294 197										
16294 198		-0-	0.7							
16899 197										
16899 198			0.1							
16900 197										
16900 198			-0-							
16955 197										
16955 198			-0-							
16957 197										
16957 198			-0-							
16980 197										
16980 198			0.1							
16981 197										
16981 198			0.1							
17053 197										
17053 198			0.1							
17070 197										
17070 198			-0-							
17110 197										
17110 198			-0-							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** FRENCH CREEK

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17111	L. White #3	Envirogas, Inc	7/26/82	8/6/82	4186'	Whirlpool
17112	L. White #4	Envirogas, Inc				
17120	R. White #3	Envirogas, Inc	2/15/82	3/3/82	4300'	Whirlpool
17122	R. White #2	Envirogas, Inc	6/8/82	6/17/82		
17123	A. Bliss #1	Envirogas, Inc	3/8/82	5/7/82	4087'	Whirlpool
17124	A. Bliss #2	Envirogas, Inc	5/6/82	5/20/82	4265'	Whirlpool
17127	K. Croscutt #1	Envirogas, Inc	3/7/82	5/13/82	4183'	Whirlpool
17130	R. White #4	Envirogas, Inc	6/3/82	6/15/82	4280'	Whirlpool
17131	R. Pregler #1	Envirogas, Inc				
17132	G. McCray #1	Envirogas, Inc	3/3/82	5/7/82	4190'	Whirlpool

API	0	1	2	3	4	5	6	7	8	9
17111 197										
17111 198			-0-							
17112 197										
17112 198			0.1							
17120 197										
17120 198			0.1							
17122 197										
17122 198			-0-							
17123 197										
17123 198			-0-							
17124 197										
17124 198			-0-							
17127 197										
17127 198			-0-							
17130 197										
17130 198			-0-							
17131 197										
17131 198			-0-							
17132 197										
17132 198			-0-							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** FRENCH CREEK

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17133	R. Fletcher #1	Envirogas, Inc	5/11/82	5/27/82	4186'	Medina
17143	P. Harvey #1	Envirogas, Inc	2/23/82	3/10/82	4148'	Whirlpool
17223	C. Aiken #1	Doran & Assoc.	Abandoned	-- 8/10/82		
17256	C. Volk #1	Envirogas, Inc	6/12/82	6/22/82	4317'	Whirlpool
17600	R. Fletcher #2	Envirogas, Inc				
17607	P. Gabriel #1	Envirogas, Inc				
17614	M. Wallace #1	Doran & Assoc.				
17625	C. Volk #1	Doran & Assoc.				
17651	Martin Unit #1	Doran & Assoc.				
17667	D. White #1-A	Envirogas, Inc				

	0	1	2	3	4	5	6	7	8	9
197										
198										
			-0-							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** FRENCH CREEK

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17675	L. Barringer #1	Doran & Assoc.	6/29/82	8/31/82	4101'	Medina
17684	P. Heslink #1-A	Envirogas, Inc.				
17700	D. White #1	Doran & Assoc.	7/15/82	8/25/82	4350'	Medina
17701	Hoitink Unit #1	Doran & Assoc.	7/11/82	8/24/82	4187'	Medina
17702	C. Carey #1	Doran & Assoc.				
17703	C. Brumagin #1	Doran & Assoc.	7/9/82	11/3/82	4220'	Medina
17709	W. Robinson #2	Envirogas, Inc.				
17710	J. Redlacki #2	Envirogas, Inc.				
17711	J. Redlacki #1	Envirogas, Inc.	9/15/82	9/28/82	4418'	Whirlpool
17712	M. Boyle #1	Envirogas, Inc.	8/23/82	9/3/82	4345'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
198										
			-0-							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** FRENCH CREEK

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17722	W. Robinson #1	Envirogas, Inc				
17728	Acorn Unit #1	Doran & Assoc.	9/9/82	9/22/82	4437'	Whirlpool
17745	Van Earden Unit #1	Doran & Assoc.				
17758	X. Anderson #1	Envirogas, Inc				
17765	Carutis Unit #1	Doran & Assoc.				
17798	Wallace Unit #1	Doran & Assoc.	9/16/82	10/26/82	4242'	Medina
17818	D. Emory #1	Envirogas, Inc				
17853	M. Bemis #1	Envirogas, Inc				
17869	R. Willink Unit #1	Doran & Assoc.	10/5/82	11/10/82	4121'	Medina
17876	M. Reslink Unit #1	Doran & Assoc.	9/27/82	11/2/82	4347'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198										
			-0-							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** FRENCH CREEK

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17884	I. Emory #1	Doran & Assoc.	10/11/82	11/22/82	4038'	Medina
17945	M. Keith Unit #1	Doran & Assoc.	11/11/82	12/2/82	4062'	Medina
17946	G. Maleski Unit #1	Doran & Assoc.	11/17/82	12/2/82	3962'	Medina
17960	Whitney Unit #1	Doran & Assoc.	11/2/82	12/9/82	3912'	Medina
	Panama	Seis-Ex Geophysical				

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
17884													-0-							
17945													-0-							
17946													-0-							
17960													-0-							
Panama												126.4A								

NOTE:

A - Figure represents combined production for 15 wells.

STATE NEW YORK COUNTY CHAUTAUQUA TOWN FRENCH CREEK

GERRY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
00561	Fee #1 Cassadaga	Valley Cen. School				
13605	N.Y.S. Ref. #20609T	Columbia Gas	9/25/78	10/10/78	4254'	Medina
14825	D. Barmore #1	Oil Mark & Co.	1/27/80	7/1/83	3975'	
14827	Peterson	U.S. Energy Dev.				
14828	Peterson #2	Oil Mark & Co.	1/21/80	7/28/80	4078'	Medina
14829	R. Barmore #1	Universal Res.	5/29/81	7/8/81	4069'	Medina
14830	Johnson #1	Oil Mark & Co.	1/14/80	9/11/80	4018'	Medina
15353	N.Y.S. Ref. #10-1	Berea Oil & Gas	7/8/80	9/25/80	4130'	Whirlpool
15354	N.Y.S. Ref #10-2	Berea Oil & Gas	7/19/80	11/25/80	4172'	Grimsby

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
00561																				
											0.1	5.6	10.4							
13605																				-0-
											-0-	-0-	6.6							
14825																				
											-0-		-0-							
14827																				
													4.3							
14828																				
											-0-		8.6							
14829																				
												4.7[4]	51.1[4]							
14830																				
											-0-		10.4							
15353																				
											-0-	21.1	19.9							
15354																				
												4.8	5.4							

NOTE:

[4] - Figure represents combined production for 4 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** GERRY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15355	N.Y.S. Ref. #10-3	Berea Oil & Gas	7/2/80	11/13/80	4086'	Grimsby
15356	N.Y.S. Ref. #10-5	Berea Oil & Gas	11/19/80	12/8/80	4230'	Whirlpool
15357	N.Y.S. Ref. #10-6	Berea Oil & Gas	7/13/80	11/19/80	4085'	Grimsby
15410	O. Olson #1	Universal Res.	10/2/82	10/15/82	4364'	Whirlpool
15413	E. Barmore #2	Universal Res.	6/6/81	7/8/81	4224'	Whirlpool
15414	E. Barmore #1	Universal Res.	6/12/81	7/6/81	4176'	Medina
15415	C. Olson #1	U.S.Energy Dev.	12/31/80	6/10/81	4176'	Grimsby
15416	R. Barmore #2	Universal Res.	6/18/81	7/6/81	4110'	Medina
15418	F. Olmstead #1	U.S.Energy Dev.	11/4/80	6/10/81	4022'	Grimsby

API	197 0	1	2	3	4	5	6	7	8	9
15355										
15356										
15357										
15410										
15413										
15414										
15415										
15416										
15418										

API	198 0	1	2	3	4	5	6	7	8	9
15355	-0-	7.7	9.1							
15356	-0-	3.8	3.0							
15357	-0-	5.4	4.8							
15410			-0-							
15413		4.7$_4$	51.1$_4$							
15414		4.7$_4$	51.1$_4$							
15415			13.3							
15416		4.7$_4$	51.1$_4$							
15418			12.9							

NOTE:

4 - Figure represents combined production for 4 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** GERRY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15419	Hammond #1	U.S.Energy Dev.	1/20/81	2/9/81	3806'	Grimsby
15420	Hammond #2	U.S.Energy Dev.	2/17/81	4/10/81	3698'	Grimsby
15681	O. Olson #2	Universal Res.	2/23/82	8/13/82	4378'	Whirlpool
15885	Swanson #1	Arrowhead Gas				
15886	Salisbury #1	Arrowhead Gas	3/2/81	4/3/81	4187'	Medina
15950	Tompsett #1	Berea Oil & Gas	5/9/81	5/22/81	3970'	Medina
16051	Tompsett #2	Berea Oil & Gas	5/16/81	5/28/81	3972'	Medina
16058	E. Reed Unit #1	Berea Oil & Gas	7/12/81	7/23/81	3939'	Whirlpool
16060	D. Ball Unit #1	Berea Oil & Gas	5/29/81		4070'	
16061	Torrey Unit #1	Berea Oil & Gas	6/3/81		2674'	

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9	198 0	198 1	198 2	198 3	198 4	198 5	198 6	198 7	198 8	198 9
15419												2.7	14.2							
15420												5.4	6.0							
15681													-0-							
15885												11.1	31.6							
15886												7.9	5.3							
15950												10.5	19.4							
16051												9.4	21.8							
16058													38.4							
16060												6.0	9.4							
16061												4,911	20,307							
												31.1	147.2							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** GERRY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16062	Rearick #1	Berea Oil & Gas	6/22/81	7/2/81	4006'	Medina
16063	Rearick #2	Berea Oil & Gas	6/28/81	7/15/81	3974'	Medina
16064	Grant Brockway #1	Berea Oil & Gas	6/15/81		4038'	
16065	Wilson #1	Berea Oil & Gas	5/23/81	6/4/81	3882'	Medina
16066	L. Damon #1	Berea Oil & Gas	7/24/81	8/3/81	3949'	Medina
16067	V. Barmore Unit #1	Berea Oil & Gas	7/28/81	8/6/81	3869'	Medina
16217	N.Y.S. Ref. #10-4	Berea Oil & Gas	7/15/81	7/31/81	4010'	Bass Island
16218	N.Y.S. Ref. #10-7	Berea Oil & Gas	7/31/81	8/13/81	4345'	Whirlpool
16219	N.Y.S. Ref. #10-10	Berea Oil & Gas	8/9/81	8/20/81	4287'	Medina
16279	Risley Unit #1	Berea Oil & Gas	7/19/81		4002'	

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
16062												3.4	20.6							
16063												1.1	8.3							
16064												22.4	50.3							
16065												3.9	10.9							
16066												5.6	125.4							
16067												5.9	24.3							
16217											-0-	0.7	209							
16218											-0-	0.2	2.4							
16219												0.4	1.5							
16279													69.5							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** GERRY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16290	Zahm #1	U.S.Energy Dev.	7/27/81	2/26/82	3599'	Medina
16296	N.Y.S. Ref. #10-8	Berea Oil & Gas	7/27/81		4203'	
16297	N.Y.S. Ref. #10-9	Berea Oil & Gas	7/22/81		4315'	
16433	S. Anderson #3	Berea Oil & Gas	8/3/81		3849'	
16434	Oag Unit #2	Berea Oil & Gas	8/6/81		3626'	
16453	McChesney #1	Berea Oil & Gas	8/14/81		3632'	
16622	D. & C. #1	Envirogas, Inc.				
16623	D. & C. #2	Envirogas, Inc.				
16628	A. Winton #3	Berea Oil & Gas	10/7/81	10/19/81	3633'	Whirlpool
16707	L. Forbes Unit #1	Berea Oil & Gas	11/25/81	12/8/81	3725'	Whirlpool

API	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
16290										
			1.7							
16296										
		0.4	6.1							
16297										
	-0-	1.6	4.6							
16433										
			2.1							
16434										
		2.7	11.6							
16453										
			9.4							
16622										
			0.1							
16623										
			0.1							
16628										
		1.0	11.1							
16707										
			6.2							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** GERRY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16708	L. Forbes Unit #2	Berea Oil & Gas	11/17/81	12/1/81	3754'	Whirlpool
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
			8.4							
16819	Lipari #1	Berea Oil & Gas				
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2 32,208	3	4	5	6	7	8	9
			32.7							
16867	Josephson #1	Berea Oil & Gas	12/15/81	12/29/81	3845'	Whirlpool
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
			7.9							
16869	Burnside #2	Berea Oil & Gas	12/5/81	12/17/81	3998'	Whirlpool
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
			14.3							
16884	Oag #4	Berea Oil &Gas				
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2 6,387	3	4	5	6	7	8	9
			38.4							
16896	Wilcox #1	Universal Res.	12/2/81	12/18/81	4112'	Medina
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
			0.4							
16897	Optimist Club #1	Universal Res.	12/7/81	12/18/81	4115'	Medina
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
			0.1							
16909	Forbes Unit #3	Berea Oil & Gas				
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2 20,932	3	4	5	6	7	8	9
			36.6							
17068	Forbes #4-A	Berea Oil & Gas				
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
			0.7							
17288	Piazza #1	Berea Oil & Gas				
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2 25,543	3	4	5	6	7	8	9
			14.3							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** GERRY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17719	Piazza #2	Berea Oil & Gas				
197						
198	9,122					
17733	Sanford #1	Universal Res.	7/21/82	8/13/82	4335'	Medina
197						
198	-0-					
17734	Sanford #2	Universal Res.	11/17/82	12/3/82	4274'	Whirlpool
197						
198	-0-					
17771	Terry-Suita #1	U.S.Energy Dev.				
197						
198	5,175					
17921	M. J. Elderkin #1	4-R Investment	11/3/82	11/12/82	3610'	Medina
197						
198	-0-					
17922	M. J. Elderkin #2	4-R Investment	11/9/82	12/3/82	3534'	Medina
197						
198	-0-					
17924	Walczak #1	Universal Res.				
197						
198	-0-					
197						
198						
197						
198						
197						
198						

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** GERRY

HANOVER

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02029	#1684	National Fuel				
02047	#1682	National Fuel				
02051	#1680	National Fuel				
02054	#1683	National Fuel				
02727	#1879	National Fuel				
12077	Will #1 (1303)	Templeton Energy (Flint O&G)	7/10/76	8/26/76	2323'	Cabot Head
12078	Van Renessler Unit #1 (1304)	Templeton Energy (Flint O&G)	7/20/76	8/26/76	2333'	Grimsby
12090	Ball Unit #1 (1305)	Templeton Energy (Flint O&G)	7/15/76	9/17/76	2351'	Whirlpool
12091	Bush Unit #1 (1306)	Templeton Energy (Flint O&G)	7/19/76	9/3/76	2399'	Whirlpool
12093	Becker #2 (1308)	Templeton Energy (Flint O&G)	7/25/76	9/17/76	2570'	Cabot Head

API	197 0	1	2	3	4	5	6	7	8	9
02029				-0-	-0-	-0-	-0-	-0-	-0-	-0-
02047				-0-	-0-	-0-	-0-	-0-	-0-	-0-
02051				-0-	-0-	-0-	-0-	-0-	-0-	-0-
02054				5.6	7.2	6.0	4.4	9.8	11.1	10.1
02727				1.9	2.4	1.6	1.2	1.2	0.9	1.7
12077							4.4	15.1	9.3	10.2
12078							0.9	4.9	5.3	4.8
12090							1.0	13.3	12.3	10.5
12091							0.3	6.3	8.4	7.4
12093							0.9	4.9	6.2	5.0

API	198 0	1	2
02029	-0-	-0-	-0-
02047	-0-	-0-	2.9
02051	-0-	-0-	5.2
02054	3.6	-0-	3.1
02727	1.1	2.3	2.3
12077	7.0	7.0	6.1
12078	4.5	3.7	3.2
12090	9.0	7.1	3.9
12091	6.0	6.3	5.8
12093	5.1	3.7	3.0

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** HANOVER

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12094	Merritt Unit #1 (1309)	Templeton Energy (Flint O&G)	7/15/76	8/26/76	2445'	Whirlpool
12095	Merritt Unit #2 (1310)	Templeton Energy (Flint O&G)	7/21/76	8/26/76	2407'	Whirlpool
12096	Merritt Unit #3 (1311)	Templeton Energy (Flint O&G)	7/26/76	9/2/76	2563'	Whirlpool
12098	R. Bradigan Unit #1 (1313)	Templeton Energy (Flint O&G)	7/26/76	9/22/76	2535'	Whirlpool
12099	R. Rider Unit #1 (1314)	Templeton Energy (Flint O&G)	8/2/76	9/10/76	2664'	Grimsby
12100	R. Crowell Unit #1 (1315)	Templeton Energy (Flint O&G)	7/29/76	9/22/76	2605'	Grimsby
12101	Kahabka Unit #1 (1316)	Templeton Energy (Flint O&G)	8/2/76	9/10/76	2817'	Cabot Head
12102	Wick #1 (1317)	Templeton Energy (Flint O&G)	7/31/76	9/16/76	2842'	Cabot Head
12103	Waterman Unit #1 (1318)	Templeton Energy (Flint O&G)	8/5/76	9/16/76	2803'	Whirlpool
12105	Waterman Unit #3 (1320)	Templeton Energy (Flint O&G)	8/7/76	9/15/76	2678'	Cabot Head

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
12094							2.3	6.2	5.0	6.0										
	3.4	3.7	2.8																	
12095							2.6	6.8	6.1	12.4										
	9.4	8.9	7.1																	
12096							3.3	13.8	12.7	16.8										
	13.5	14.8	10.9																	
12098							-0-	2.1	5.8	3.7										
	6.6	8.5	7.8																	
12099							1.0	7.5	2.9	4.4										
	4.3	3.6	3.4																	
12100							0.9	4.5	3.4	2.5										
	1.9	1.1	0.7																	
12101							1.7	11.8	12.3	11.4										
	8.9	4.6	4.5																	
12102							1.2	10.4	8.5	5.9										
	4.6	2.9	2.1																	
12103							2.4	5.3	3.9	3.4										
	2.5	2.7	2.0																	
12105							0.4	3.5	1.5	0.9										
	0.8	1.4	0.7																	

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** HANOVER

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12106	Waterman Unit #4 (1321)	Templeton Energy (Flint O&G)	8/5/76	8/11/76	2597'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			0.5 12.0 12.5 11.9		
198	0 1 2 3 4 5 6 7 8 9					
	9.3 6.9 8.1					
12144	Ludovicy #1	Local Energy	6/30/76	7/17/76	2581'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			3.4 28.3 39.6 27.2		
198	0 1 2 3 4 5 6 7 8 9					
	34.1 18.2 11.3					
12186	McCoy Estate #1 (1344)	Templeton Energy (Flint O&G)	8/17/76	12/13/76	2381'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			-0- 6.8 9.2 10.8		
198	0 1 2 3 4 5 6 7 8 9					
	9.3 9.5 7.6					
12188	N. McCoy #1 (1343)	Templeton Energy (Flint O&G)	8/18/76	10/8/76	2402'	Grimsby
197	0 1 2 3 4 5 6 7 8 9			-0- 3.2 2.9 2.3		
198	0 1 2 3 4 5 6 7 8 9					
	1.9 1.6 1.6					
12189	Saeger Unit #1 (1347)	Templeton Energy (Flint O&G)	8/13/76	9/29/76	2373'	Grimsby
197	0 1 2 3 4 5 6 7 8 9			-0- 5.2 5.7 5.3		
198	0 1 2 3 4 5 6 7 8 9					
	5.4 5.2 4.3					
12191	Edwards Unit #1 (1352)	Templeton Energy (Flint O&G)	8/23/76	9/23/76	2456'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			0.1 8.2 6.6 3.5		
198	0 1 2 3 4 5 6 7 8 9					
	4.4 4.0 3.2					
12202	Foster Nursery #1	Boraldon & Co.	8/11/76	8/18/76	2297'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
12219	Snyder Unit #1 (1346)	Templeton Energy (Flint O&G)	8/14/76	9/29/76	2362'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			-0- 7.8 8.2 9.3		
198	0 1 2 3 4 5 6 7 8 9					
	7.4 7.0 5.3					
12220	Howard #1 (1351)	Templeton Energy (Flint O&G)	8/25/76	9/23/76	2414'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			0.6 5.9 3.2 2.9		
198	0 1 2 3 4 5 6 7 8 9					
	1.9 1.6 1.1					

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** HANOVER

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12228	Dix #1	Local Energy	8/31/76	9/14/76	2600'	Whirlpool
12258	Sugg #1 (1350)	Templeton Energy (Flint O&G)	8/26/76	12/21/76	2509'	Grimsby
12259	Waltrous Unit #1 (1348)	Templeton Energy (Flint O&G)	10/3/76	11/15/76	2417'	Grimsby
12264	M. Blakely #1 (1353)	Templeton Energy (Flint O&G)	8/30/76	10/13/76	2569'	Whirlpool
12266	E. Hayes #1 (1365)	Templeton Energy (Flint O&G)	9/10/76	1/5/77	2911'	Whirlpool
12267	E. Hayes Unit #1 (1366)	Templeton Energy (Flint O&G)	9/13/76	3/22/76	2861'	Whirlpool
12268	M. & N. Christian #1 (1354)	Templeton Energy (Flint O&G)	9/1/76	10/13/76	2612'	Grimsby
12305	Olsen #1 (1367)	Templeton Energy (Flint O&G)	9/25/76		2384'	
12306	Olsen #2 (1368)	Templeton Energy (Flint O&G)	10/1/76		2576'	

API	0	1	2	3	4	5	6	7	8	9
12228 197							0.8	1.6	1.9	6.4
12228 198	5.8	4.5 D	1.2							
12258 197							0.4	6.1	6.6	6.4
12258 198	6.7	7.1	5.3							
12259 197							-0-	7.1	6.3	5.0
12259 198	5.1	3.9	3.4							
12264 197							-0-	0.5	0.7	0.8
12264 198	0.8	0.8	0.7							
12266 197							-0-	1.4	6.9	7.8
12266 198	6.2	6.6	5.9							
12267 197							-0-	0.3	1.9	1.8
12267 198	1.4	1.4	1.3							
12268 197							-0-	3.7	7.6	6.3
12268 198	6.2	5.8	4.3							
12305 197							-0-	-0-	3.7	1.7
12305 198	0.9	1.2	1.4							
12306 197							-0-	-0-	0.9	0.6
12306 198	1.1	0.5	0.6							

NOTE:

D - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** HANOVER

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12308	White Unit #1 (1370)	Templeton Energy (Flint O&G)	9/25/76	12/29/76	2738'	Whirlpool
12326	Hanover Fish & Game #1	Local Energy	9/10/76	9/21/76	2450'	Whirlpool
12329	Taggesell #1 (1397)	Templeton Energy (Flint O&G)	9/16/76	12/21/76	2537'	Whirlpool
12330	Dickenson	Gailbert Energy	9/25/76	10/5/76	2090'	Medina
12439	Hanover Fish & Game #2	Local Energy	11/15/76	12/15/76	2450'	Medina
12555	Dix-Ludovicy #2	Local Energy	12/21/76	1/4/77	2600'	Medina
13019	Dickenson #2	Local Energy	10/30/77	11/10/77	2622'	Medina
14280	Ball #1	Desert Gas Expl.	6/15/79	8/8/79	2526'	Medina
14281	Duran #1	Desert Gas Expl.	6/22/79	8/5/79	2388'	Medina

API	197 0	1	2	3	4	5	6	7	8	9
12308							-0-	5.9	12.5	12.3
12326							2.0	6.7	9.9	14.9
12329							0.8	15.4	12.9	7.7
12330							-0-	-0-	-0-	-0-
12439							-0-	6.4	12.6	2.1
12555							-0-	2.7	4.2	1.6
13019									2.1	2.8
14280										7.1_F
14281										7.1_F

API	198 0	1	2	3	4	5	6	7	8	9
12308	11.2	10.3	8.3							
12326	13.1_E	5.5_E	1.1							
12329	4.7	3.0	3.5							
12330	-0-									
12439	13.1_E	5.5_E	1.5							
12555	1.4	4.5_D	1.3							
13019	2.2	1.2	0.7							
14280	75.1_F	97.7_F	82.5_F							
14281	75.1_F	97.7_F	82.5_F							

NOTE:

D & E - Figures represent combined production for 2 wells.
F - Figure represents combined production for 5 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** HANOVER

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14323	Duran #2	Desert Gas Expl	6/29/79	7/6/79	2350'	Medina
197	0 1 2 3 4 5 6 7 8 9					
						7.1F
198	0 1 2 3 4 5 6 7 8 9					
	75.1F 97.7F 82.5F					
14596	Becker #1	Desert Gas Expl	11/18/79	12/12/79	2433'	Medina
197	0 1 2 3 4 5 6 7 8 9					
						7.1F
198	0 1 2 3 4 5 6 7 8 9					
	75.1F 97.7F 82.5F					
14772	Kirkland #1	Desert Gas Expl	11/27/79	2/15/80	2556'	Medina
197	0 1 2 3 4 5 6 7 8 9					
						7.1F
198	0 1 2 3 4 5 6 7 8 9					
	75.1F 97.7F 82.5F					
16527	Richter #1	Sunrise Res.	9/3/81	9/22/81	2910'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
16528	Richter #3	Sunrise Res.	8/2/81	9/22/81	2915'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
	Gist #1	Henry & Sara Gist				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	5.3 8.0					
	#1681	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
		-0- -0-	-0-	-0-	-0-	-0-
198	0 1 2 3 4 5 6 7 8 9					
	-0- -0- -0-					
	#1878	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
		0.3 0.9	1.2	1.0	0.9	0.5 1.3
198	0 1 2 3 4 5 6 7 8 9					
	0.8 1.8 1.8					
	#1895	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
		1.7 1.6	0.9	0.7	0.7	1.3 1.0
198	0 1 2 3 4 5 6 7 8 9					
	0.6 1.3 1.5					

NOTE:

F - Figure represents combined production for 5 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** HANOVER

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	Youngberg #1	Larry Youngberg				

	0	1	2	3	4	5	6	7	8	9
197										
198		2.3								

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** HANOVER

HARMONY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10872	E. Button #1	Columbia Gas	6/15/74	8/30/74	4305'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
									69.2$_O$	57.0$_O$
198										
	30.8$_O$	16.8$_O$	3.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12151	Chaut. Ref. Area #13,#1	Seis-Ex Geo.	8/3/76	10/12/76	4388'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
									335.5$_N$	301.9$_N$
198										
	127.5$_N$	126.4$_N$	86.2$_N$							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12203	Chaut. Ref. Area #13,#2	Seis-Ex Geo.	8/17/76	10/12/76	4464'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
									335.5$_N$	301.9$_N$
198										
	127.5$_N$	126.4$_N$	86.2$_N$							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12332	Chaut. Ref. Area #4, #1	Seis-Ex Geo.	9/8/76	11/4/76	4464'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
									335.5$_N$	301.9$_N$
198										
	127.5$_N$	126.4$_N$	86.2$_N$							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12523	J. Meredith #10	Trahan Petroleum	8/28/79	12/16/79	4407'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198										
	6.1	6.3	1.7							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12524	W. Waite #11	Trahan Petroleum	5/8/78	11/19/78	4155'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
									-0-	42.4
198										
	26.1	6.1	4.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12525	Vruwink #13	Trahan Petroleum	7/12/79	10/3/79	4281'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
198										
	-0-	-0-	-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12527	Swanson-Kelley #2	Trahan Petroleum	9/12/78	5/10/79	4295'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
198										
	-0-	-0-								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12530	Miktuk #4	Trahan Petroleum	3/6/79	7/25/79	4118'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
										4.6
198										
	24.9	12.1	11.8							

NOTE:

N - Figure represents combined production for 20 wells.
O - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** HARMONY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12542	Lenart #12	Trahan Pet.	3/29/79	7/6/79	4250'	Whirlpool
12543	Croner #3	Trahan Pet.	5/23/81	7/7/81	4416'	Whirlpool
12578	Chaut. Ref. Area #4-2	Seis-Ex Geophys.	5/6/77	6/12/77	4460'	Medina
12579	Chaut. Ref. Area #4-3	Seis-Ex Geophys.	3/26/77	1/2/79	4400'	Medina
12580	Chaut. Ref. Area #4-4	Seis-Ex Geophys.	3/6/77	1/2/79	4430'	Medina
12581	Chaut. Ref. Area #4-5	Seis-Ex Geophys.	2/24/77	6/17/77	4398'	Whirlpool
12582	Chaut. Ref. Area #4-6	Seis-Ex Geophys.	5/23/77	7/2/77	4409'	Whirlpool
12583	Chaut. Ref. Area #4-7	Seis-Ex Geophys.	6/6/77	11/14/77	4460'	Medina
12584	Chaut. Ref. Area #4-8	Seis-Ex Geophys.	4/30/77	8/2/77	4476'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9
12542										
12543										
12578									335.5$_N$	301.9$_N$
12579									335.5$_N$	301.9$_N$
12580									335.5$_N$	301.9$_N$
12581									335.5$_N$	301.9$_N$
12582									335.5$_N$	301.9$_N$
12583									335.5$_N$	301.9$_N$
12584									335.5$_N$	301.9$_N$

API	198 0	1	2	3	4	5	6	7	8	9
12542	11.1	0.8	0.7							
12543		0.2	1.2							
12578	127.5$_N$	126.4$_N$	86.2$_N$							
12579	127.5$_N$	126.4$_N$	86.2$_N$							
12580	127.5$_N$	126.4$_N$	86.2$_N$							
12581	127.5$_N$	126.4$_N$	86.2$_N$							
12582	127.5$_N$	126.4$_N$	86.2$_N$							
12583	127.5$_N$	126.4$_N$	86.2$_N$							
12584	127.5$_N$	126.4$_N$	86.2$_N$							

NOTE:

$_N$ - Figure represents combined production for 20 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** HARMONY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12585	Chaut. Ref. Area #4-9	Seis-Ex Geophys.	4/15/77	4/21/77	4415'	Grimsby
12586	Chaut. Ref. Area #4-10	Seis-Ex Geophys.	9/20/77	10/20/77	4471'	Medina
12587	Chaut. Ref. Area #4-11	Seis-Ex Geophys.	4/23/77	6/10/77	4400'	Whirlpool
12588	Chaut. Ref. Area #13-3	Seis-Ex Geophys.	9/17/77	10/27/77	4325'	Queenston
12589	Chaut. Ref. Area #13-4	Seis-Ex Geophys.	8/15/77	11/14/77	4555'	Medina
12590	Chaut. Ref. Area #13-5	Seis-Ex Geophys.	6/28/77	11/14/77	4520'	Medina
12591	Chaut. Ref. Area #13-6	Seis-Ex Geophys.	6/14/77	11/14/77	4435'	Medina
12592	Chaut. Ref. Area #13-7	Seis-Ex Geophys.	8/6/77	11/15/77	4460'	Medina
12593	Chaut. Ref. Area #13-8	Seis-Ex Geophys.	7/30/77	11/15/77	4404'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
									335.5_N	301.9_N
198										
	127.5_N	126.4_N	86.2_N							

NOTE:

$_N$ - Figure represents combined production for 20 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** HARMONY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12594	Chaut. Ref. Area #13-9	Seis-Ex Geophys.	6/21/77	11/15/77	4500'	Whirlpool
12944	Simmental #1	Integrated Energy (Bounty O&G)	10/3/77	12/26/77	4585'	Grimsby
12973	R. Edwards	Columbia Gas	1/25/78	4/20/78	4208'	Whirlpool
12974	Ireland/Lyon	Columbia Gas	10/19/77	2/27/78	4310'	Whirlpool
12975	E. Button	Columbia Gas	11/11/77	6/6/78	4241'	Medina
12982	Sturges et al	Columbia Gas	12/12/77	2/17/78	4296'	Whirlpool
13043	Button	Columbia Gas	12/1/77	1/23/78	4220'	Whirlpool
13545	Roth/Swanson	Columbia Gas	8/1/78	9/19/78	4451'	Medina
13551	Farrar/Salisbury	Columbia Gas				

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
12594									335.5N	301.9N	127.5N	126.4N	86.2N
12944										-0-	3.2	10.0	-0-
12973									53.7	76.7	37.1	34.1P	13.5
12974									0.9	4.8	1.0	0.2	-0-
12975									69.2O	57.0O	30.8O	16.8O	3.1
12982									70.3	84.6	32.3	22.2	13.4
13043									15.2	8.8	5.2	6.1	3.1
13545										7.2	3.0	2.4	1.6
13551												5.3	7.6

244 mm THRU 2002 - 250 mm EQ

NOTE:

N - Figure represents combined production for 20 wells.

O & P - Figures represent combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** HARMONY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13916	J. Sullivan #1	Envirogas, Inc.	6/29/79	8/21/79	4498'	Grimsby
14152	F. Eggleston #1	Envirogas, Inc.	8/10/79	9/19/79	4385'	Grimsby
14176	George-Croner #4	Trahan Pet.	5/26/79	9/5/79	4138'	Whirlpool
14284	H. Widrig	Trahan Pet.	9/7/79	12/28/79	4240'	Medina
14292	B. Ewer #1	Envirogas, Inc.	8/3/79	9/12/79	4449'	Queenston
14294	J. Sullivan #2	Envirogas, Inc.	8/20/79	10/3/79	4535'	Grimsby
14302	G. Johnson	Trahan Pet.	7/29/79	10/13/79	4300'	Whirlpool
14499	Kline #61	Trahan Pet.	10/17/79		4043'	Whirlpool
14503	Hutchinson	Columbia Gas	11/29/79	1/29/80	4290'	Medina

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
13916											7.3Q	5.6Q	2.2							
14152											3.3	3.9	5.7							
14176											12.2	4.5	2.8							
14284											4.1	3.8	2.2							
14292											4.0	2.2	1.2							
14294											7.3Q	5.6Q	3.7							
14302											4.6	5.8	2.2							
14499											2.1	2.4	1.4							
14503											-0-	10.1	5.9							

NOTE:

Q - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** HARMONY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14792	Rockey #2	Capital Gas Prgm.	12/22/79	10/9/81	4450'	Medina
14796	Widrig	Trahan Pet.	1/6/80	5/6/80	4250'	Medina
14820	Kline #11	Trahan Pet.				
14823	Rockey #1	Capital Gas Prgm.	1/2/80	10/2/81	4537'	Medina
14862	Weller #1	Trahan Pet.	1/18/80		4232'	
14865	Stratton #2	Appalachian Energy	2/9/80	3/19/80	4140'	Whirlpool
14869	Thompson	Century Gas Drlg. Prgm.	1/15/80	suspended 3/23/80	4500'	
15053	Weller #2	Trahan Pet.	3/13/80	6/13/80	4248'	Whirlpool
15212	Rendell	Trahan Pet.	5/14/80	9/16/80	4160'	Whirlpool
15213	Rendell #2	Trahan Pet.	8/5/80	12/29/80	4156'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
14792 197										
14792 198	-0-		-0-							
14796 197										
14796 198	1.3	1.1	0.6							
14820 197										
14820 198		5.0	2.2							
14823 197										
14823 198	-0-		-0-							
14862 197										
14862 198	31.1	46.8	24.1							
14865 197										
14865 198	26.5	24.7								
14869 197										
14869 198	-0-	-0-	-0-							
15053 197										
15053 198	33.8	37.2	25.5							
15212 197										
15212 198	6.7	17.0	8.5							
15213 197										
15213 198	-0-	60.0	39.7							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** HARMONY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15272	Neil	Trahan Pet.	6/18/80	10/14/80	4214'	Whirlpool
15284	C. Stratton #1	Trahan Pet.	5/22/80	9/1/80	4332'	Whirlpool
15373	Leffingwell-Croner #1	Trahan Pet.	9/10/80	1/7/81	4259'	Whirlpool
15541	Seeley #72	Trahan Pet.	12/29/80	8/31/81	4148'	Whirlpool
15560	Edwards	Columbia Gas	11/4/80	11/25/80	4228'	Medina
15720	W. Sweeney Jr. #1	Bounty O & G	12/22/80	10/17/81	4675'	Medina
17842	Nagel Unit #1	Doran & Assoc.	9/18/82	11/3/82	4453'	Medina
17861	Edwards Unit #1	Doran & Assoc.				
17901	Willsie #1	Bounty O & G				

API	197 0	1	2	3	4	5	6	7	8	9
15272										
15284										
15373										
15541										
15560										
15720										
17842										
17861										
17901										

API	198 0	1	2	3	4	5	6	7	8	9
15272		0.3	0.4							
15284	30.9	61.7	26.3							
15373		1.7	0.5							
15541		4.5	24.2							
15560	-0-	34.1p	5.3							
15720		-0-	1.0							
17842			-0-							
17861			-0-							
17901			-0-							

NOTE:

p - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** HARMONY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17902	Hosta #1	Bounty O & G				

	0	1	2	3	4	5	6	7	8	9
197										
198										

-0-

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** HARMONY

KIANTONE

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13788	Miller #1	Seis-Ex Geophys.	1/6/79	1/19/79	4422'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										15.7
198	11.1	9.2	5.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14248	Anderson #3	Seis-Ex Geophys.	6/28/79	12/21/79	401'	

	0	1	2	3	4	5	6	7	8	9
197										
198			52							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14331	Anderson #2	Seis-Ex Geophys.	7/18/79	2/25/80	409'	

	0	1	2	3	4	5	6	7	8	9
197										
198			-0- Dry & Abnd.							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14332	Anderson #1	Seis-Ex Geophys.				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14376	Swanson #1	Seis-Ex Geophys.				

	0	1	2	3	4	5	6	7	8	9
197										
198		0.6	1.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14377	Akin #1	Seis-Ex Geophys.				

	0	1	2	3	4	5	6	7	8	9
197										
198			24							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14422	Dennison #4	Seis-Ex Geophys.				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14447	Haller #1	Seis-Ex Geophys.	9/20/79	1/4/80	547'	

	0	1	2	3	4	5	6	7	8	9
197										
198			34							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14635	Bostwick Vineyards #2	Envirogas, Inc.	3/20/80	5/9/80	2450'	Grimsby

	0	1	2	3	4	5	6	7	8	9
197										
198	10.7z	57.5z								

NOTE:

z - Figure represents combined production for 2 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15187	MacFarlane #1	Seis-Ex Geophys.				
15439	Carlson #1	Seis-Ex Geophys.				
15440	Frankson #1	Seis-Ex Geophys.				
15494	E. Kidder #1	Envirogas, Inc.	8/21/80	9/5/80	4434'	Whirlpool
15495	B. Kidder #1	Envirogas, Inc.	8/29/80	9/9/80	4282'	Grimsby
15675	Bratt Unit #2	Bounty O & G	12/8/80	7/17/81	4352'	Whirlpool
15772	L. Cheney #1	Bounty O & G	12/15/80	7/17/81	4634'	Grimsby
15901	V. Nelson #2	Envirogas, Inc.	3/11/81	3/23/81	4563'	Whirlpool
15959	R. Shaver #1	Envirogas, Inc.	4/11/81	4/23/81	4410'	Whirlpool
16454	T. Rininger #1	Envirogas, Inc.	11/18/81	12/2/81	4485'	Medina

API	Year	0	1	2	3	4	5	6	7	8	9
15187	197										
	198			7							
15439	197										
	198			-0-							
15440	197										
	198			-0-							
15494	197										
	198	-0-	20.4	11.9							
15495	197										
	198	-0-	10.5	5.6							
15675	197										
	198		-0-	12.3							
15772	197										
	198		-0-	-0-							
15901	197										
	198		13.3	21.4							
15959	197										
	198		5.7	13.5							
16454	197										
	198			0.1							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16456	V. Nelson #3	Envirogas, Inc.	11/27/81	12/11/81	4510'	Whirlpool
16459	V. Nelson #1	Envirogas, Inc.	1/14/82	1/27/82	4518'	Medina
16583	Long Unit #1	Bounty O & G	10/24/81	11/16/81	4694'	Medina
16613	E. Carlson #1	Envirogas, Inc.	12/4/81	12/16/81	4303'	Whirlpool
16615	S. Armeli #1	Envirogas, Inc.	12/4/81	12/18/81	4395'	Medina
16619	J. Nordland #1	Envirogas, Inc.	1/5/82	1/20/82	4481'	Whirlpool
16620	J. Nordland #2	Envirogas, Inc.				
16621	J. Nordland #3	Envirogas, Inc.	12/14/81	12/29/81	4478'	Medina
16888	G. Coons	Bounty O & G	2/6/82	2/19/82	4470'	Medina
16985	Juul #1	Bounty O & G				

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
16456													-0-							
16459													1.0							
16583												-0-	6.8							
16613													0.1							
16615													0.1							
16619													0.1							
16620													-0-							
16621													0.1							
16888													-0-							
16985													-0-							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17023	E. Nelson	Bounty O & G	5/28/82	10/9/82	4645'	Medina
17027	T. Nordland #1-A	Envirogas, Inc.	12/30/81	1/15/82	4480'	Whirlpool
17084	Enos/Franklon	Bounty O & G				
17085	Mazzarisi #1	Bounty O & G				
17086	Pollock Unit #1	Bounty O & G	3/1/82	3/27/82	4761'	Medina
17168	Spontaneo Unit #1	Bounty O & G				
17932	E. Kidder #2	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
17023 197										
17023 198			-0-							
17027 197										
17027 198			0.1							
17084 197										
17084 198			-0-							
17085 197										
17085 198			-0-							
17086 197										
17086 198			-0-							
17168 197										
17168 198			-0-							
17932 197										
17932 198			-0-							
197										
198										
197										
198										
197										
198										

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MAYVILLE

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14174	Parker #1	Chaut. Nat. Gas				
14175	Parker #2	Chaut. Nat. Gas				
14276	Parker #5	Benchmark Oil	1/14/80	3/18/81	3290'	
14467	T. Battaglia #2	Teepee Pet.				
14468	T. Battaglia #1	Teepee Pet.				
14470	Campbell	Teepee Pet.				
14471	Horlak	Teepee Pet.				
14569	Parker #2	Teepee Pet.				
14783	Parker #4-A	Chaut. Nat. Gas				

API		0	1	2	3	4	5	6	7	8	9
14174	197										
	198		27.7C	22.7A							
14175	197										
	198		27.7C	22.7A							
14276	197										
	198		27.7C	9.0B							
14467	197										
	198			5.3							
14468	197										
	198			7.0							
14470	197										
	198			7.1							
14471	197										
	198			10.8							
14569	197										
	198			1.9							
14783	197										
	198		27.7C	22.7A							

NOTE:

A - Figure represents combined production for 4 wells.
B - Figure represents combined production for 2 wells.
C - Figure represents combined production for 5 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14839	Parker #1	Teepee Pet.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	4.4					
15010	Parker #3-B	Chaut. Nat. Gas	12/15/80	3/23/81	3339'	
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	27.7C 22.7A					
15478	Keuhl	Teepee Pet.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	4.7					
15481	Hostetler	Teepee Pet.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	4.0					
15484	Smistek	Teepee Pet.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	10.2					
	Colgrove-Warren #1-A	Benchmark Oil				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	0.9 9.0B					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					

NOTE:

A - Figure represents combined production for 4 wells.
B - Figure represents combined production for 2 wells.
C - Figure represents combined production for 5 wells.

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MINA

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
09617	L. Rater #2-A (2)	Templeton Energy (Paragon)	3/9/73	5/11/73	3620'	Medina
09964	C. Kopta #1 (47)	Templeton Energy (Paragon)	8/21/73	5/31/74	3645'	Whirlpool
10066	L. Meeder #1 (124)	Templeton Energy (Paragon)	10/3/73	5/13/74	3570'	Whirlpool
10067	M. Volk #1 (125)	Templeton Energy (Paragon)	9/22/73	5/13/74	3728'	Whirlpool
10089	K. Duink #1 (45)	Templeton Energy (Paragon)	8/4/73	7/17/74	3765'	Medina
10090	C. Kopta #2 (46)	Templeton Energy (Paragon)	8/31/73	5/27/74	3676'	Medina
10250	M. Volk #1 (111)	Templeton Energy (Paragon)	5/6/74	9/30/75	3691'	Whirlpool
10278	E. Kopta #1 (109)	Templeton Energy (Paragon)	11/7/73	7/3/74	3713'	Whirlpool
10316	Wakely (49)	Templeton Energy (Paragon)	11/9/73	3/26/74	3550'	
10332	Smith #1 (51)	Paragon Res.	11/24/73	5/21/74	3700'	Grimsby

API	1970																							
	0	1	2	3	4	5	6	7	8	9	0	1	2	3	4	5	6	7	8	9	0	1	2	3
09617						3.5	9.0	9.2	1.5	5.2	2.2	6.0	4.2											
09964						7.1	14.7	10.9	9.9	3.8	2.5	3.0	2.3											
10066						2.1	3.8	5.3	1.1	0.6	0.4	0.3	0.2											
10067						2.6	7.0	4.7	2.7	4.2	2.6	2.9	1.5											
10089						2.9	5.1	3.9	1.1	0.6	1.3	2.7	0.6											
10090						2.7	4.7	3.7	2.2	6.3	2.6	4.0	1.8											
10250						0.9	8.3	7.0	4.8	7.8	7.4	7.1	6.9											
10278						10.5	11.2	16.3	14.2	10.7	9.9	10.9	7.4											
10316												3.2	6.8											
10332						3.1	8.4	6.0	4.9	4.8	2.6	3.2	1.9											

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10370	C. Smith #1	Templeton Energy (Paragon)	8/2/74	11/3/75	3569'	Medina
197				-0-	-0-	1.0 5.6
198	1.2					
10382	J. Kelwaski #1	Templeton Energy (Paragon)	1/14/74	5/24/74	3700'	Medina
197				0.7	0.8	-0- -0-
198	-0- -0- -0-					
10657	Kopta (108)	Templeton Eenrgy (Paragon)	10/21/74	9/25/75	3610'	
197			0.4	3.9	3.0	2.7 3.2
198	1.8 2.8 1.4					
10771	L. Meeder #1 (163)	Templeton Energy (Paragon)	5/26/74	7/17/75	3664'	Medina
197			2.8	5.0	7.9	7.5 6.3
198	5.0 8.1 5.9					
10772	Teufel #1 (169)	Templeton Energy (Paragon)	7/20/74	10/17/75	3733'	Whirlpool
197				4.0	6.2	7.4 6.2
198	4.3 4.7 2.3					
10875	N. Pratt #1 (168)	Templeton Energy (Paragon)	6/2/74	5/17/75	3782'	Medina
197			2.3	5.5	5.3	2.6 2.9
198	1.4 1.3 0.6					
10876	Pratt #1 (167)	Templeton Energy (Paragon)	6/20/74	9/30/75	3871'	Whirlpool
197				1.8	2.4	3.4 3.0
198	2.5 1.9 1.9					
10896	Duink #1 (105)	Templeton Energy (Paragon)	6/2/74	10/16/75	3779'	Whirlpool
197				14.3	39.0	10.9 17.5
198	9.1 12.5 7.6					
10897	Duink #1 (170)	Templeton Energy (Paragon)	8/12/74	7/11/75	3732'	Whirlpool
197			6.3	38.0	76.0	61.2 73.2
198	59.2 59.1 37.9					
10900	Plumb #1 (166)	Templeton Energy (Paragon)	6/29/74	7/28/75	3830'	Whirlpool
197			2.8	3.2	9.8	4.6 5.7
198	3.4 4.7 2.8					

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10934	Belanger #1 (162)	Templeton Energy (Paragon)	7/28/74	10/16/75	3787'	Whirlpool
10948	Greiner #1 (164)	Templeton Energy (Paragon)	7/6/74	7/21/74	3821'	
10973	Sinden (50)	Templeton Energy (Paragon)	7/26/74	6/30/75	3690'	
11023	Green #1 (172)	Templeton Energy (Paragon)	8/23/74	6/27/75	3728'	Whirlpool
11042	Duink #1 (186)	Templeton Energy (Paragon)	9/2/74	10/16/75	3753'	Whirlpool
11078	F. Kopta #1 (107)	Templeton Energy (Paragon)	9/17/74	10/7/75	3644'	Medina
11079	Tanner #1 (171)	Templeton Energy (Paragon)	9/9/74	7/28/75	3745'	Whirlpool
11110	Duink #1 (106)	Templeton Energy (Paragon)	10/4/74	10/17/75	3640'	Whirlpool
11130	L. Post #1 (174)	Templeton Energy (Paragon)	10/29/74	6/28/75	3580'	Whirlpool
11131	Kaminski et al #1 (175)	Templeton Energy (Paragon)	10/13/74	10/1/75	3570'	Whirlpool

API	1970																							
	0	1	2	3	4	5	6	7	8	9	0	1	2	3	4	5	6	7	8	9	0	1	2	3
10934							5.8	11.5	8.6	5.0											3.8	6.2	4.7	
10948							2.5	0.1		0.6											-0-	-0-	-0-	
10973																					1.3	1.6	1.4	
11023						0.1	-0-	3.3	2.4	2.8											2.2	3.1	2.3	
11042							3.2	6.9	5.8	5.5											3.9	4.8	3.2	
11078							3.6	6.0	2.4	5.3											2.7	3.6	2.6	
11079						1.0	1.5	4.3	1.1	1.0											0.6	0.9	0.4	
11110							3.9	5.5	2.7	4.8											3.2	4.6	2.2	
11130						1.1	2.6	1.3	0.2	1.4											1.1	1.4	0.8	
11131						0.7	17.4	25.1	15.1	15.6											8.7	11.3	7.8	

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11132	Kaminski-Donney #1 (176)	Templeton Energy (Paragon)	9/25/74	6/28/75	3600'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197							-0-	0.2		-0-
198	-0-	-0-	-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11414	Meeder #1 (185)	Templeton Energy (Paragon)	6/17/75	9/6/75	3661'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						1.1	8.3	22.7	51.7	51.7
198	43.3	39.6	19.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14391	Warnshius #3122	Texas Western	11/14/79	2/15/80	3799'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198		3.8	2.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14392	Warnshius	Texas Western	11/6/79	2/15/80	3787'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198	2.5	9.6	4.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14393	Warnshius #3124	Texas Western	10/18/79	10/24/79	3795'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198		5.2	1.4							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15029	Smith	Pride Energy	2/25/80	suspended 3/17/81	3748'	

	0	1	2	3	4	5	6	7	8	9
197										
198	-0-	6.9	2.8							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15030	Smith	Camart Mobiles	3/2/80	suspended 3/17/81	3724'	

	0	1	2	3	4	5	6	7	8	9
197										
198	-0-	10.9	3.8							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16059	O. Broeme #1	Envirogas, Inc.	5/18/81	6/3/81	3982'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17639	D. Brumagin #1	Doran & Assoc.				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17648	N. Norcross #1	Doran & Assoc.	6/8/82	8/25/82	3968'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17654	Carey Unit #1	Doran & Assoc.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17748	P. Yotopolis #1	Doran &Assoc.	7/29/82	11/9/82	4150'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17844	L. Phelps #1	Doran & Assoc.	9/11/82	11/16/82	4150'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					

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NORTH HARMONY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11209	C. Erickson #1	Resource Explor.	2/6/75	12/19/77	4031'	Medina
11210	C. Erickson #2	Resource Explor.	8/27/75	12/19/77	4082'	Whirlpool
11211	C. Erickson #3	Resource Explor.	7/28/75	12/20/77	4078'	Medina
11212	C. Erickson #4	Resource Explor.	9/15/75	12/20/77	4070'	Medina
11213	J. Gleason #7	Resource Explor.	7/20/76	10/7/77	4004'	Grimsby
11283	Anderson #2	Resource Explor.	6/19/75		4032'	
11284	Blakeslee #1	Resource Explor.	10/5/75	12/21/77	4141'	Whirlpool
11285	E. Blakeslee #3	Resource Explor.	7/16/75	12/19/77	4131'	Medina
11299	Popovich #1	Resource Explor.	2/22/75		4030'	
11304	Smith #1	Resource Explor.				

API	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
11209								1.7	15.7	9.1
11209	7.7	5.7	5.3							
11210								3.2	48.8	25.9
11210	18.4	9.4	7.3							
11211								2.4	32.3	18.9
11211	18.5	8.7	5.0							
11212								4.4	41.3	17.5
11212	17.9	8.3	6.3							
11213	7.5	8.6	2.7							
11283			-0-							
11284								2.0	21.5	2.5
11284	-0-	-0-	-0-							
11285								4.1	28.2	9.1
11285	8.4	7.2	5.7							
11299			5.4							
11304			8.7							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11321	G. McGee et al #1	Resource Explor.	3/7/75	12/19/77	4010'	Medina

	0	1	2	3	4	5	6	7	8	9
197								0.1	0.3	
198	-0-	-0-								

11347	D. Hoyt #3	Resource Explor.	3/27/75	7/29/75	4083'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198	5.9	29.6	19.7							

11388	H. Kelsey #1	Resource Explor.	4/11/75	10/27/77	4022'	Medina

	0	1	2	3	4	5	6	7	8	9
197								2.6	18.1	
198	7.4	7.4	6.8							

11394	C. Carlson #1	Resource Explor.	4/27/75	12/19/77	4003'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197								1.6	18.8	10.2
198	9.4	6.8	5.5							

11404	L. Smith #1	Resource Explor.	6/4/75	12/19/77	4119'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197								3.4	45.8	23.4
198	18.3	9.8								

11493	R. Anderson #1	Resource Explor.	7/2/75	12/22/77	4189'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197								0.8	2.1	4.1
198	5.8	-0-	-0-							

11530	O. Blakeslee #2	Resource Explor.	8/10/75	12/21/77	4170'	Medina

	0	1	2	3	4	5	6	7	8	9
197								0.2	2.8	6.5
198	7.0	4.4	2.1							

11571	Smith-Selle #1	Resource Explor.	3/9/76	1/20/78	4146'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197									4.5	3.9
198	6.7	4.7	2.3							

11572	R. Park #1	Resource Explor.	2/11/76	11/7/77	3990'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198	5.3	26.5	19.5	≈ 17	≈ 15	≈ 13	11.6	10.9	9.9	12.8

11599	Button #1	Resource Explor.	12/12/75		3978'	

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11659	Donelson #1	Resource Explor.	10/28/75		4078'	
11660	Reed #1	Resource Explor.	11/15/75		4055'	
11661	A. Fairbank #1	Resource Explor.	12/2/75	12/19/77	4055'	Whirlpool
11662	McChesney #1	Resource Explor.	2/25/76	10/20/77	4000'	
11663	Davis #1	Resource Explor.	1/13/76		3920'	
11664	Morse #1	Resource Explor.	12/20/75		3849'	
11665	C. Nelson #1	Resource Explor.	6/12/76		4032'	
11672	McChesney #3	Resource Explor.	3/12/76		3930'	
11732	Vergith #1	Resource Explor.	8/11/76	10/28/77	4022'	Grimsby
11733	R. Gleason #1	Resource Explor.	5/29/76	12/23/77	4123'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
11659													-0-
11660													-0-
11661								5.3	42.2	9.9	6.8	13.5	7.5
11662													-0-
11663													-0-
11664													-0-
11665										8.6	8.0	4.5	2.6
11672													-0-
11732											1.9	2.1	2.3
11733								1.0	11.2	7.0	7.0	5.1	2.7

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11785	Eastman-Seymour #1	Resource Explor.	2/28/76		3860'	
11797	G. Cowles #1	Resource Explor.	2/2/76	10/27/77	4202'	
11798	D. Gleason #3	Resource Explor.	10/16/76	11/4/77	4068'	Grimsby
11799	J. Gleason #5	Resource Explor.	6/27/76	10/31/77	3939'	Grimsby
11862	B. Carpenter #2	Resource Explor.	6/10/76	11/2/78	4046'	
11863	McChesney #2	Resource Explor.	1/18/	9/30/77	4022'	Medina
11864	Ploss #1	Resource Explor.	5/9/76		3880'	
11865	B. Schruis #1	Resource Explor.	5/31/76	10/10/77	4019'	Whirlpool
11979	Hoyt #2	Resource Explor.	3/21/76		4125'	
11980	Whitney #3	Resource Explor.	3/25/76		4087'	

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
11785													-0-
11797										2.1		6.6	3.8	0.4
11798												7.2	8.7	5.9
11799												8.9	10.0	0.7
11862										5.0		9.6	6.8	4.9
11863												3.7	22.2	20.0
11864													-0-
11865										14.3		14.8	6.8	5.4
11979													-0-
11980													-0-

API	198 3	4	5	6	7	8	9
11863	≈ 18	≈ 15	≈ 13	12.5	11.6	11.0	13.1

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12001	Hoyt #1	Resource Explor.	4/7/76		4035'	
12002	Whitney #1	Resource Explor.	4/5/76		3980'	
12012	Sears #1	Resource Explor.	4/17/76		3822'	
12013	Frye #1	Resource Explor.	4/17/76		4074'	
12021	Worley #1	Resource Explor.	4/28/76		3765'	
12022	Brown #1	Resource Explor.	4/29/76		3820'	
12035	Stanford #1	Resource Explor.	6/4/77	6/29/77	4000'	
12037	Seymour #2	Resource Explor.	5/9/76		3740'	
12054	L. Fisher #1	Resource Explor.	5/20/76	11/14/77	3928'	Grimsby
12055	Hanson #1	Resource Explor.	5/19/76		4014'	

API	197 0	1	2	3	4	5	6	7	8	9
12001										
			-0-							
12002										
			-0-							
12012										
			7.8							
12013										
			-0-							
12021										
			-0-							
12022										
			-0-							
12035										
			20.1	≈18	≈17	≈16	16.1	4.8	14.8	14.8
12037										
			-0-							
12054										
	7.1	24.9	15.6							
12055										
			4.1							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12084	S. Gleason #6	Resource Explor.	7/8/76	10/31/77	3999'	Grimsby
12121	K. Brautigam #1	Resource Explor.	7/18/76	10/23/77	4151'	Whirlpool
12122	B. Carpenter #3	Resource Explor.	9/12/76	11/2/78	4173'	
12123	Gleason et al #2	Resource Explor.	7/5/76	11/2/78	4090'	Whirlpool
12124	D. Lyons #2	Resource Explor.	6/21/76	10/18/77	4073'	Grimsby
12127	G. Cowles #3	Resource Explor.	8/1/76	11/2/78	4025'	
12157	Scolton #1	Resource Explor.	8/14/76		4100'	
12159	M. Britton #1	Resource Explor.	7/29/76	10/25/77	4185'	Whirlpool
12160	C. Hudson #1	Resource Explor.	9/28/76	11/7/77	3853'	Grimsby
12161	Roraback #1	Resource Explor		8/23/76	4075'	

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
12084											2.9	5.1	3.4							
12121											8.2	5.3	6.6							
12122										3.0	15.0	4.8	5.5							
12123										3.0	6.8	4.6	2.6							
12124										19.2	12.6	7.3	6.4							
12127										4.0	6.0	4.6	2.0							
12157													-0-							
12159											1.4	1.8	1.4							
12160											1.9	6.3	4.2							
12161													-0-							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14880	State Ref. #2	American Penn (Flint O&G)	2/27/80	7/11/80	4079'	Whirlpool
15000	Lowe	Pride Energy	2/11/80	suspended 3/23/81	4108'	
15371	W. Trejchel #1	Envirogas, Inc.	7/2/80	7/18/80	3740'	Grimsby
15536	State Ref. #1291	American Penn	10/14/80	1/28/81	4320'	Grimsby
15537	State Ref. #1294	American Penn	10/8/80	10/20/80	4346'	Grimsby
15538	State Ref. #1296	American Penn				
15539	State Ref. #1295	American Penn	9/29/80	1/20/81	4414'	Grimsby
15540	State Ref. #1290	American Penn	10/28/80	1/29/81	4128'	Grimsby
16222	State Ref. #1510	American Penn	6/25/81	12/9/81	4371'	Medina
16223	State Ref. #1512	American Penn				

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9	198 0	198 1	198 2	198 3	198 4	198 5	198 6	198 7	198 8	198 9
14880													2.3		0.7					
15000													-0-	-0-	-0-					
15371													-0-	2.4						
15536															-0-					
15537															11.3					
15538															15.9					
15539															20.0					
15540															-0-					
16222															-0-					
16223															-0-					

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16224	State Ref. #1511	American Penn				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
16225	State Ref. #1513	American Penn				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
16226	State Ref. #1514	American Penn	6/19/81	10/5/81	4087'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	25.9					
16461	Carlson-Ticknor #2	Resource Explor.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
16571	R. Rohm #1	Envirogas, Inc.	9/9/81	9/23/81	3798'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0- -0-					
16948	Patton #1	Hugoton Pet.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
16949	Patton #2	Hugoton Pet.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
16951	County Parcel #14-#1	Hugoton Pet.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17661	Cornell-Wise #1	Resource Explor.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17671	Carr #2	Resource Explor.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					

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POLAND

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10916	W. Sleasman	Columbia Gas	8/5/74	8/8/74	415'	D & A
16443	D. Coe	Columbia Gas				
16445	F. Marsh	Columbia Gas	12/14/81	3/16/82	4280'	Medina
17190	R. Shields #1	Envirogas, Inc.				
17202	R. Shields #2	Envirogas, Inc.	5/7/82	5/21/82	4130'	Medina
17203	J. Cooper #1	Envirogas, Inc.				
17217	J. Cooper #2	Envirogas, Inc.	5/30/82	6/11/82	4090'	Whirlpool
17218	J. Cooper #4	Envirogas, Inc.				
17219	R. Shields #3	Envirogas, Inc.	6/25/82	7/8/82	4170'	Whirlpool
17249	J. Cooper #5	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
10916 197										-0-
10916 198	-0-	-0-	-0-							
16443 197										
16443 198			-0-							
16445 197										
16445 198			-0-							
17190 197										
17190 198			0.2							
17202 197										
17202 198			0.1							
17203 197										
17203 198			0.1							
17217 197										
17217 198			0.1							
17218 197										
17218 198			0.1							
17219 197										
17219 198			-0-							
17249 197										
17249 198			0.1							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17277	J. Cooper #6	Envirogas, Inc.				
17285	J. Aiken #1	Envirogas, Inc.	5/15/82	5/28/82	4190'	Medina
17286	J. Hill #1	Envirogas, Inc.	6/21/82	7/6/82	4169'	Whirlpool
17621	C. Vallentine #1	Envirogas, Inc.				
17630	L. Boe #2	Envirogas, Inc.				
17631	L. Boe #1	Envirogas, Inc.				
17664	J. Cooper #3	Envirogas, Inc.				
17680	D. Anderson #1	Bounty O & G				
17681	Covey #1	Bounty O & G				
17682	Thompson #1	Bounty O & G				

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
17277													0.1							
17285													0.1							
17286													0.1							
17621													-0-							
17630													0.1							
17631													0.1							
17664													-0-							
17680													-0-							
17681													-0-							
17682													-0-							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17685	W. Cass #1	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
197										
198			0.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17686	L. Michielsen #1	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17692	Sanders #1	Bounty O & G				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17801	B. Bunce #3	Envirogas, Inc.				

	0	1	2	3	4	5	6	7	8	9
197										
198			0.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17988	Madden #1	Bounty O & G				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** POLAND

POMFRET

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
01326	#1947	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				1.3	1.2	1.0	-0-	2.2	6.5	4.1
198	4.5	4.8	2.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
01479	#2025	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				1.1	8.8	5.8	4.8	0.4	1.0	7.8
198	3.7	8.0	1.9							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
01480	#2027	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				4.9	3.2	2.1	4.9	2.3	6.0	5.3
198	4.9	2.1	2.7							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
03168	#2023	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				6.5	4.0	0.8	1.3	0.7	2.6	2.2
198	2.7	3.2	3.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
03169	W. Rowley #1	Hanover O & G	6/1/74	7/12/74	2400'	Medina

	0	1	2	3	4	5	6	7	8	9
197					0.9	15.3	10.4	3.7	4.9	1.4
198	2.3									

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
03172	#2036	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				4.0	4.0	7.9	5.7	1.2	3.0	5.5
198	2.4	1.2	2.2							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
03175	#2026	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				2.5	2.4	1.7	2.2	1.1	1.8	2.2
198	1.4	8.1	4.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
04986	R. McGraw #1 (#2369)	National Fuel	9/8/66	2/2/67	2227'	Medina

	0	1	2	3	4	5	6	7	8	9
197				12.7	11.9	11.2	12.9	7.5	16.8	12.2
198	10.1	11.5	6.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
05129	A. Leone #1	Meridian Expl.	7/23/73	9/1/73	2122'	Medina

	0	1	2	3	4	5	6	7	8	9
197					31.7	7.2	4.6	5.1	6.3	5.0
198	2.9	4.8	2.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
09616	J. Barrus #1 (1)	Templeton Energy (Paragon)	5/18/73	7/10/74	3244'	Medina

	0	1	2	3	4	5	6	7	8	9
197						5.5	4.4	5.5	5.2	4.5
198	5.5	4.1	3.6							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
09868	K. Johnson #1 (7)	Templeton Energy (Paragon)	5/6/73		3315'	
197	0 1 2 3		5 6 7 8 9			
			25.4	13.3	10.4	8.1 5.9
198	0 1 2 3 4		5 6 7 8 9			
	5.6 5.1 5.0					
09870	E. Nickerson #1 (9)	Templeton Energy (Paragon)	5/17/73	12/8/73	2990'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
			28.0	11.7	8.2	13.9 8.4
198	0 1 2 3 4		5 6 7 8 9			
	9.2 6.9 5.0					
09939	S. Lesch #1 (1110)	Templeton Energy (Flint O&G)	5/16/73	6/25/73	5013'	Medina
197	0 1 2 3		5 6 7 8 9			
		7.4 13.8	8.3	5.6	4.2	4.5 2.8
198	0 1 2 3 4		5 6 7 8 9			
	1.8 1.3					
09940	L. Bennett #1 (1112)	Templeton Energy (Flint O&G)	7/1/73	7/15/73	2364'	Medina
197	0 1 2 3		5 6 7 8 9			
		8.5	5.8	3.8	2.2	4.5 3.4
198	0 1 2 3 4		5 6 7 8 9			
	2.8 2.5 2.4					
09941	R. Essex #1 (1111)	Templeton Energy (Flint O&G)	6/17/73	7/4/73	2362'	Medina
197	0 1 2 3		5 6 7 8 9			
		65.5	20.6	13.9	7.0	12.7 6.4
198	0 1 2 3 4		5 6 7 8 9			
	3.7 3.7 3.4					
09942	Noble #1 (1114)	Templeton Energy (Flint O&G)	7/31/73	9/12/73	2228'	Medina
197	0 1 2 3		5 6 7 8 9			
		63.4	22.5	13.0	9.9	12.2 11.1
198	0 1 2 3 4		5 6 7 8 9			
	6.4 5.7 7.2					
10026	J. Salaba #1 (61)	Templeton Energy (Paragon)	7/31/73	1/4/74	3368'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
			25.2	18.2	12.1	9.8 7.0
198	0 1 2 3 4		5 6 7 8 9			
	5.8 6.2 4.0					
10027	W. Dennison #1 (62)	Templeton Energy (Paragon)	8/19/73	12/3/73	3354'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
			7.8	27.3	15.2	13.8 8.1
198	0 1 2 3 4		5 6 7 8 9			
	7.9 6.1 3.4					
10033	C. Skinner #1 (57)	Templeton Energy (Paragon)	5/19/74	6/25/75	3030'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
			4.1	7.3	13.9	15.0 7.8
198	0 1 2 3 4		5 6 7 8 9			
	6.6 5.0 4.2					
10034	R. Bouquin #1 (58)	Pyramid Pet.	11/30/73	7/2/74	3112'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
198	0 1 2 3 4		5 6 7 8 9			
	3.4 3.0 4.8					

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10091	Phillips #1 (54)	Templeton Energy (Paragon)	10/9/73	3/4/75	3215'	Medina
10111	Metzler #1 (53)	Templeton Energy (Paragon)	10/20/73	7/11/74	3308'	Medina
10172	Ingham #1 (112)	Templeton Energy (Paragon)	9/23/73	12/1/73	3347'	Medina
10173	Przybylski #1 (113)	Templeton Energy (Paragon)	10/7/73	1/8/74	3397'	Whirlpool
10254	A. Furmanek #1 (144)	Templeton Energy (Paragon)	12/11/73	1/19/74	3380'	Whirlpool
10298	Crowe, Jr. #1 (63)	Templeton Energy (Paragon)	11/3/73	1/26/74	3350'	Medina
10299	L. Nyhart #1 (56)	Templeton Energy (Paragon)	11/17/73	12/10/73	3156'	Whirlpool
10344	Bouquin #1	Templeton Energy (Paragon)	11/30/73	12/10/73	3112'	
10371	S. Dudley #2 (1121)	Templeton Energy (Flint O&G)	5/14/74	7/8/74	2440'	Queenston
10375	DiMaggio (1115)	Templeton Energy (Flint O&G)	10/12/73	2/18/74	2253'	Whirlpool

Well	0	1	2	3	4	5	6	7	8	9
10091						5.7	9.0	8.2	5.7	4.8
10111						9.4	5.4	6.7	8.3	5.9
10172						7.7	6.1	11.1	5.0	2.4
10173						20.6	19.6	15.5	16.9	10.5
10254						6.5	4.9	6.3	8.5	8.6
10298						3.4	9.8	7.4	4.1	2.3
10299						44.0	41.9	35.3	45.1	33.7
10344					7.9	10.5	6.9	4.4	3.7	1.8
10371					-0-	12.9	9.5	4.8	4.7	2.3
10375					26.1	40.8	26.0	14.3	22.2	14.5

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10377	S. Dudley #1 (1120)	Templeton Energy (Flint O&G)	5/15/74	3/27/75	2395'	Grimsby
10393	D. Case #1 (71)	Templeton Energy (Paragon)	1/6/74	2/11/75	3193'	Medina
10417	W. Lesch #1 (1116)	Templeton Energy (Flint O&G)	1/3/74	6/28/74	2390'	Whirlpool
10448	Gullo #1 (1117)	Templeton Energy (Flint O&G)	1/14/74	3/20/74	2292'	Medina
10454	L. Kasbohm #1 (1132)	Templeton Energy (Flint O&G)	5/4/74	7/8/74	2650'	Whirlpool
10455	Rutkowski (1118)	Templeton Energy (Flint O&G)	1/24/74	6/27/74	2525'	Grimsby
10460	W. Snell #1 (60)	Templeton Energy (Paragon)	7/16/74	7/1/75	3332'	Whirlpool
10461	R. Hancock #1 (59)	Templeton Energy (Paragon)	5/7/74	6/30/75	3408'	Whirlpool
10499	Yerico #1 (1134)	Templeton Energy (Flint O&G)	8/1/74	9/9/74	2715'	Whirlpool
10527	CS-Leone #1 (1135)	Templeton Energy (Flint O&G)	4/27/74	7/27/74	2248'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
10377						13.3	11.3	7.0	6.4	5.4	4.0	3.7	2.8							
10393						4.9	5.6	5.0	5.9	4.3	3.7	3.4	3.3							
10417					-0-	2.7	1.6	0.9	1.0	0.7	1.2	1.2	1.1							
10448					13.4	27.1	16.2	9.6	10.7	5.8	2.9	4.4	6.0							
10454					-0-	18.9	12.1	5.6	4.8	3.7	2.4	2.1	1.5							
10455					-0-	29.7	29.4	20.0	22.0	16.0	11.9	9.5	7.5							
10460						2.3	3.1	3.3	2.4	2.9	2.4	2.0	2.0							
10461						5.0	4.3	2.8	4.7	3.5	2.7	2.7	2.4							
10499					-0-	15.9	7.5	0.4	-0-	5.7	4.6	5.4	3.5							
10527					4.3	14.8	8.6	4.4	6.1	4.8	4.9	4.2	3.7							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10560	Wallace #1	Basic Energy	6/18/74	12/17/74	2417'	Medina
10660	CS-Stanton #1 (1152)	Templeton Energy (Flint O&G)	6/15/74	8/16/74	2249'	Queenston
10841	Wm. Burgun #1 (1166)	Templeton Energy (Flint O&G)	5/21/74	11/4/74	2395'	Whirlpool
10842	Hammond (1167)	Templeton Energy (Flint O&G)	5/28/74	11/7/74	2405'	Whirlpool
10880	D. Damon #1 (1168)	Templeton Energy (Flint O&G)	6/2/74	2/11/75	2430'	Whirlpool
10883	Longhouse #1 (64)	Templeton Energy (Paragon)	5/31/74	7/24/75	3259'	Medina
10888	C. Draggett #1 (1170)	Templeton Energy (Flint O&G)	6/7/74	7/8/74	2575'	Whirlpool
10895	Longhouse #1 (65)	Templeton Energy (Paragon)	6/9/74	7/24/75	3269'	Medina
10918	M. Morse #1 (1172)	Templeton Energy (Flint O&G)	6/20/74	2/3/75	2355'	Whirlpool
10919	W. Smith #1 (69)	Templeton Energy (Paragon)	6/16/74	6/25/75	3153'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197					1.8	36.9	14.0	6.7	4.3	4.0
198	4.9	3.8	2.6							
197					5.4	27.1	14.9	8.4	12.1	8.0
198	8.1	8.3	3.8							
197					-0-	47.7	53.7	31.2	29.5	21.6
198	13.5	9.8	5.9							
197					-0-	27.8	37.9	27.7	26.4	19.2
198	14.6	10.7	7.9							
197					-0-	6.2	3.0	1.6	1.4	0.9
198	1.2	1.5	1.2							
197						2.8	3.5	3.0	2.9	0.9
198	0.9	0.4	0.3							
197					-0-	2.5	0.6	0.3	0.4	0.4
198	1.0	1.4	1.1							
197						2.2	6.5	4.8	4.7	6.1
198	6.0	5.6	4.1							
197					-0-	24.0	15.6	8.2	11.5	6.3
198	6.2	4.2	2.1							
197						6.9	15.0	10.1	7.8	4.4
198	10.5	9.2	3.6							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10927	H. Rogalski #1 (1176)	Templeton Energy (Flint O&G)	6/26/74	11/8/74	2605'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197					-0-	14.5	6.2	20.3	13.3	7.0
198	7.6	5.3	3.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10928	M. Joswiak #1 (1177)	Templeton Energy (Flint O&G)	7/3/74	11/7/74	2540'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197					-0-	11.8	7.2	3.7	3.5	2.7
198	1.6	1.3	1.0							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10937	Straight #1 (140)	Templeton Energy (Paragon)	6/28/74	11/1/75	3217'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						2.6	10.1	6.2	5.4	5.2
198	4.9	4.9								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10946	C. Scaccia #1 (1179)	Templeton Energy (Flint O&G)	11/14/74	1/31/75	2450'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197					-0-	67.0	33.4	17.8	18.1	13.4
198	10.2	10.3	14.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10947	Conti Brothers #1 (1180)	Templeton Energy (Flint O&G)	9/4/74	3/27/75	2552'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197					-0-	6.7	3.5	1.0	1.4	0.9
198	2.1	1.6	1.0							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10993	W. Potter #1 (1182)	Templeton Energy (Flint O&G)	8/8/74	9/30/74	2430'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197					3.5	16.7	10.5	6.6	8.6	6.3
198	5.7	5.4	2.9							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11074	J. Wilcox #1 (1188)	Templeton Energy (Flint O&G)	9/15/74	11/6/74	2465'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197					1.0	19.4	11.7	6.5	6.8	4.9
198	3.8	3.6	3.0							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11075	N. Zuchowski #1 (1189)	Templeton Energy (Flint O&G)	2/7/75	3/27/75	2570'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						7.8	5.6	2.7	2.9	1.7
198	1.5	1.4	1.2							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11076	Wm. Lesch #2 (1190)	Templeton Energy (Flint O&G)	11/9/74	1/31/75	2507'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197					-0-	45.3	20.2	10.2	12.4	9.4
198	7.5	6.7	5.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11086	C. Giambra #1 (1192)	Templeton Energy (Flint O&G)	9/30/74	8/2/75	2626'	Grimsby

	0	1	2	3	4	5	6	7	8	9
197					-0-	1.2	4.9	3.0	3.6	2.1
198	2.3	1.9	1.3							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11095	Augustinians #1 (103)	Templeton Energy (Paragon)	10/6/74	12/18/74	3550'	Whirlpool
11101	Wallace #2	Basic Energy	11/6/74	5/2/75	2475'	Medina
11153	Johnson #1 (114)	Templeton Energy (Paragon)	12/1/74	9/4/75	3155'	Medina
11265	S. Dudley #3 (1200)	Templeton Energy (Flint O&G)	2/14/75	10/4/75	2355'	Whirlpool
11281	M. Morse #2 (1201)	Templeton Energy (Flint O&G)	2/19/75	3/27/75	2320'	Whirlpool
11308	D. Ticknor #1 (1199)	Templeton Energy (Flint O&G)	7/22/75	10/4/75	2484'	Whirlpool
11309	A. Jopek #1 (1202)	Templeton Energy (Flint O&G)	3/11/75	6/2/75	2404'	Whirlpool
11310	A. Harris #1 (1203)	Templeton Energy (Flint O&G)	4/23/75	5/4/76	2419'	Whirlpool
11320	Mamalu #1	Red Wing Co.				
11329	A. Purdy #1 (1204)	Templeton Energy (Flint O&G)	6/23/75	10/2/75	2453'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
11095						35.3	25.1	19.3	29.9	19.4	16.8	14.9	9.3							
11101						10.9	6.6	3.5	1.4	0.7	1.4	2.6	1.3							
11153						0.9	6.3	14.5	20.1	8.0	6.4	5.8	5.8							
11265						-0-	5.8	3.6	3.1	2.3	1.3	1.0	1.1							
11281						12.7	8.0	6.1	5.4	4.0	3.5	2.8	2.2							
11308						-0-	4.9	2.2	1.7	0.5	1.0	1.3	1.1							
11309						-0-	9.4	19.0	13.6	10.5	7.8	7.6	6.3							
11310						-0-	4.0	8.2	6.8	3.8	3.7	3.8	4.0							
11320									23.7	3.7	3.4	4.5	4.8							
11329						-0-	0.2	1.9	1.5	0.7	1.2	0.8	1.9							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11330	S. Strychalski #1 (1205)	Templeton Energy (Flint O&G)	4/30/75	6/2/75	2453'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						-0-	5.2	6.9	4.3	2.8
198	2.5	2.0	1.7							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11358	J. Vinciaguerra Unit #1 (1206)	Templeton Energy (Flint O&G)	6/23/76	9/10/76	2373'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197							0.8	20.1	18.4	11.2
198	9.0	7.3	4.8							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11371	Redifuel #2	Red Wing Co.				

	0	1	2	3	4	5	6	7	8	9
197									29.6	4.8
198	2.6	5.0	4.7							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11401	S. Kawski #1 (1207)	Templeton Energy (Flint O&G)	5/6/75	6/28/75	2419'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						-0-	8.8	20.3	15.7	9.9
198	6.4	5.3	4.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11421	R. Kawski #1 (1208)	Templeton Energy (Flint O&G)	5/13/75	10/26/75	2425'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						-0-	11.4	45.1	35.2	23.3
198	15.1	11.6	9.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11422	Wm. Burgun #2 (1209)	Templeton Energy (Flint O&G)	5/24/75	8/9/75	2395'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						-0-	4.8	9.2	8.2	5.1
198	4.6	4.6	3.0							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11423	S. Jusko #1 (1210)	Templeton Energy (Flint O&G)	5/24/75	8/2/75	2830'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						-0-	-0-	6.9	31.2	13.0
198	8.1	7.3	5.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11446	L. Martina #1	Local Energy	6/3/75	6/27/75	2376'	Medina

	0	1	2	3	4	5	6	7	8	9
197							19.8	8.7	6.7	4.5
198	2.8	3.1	2.0							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11448	E. Jusko #1	Templeton Energy (Flint O&G)	6/3/75	8/2/75	2900'	Grimsby

	0	1	2	3	4	5	6	7	8	9
197						-0-	-0-	0.7	11.0	8.6
198	5.1	4.7	3.2							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11453	B. Leo #1	Templeton Energy (Flint O&G)	9/25/75	10/25/75	2483'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						-0-	14.4	31.7	15.2	10.6
198	8.5	7.9	6.3							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11454	L. Moscato #1 (1217)	Templeton Energy (Flint O&G)	6/5/76	9/3/76	2495'	Whirlpool
11465	Gugino #1 (1230)	Templeton Energy (Flint O&G)	9/19/75	10/26/75	2480'	Whirlpool
11469	Christy Farm #1-A (1222A)	Templeton Energy (Flint O&G)	10/17/75	11/24/75	2285'	Whirlpool
11470	J. M. Hubbard #1 (1223)	Templeton Energy (Flint O&G)	12/6/75	1/28/76	2267'	Whirlpool
11505	Chilcott #1 (365)	Templeton Energy (Paragon)	11/24/75	9/7/76	3171'	Medina
11508	W. Willson #1 (1233)	Templeton Energy (Flint O&G)	8/22/75	4/20/76	2728'	Whirlpool
11511	A. Purdy #2-A (1213)	Templeton Energy (Flint O&G)	7/14/75	8/2/75	2535'	
11518	E. Majka #1 (1250)	Templeton Energy (Flint O&G)	8/15/75	8/27/75	2200'	Medina
11520	Haywood #4	Red Wing Co.				
11526	Sommers #1 (128)	Templeton Energy (Paragon)	10/11/75	10/29/75	2693'	Whirlpool

API	1970									1980						
	0	1	2	3	4	5	6	7	8	9	0	1	2	3	4	5	6	7	8	9
11454							4.3	15.5	10.1	7.9	4.5	2.6	3.1							
11465						-0-	8.8	3.6	2.6	1.9	1.3	1.5	1.8							
11469						-0-	18.8	12.3	12.5	9.5	5.8	9.0	5.2							
11470						-0-	9.1	8.3	8.9	9.3	7.1	7.2	5.6							
11505							-0-	10.7	77.2	33.0	21.3	13.9	8.0							
11508						-0-	-0-	-0-	10.0	4.8	4.2	4.0	2.8							
11511						-0-	4.2	4.9	3.4	2.0	1.8	1.6	1.3							
11518							7.6	1.9	23.8	16.2	15.1	19.8								
11520									15.2	2.3	4.8	1.1	1.7							
11526							2.9	3.1	3.0	1.4	1.4	1.5	1.2							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11528	Pognant #1	Basic Energy	7/25/75	9/10/75	2467'	Grimsby
11535	Farner #1 (1234)	Templeton Energy (Flint O&G)	9/19/75	4/20/76	2895'	Whirlpool
11536	F. Kasbohm #1 (1235)	Templeton Energy (Flint O&G)	8/4/75	4/7/76	3020'	Whirlpool
11537	J. Pacos #1 (1236)	Templeton Energy (Flint O&G)	11/21/76	12/18/76	2988'	Whirlpool
11538	G. Dorman #1 (1237)	Templeton Energy (Flint O&G)	9/25/75	5/4/76	3239'	Grimsby
11539	J. Burlett #1 (1238)	Templeton Energy (Flint O&G)	10/7/75	5/18/76	3185'	Whirlpool
11540	C. Lanford #1 (1239)	Templeton Energy (Flint O&G)	8/28/75	9/28/76	2989'	Whirlpool
11541	C. Lanford #2 (1240)	Templeton Energy (Flint O&G)	8/17/75	9/28/76	3175'	Whirlpool
11562	Bemus #1 (214)	Templeton Energy (Paragon)	8/25/75	9/5/75	3120'	Whirlpool
11566	Taber #1	Basic Energy	8/28/75	12/2/75	2500'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
11528							8.7	4.9	4.3	4.5	3.8	3.2	
11535						-0-	4.4	6.2	6.2	4.0	3.2	2.9	2.2
11536						-0-	-0-	4.0	23.0	13.5	9.0	7.2	5.1
11537							-0-	8.0	34.2	19.6	10.4	5.7	3.7
11538						-0-	-0-	4.8	14.9	6.4	3.9	2.5	1.6
11539						-0-	-0-	3.1	16.7	9.0	5.4	5.1	3.5
11540						-0-	-0-	0.7	7.2	4.9	4.3	3.8	3.8
11541						-0-	-0-	1.6	10.1	3.7	2.2	1.5	4.4
11562						1.2	21.3	29.6	45.1	22.5	21.6	12.9	7.6
11566							5.0	7.7	4.3	0.7	1.4	2.6	1.3

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12185	L. Fisher #3	Resource Explor.	9/25/76	1/16/77	3938'	Grimsby
12196	S. Maring #1	Resource Explor.	9/16/76	10/24/77	4045'	Grimsby
12197	Maring #2	Resource Explor.	9/3/76	11/2/78	3990'	
12231	Fisher et al #2	Resource Explor.	10/12/76	11/9/77	4084'	Whirlpool
12280	Gleason #4	Resource Explor.	10/31/76		4136'	
12281	Sears-Mielke #1	Resource Explor.	12/5/76		3950'	
12362	Adamson #1	Resource Explor.				
12364	Wilson #1	Resource Explor.	10/27/76		4242'	
12433	E. Carpenter #1	Resource Explor.	11/24/76	11/2/78	4299'	
12434	C. Cowles #2	Resource Explor.	6/16/77	10/5/77	4136	Grimsby

API		0	1	2	3	4	5	6	7	8	9
12185	197										
	198	1.4	1.6	1.7							
12196	197										
	198	6.6	7.6	6.0							
12197	197										
	198			-0-							
12231	197										
	198	9.2	14.4	9.9							
12280	197										
	198			23.9							
12281	197										
	198			-0-							
12362	197										
	198			-0-							
12364	197										
	198			-0-							
12433	197										
	198	5.1	3.0	2.2							2.5
12434	197										
	198	3.9	4.1	3.6							1.0

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12435	G. Cowles #4	Resource Explor.	1/8/77	1/27/77	4078'	Grimsby

	0	1	2	3	4	5	6	7	8	9
197										4.0
198	9.5	5.6	2.9							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12437	Sears #3	Resource Explor.	1/13/77	6/16/77	3790'	

	0	1	2	3	4	5	6	7	8	9
197										
198			29.9							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12786	Martin #1	Resource Explor.	5/26/77	9/29/77	3840'	

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13446	Mullard Jr. #1	U.S.Energy Dev.				

	0	1	2	3	4	5	6	7	8	9
197										
198	4.2	8.4	4.4							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14604	Brown #1	Sheridan Gas Drlg.Prgm		suspended 3/20/81	3988'	

	0	1	2	3	4	5	6	7	8	9
197										
198	-0-	5.9	7.2							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14628	Smith #1	U.S.Energy Dev.				

	0	1	2	3	4	5	6	7	8	9
197										
198	5.4	10.2	2.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14630	Mullard Jr. #2	U.S.Energy Dev.				

	0	1	2	3	4	5	6	7	8	9
197										
198	2.2	5.5	2.4							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14770	Balling #1	Texas Western	12/7/79	3/20/81	3822'	

	0	1	2	3	4	5	6	7	8	9
197										
198		11.8	11.4							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14820	Kline #2	Trahan Pet.	1/30/80	5/10/80	4017'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198	3.0	5.0								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14879	State Ref. #1288	American Penn	2/14/80	3/30/80	4184'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
198			14.5							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17896	G. Pringle #1	Envirogas, Inc.				
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
			0.1							
17898	Wiggers #1	S & M Resources	10/19/82	11/8/82	4074'	Whirlpool
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
			-0-							
17903	M. Rice #2	Envirogas, Inc.				
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
			-0-							
17979	Smith #1-B	Resource Explor.				
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
			-0-							
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9
197	0	1	2	3	4	5	6	7	8	9
198	0	1	2	3	4	5	6	7	8	9

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11583	Masonic Temple	Underlayer & Co.	9/13/75	10/24/75		
197	0 1 2 3 4 5 6 7 8 9					
					32.8	5.6
198	0 1 2 3 4 5 6 7 8 9					
	1.2 1.6 3.1					
11596	Longhouse #1 (240)	Templeton Energy (Paragon)	9/3/75	5/8/76	3230'	Medina
197	0 1 2 3 4 5 6 7 8 9					
				1.4	8.7	15.9 10.3
198	0 1 2 3 4 5 6 7 8 9					
	12.0 8.9 5.3					
11628	A. Gervase #1 (1219)	Templeton Energy (Flint O&G)	12/13/75	12/28/75	2370'	Medina
197	0 1 2 3 4 5 6 7 8 9					
			-0-	12.7	11.9	11.2 16.4
198	0 1 2 3 4 5 6 7 8 9					
	15.1 11.1 9.5					
11631	Calarco #1	Local Energy	10/24/75	11/4/75	2400'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
				29.6	27.5	19.4 17.2
198	0 1 2 3 4 5 6 7 8 9					
	18.4 11.5 9.1					
11641	E. Majka #1 (1250)	Templeton Energy (Flint O&G)	10/10/75	12/7/75	2130'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
			-0-	9.5	10.8	10.5 7.6
198	0 1 2 3 4 5 6 7 8 9					
	6.0 6.6 6.2					
11642	D. Smith #1 (1251)	Templeton Energy (Flint O&G)	11/24/75	12/20/75	2135'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
			-0-	31.5	42.9	59.0 62.5
198	0 1 2 3 4 5 6 7 8 9					
	28.0 17.2 7.4					
11676	C. Frazita #1	Genoa & Co.	11/13/75	12/20/75	2145'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
			-0-	37.2	24.9	30.2 19.1
198	0 1 2 3 4 5 6 7 8 9					
	9.0 8.9 5.9					
11677	G. Henderson #1 (1257)	Templeton Energy (Flint O&G)	1/7/76	9/23/76	2236'	Grimsby
197	0 1 2 3 4 5 6 7 8 9					
				-0-	3.3	24.0 21.8
198	0 1 2 3 4 5 6 7 8 9					
	14.0 10.9 8.6					
11678	C. Joy Unit #1 (1259)	Templeton Energy (Flint O&G)	11/30/75	12/26/75	2205'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
			-0-	22.1	15.9	11.2 12.4
198	0 1 2 3 4 5 6 7 8 9					
	9.9 9.6 3.9					
11679	E. Fabro #1 (1260)	Templeton Energy (Flint O&G)	7/1/76	9/9/76	2139'	Grimsby
197	0 1 2 3 4 5 6 7 8 9					
				-0-	22.9	20.0 14.4
198	0 1 2 3 4 5 6 7 8 9					
	9.6 8.1 6.8					

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11680	L. Grant Unit #1 (1261)	Templeton Energy (Flint O&G)	7/11/76	9/2/76	2318'	Whirlpool
11681	G. Grant (1262)	Templeton Energy (Flint O&G)	12/19/75	3/2/76	2209'	Grimsby
11682	E. Marsh Unit #1 (1263)	Templeton Energy (Flint O&G)	6/18/76	8/27/76	2297'	Whirlpool
11714	Dederick #1 (364)	Templeton Energy (Paragon)	11/4/75	11/26/75	3109'	Whirlpool
11721	Gloor	Genoa & Co.	11/18/75	12/20/75	2193'	Whirlpool
11724	Henderson #1 (374)	Templeton Energy (Paragon)	11/12/75	11/19/75	2935'	Whirlpool
11731	Boyd #1	Venture Tech.	11/11/75	11/16/75	2202'	Medina
11750	F. Grant #1	Venture Tech.	11/19/75	10/1/76	2143'	Medina
11774	C. Civiletto Unit #1 (1264)	Templeton Energy (Flint O&G)	1/16/76	2/5/76	2199'	Grimsby

API	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
11680							1.7	24.3	14.4	10.5
11680	6.6	6.0	5.0							
11681							-0-	3.7	26.5	22.9
11681	21.0	15.4	12.5							
11682							5.7	58.2	56.0	38.3
11682	22.8	11.5	7.6							
11714							9.5	5.9	9.1	2.1
11714	1.6	0.8	0.7							
11721						-0-	22.1	12.6	8.4	4.5
11721	2.8	3.1	2.3							
11724							3.0	2.4	2.8	1.4
11724	1.4	1.4	1.1							
11731						-0-	-0-	-0-	-0-	-0-
11731	-0-	-0-								
11750						-0-	-0-	-0-	-0-	-0-
11750	-0-	-0-								
11774							6.7	22.3	34.5	21.7
11774	11.1	9.2	6.5							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11787	Castile Heights #1	Grimsby & Co.	1/24/76	3/16/76	2391'	Whirlpool
11788	Mooreland #1	Grimsby & Co.	1/20/76	2/11/76	2360'	Whirlpool
11794	R. Abram #1	Local Energy	12/30/75	1/10/76	2180'	Whirlpool
11808	M. Gullo #1	Flint O & G	4/14/76	6/13/76	2146'	Whirlpool
11810	F. Nocek Unit #1	Flint O & G	4/7/76	12/30/76	2340'	Whirlpool
11812	R. Holmes #1 (1287)	Templeton Energy (Flint O&G)	1/31/77	6/8/77	2092'	Grimsby
11918	Civiletto #1	Grimsby & Co.	2/16/76	6/23/76	2331'	Whirlpool
11920	Civiletto #3	Grimsby & Co.	4/25/76	5/11/76	2270'	Whirlpool
11922	A. Frey #1 (1265)	Templeton Energy (Flint O&G)	4/6/76	7/23/76	2171'	Grimsby
11952	McAllister-Civiletto #2	Grimsby & Co.	4/20/76	5/11/76	2321'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9
11787							25.0	17.7	21.1	8.1
11788							12.8	19.0	22.2	18.1
11794							13.8	9.3	8.4	7.0
11808							-0-	3.3	23.4	40.5
11810							-0-	1.2	6.6	5.3
11812								4.9	24.5	12.7
11918							6.6	23.6	27.4	20.6
11920							4.3	10.4	4.1	25.7
11922							-0-	28.1	49.9	26.7
11952							14.9	29.8	30.1	1.5

API	198 0	1	2	3	4	5	6	7	8	9
11787	14.9	9.2								
11788	12.9	10.9								
11794	4.9	4.2	3.5							
11808	24.7	19.4								
11810	3.0	2.2								
11812	13.4	5.8	9.3							
11918	7.9	7.9	5.4							
11920	1.1	1.3	1.0							
11922	12.2	8.2	6.1							
11952	9.7	4.2	8.0							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11961	W. Sly #1 (1266)	Templeton Energy (Flint O&G)	6/19/76	9/10/76	2190'	Grimsby
11984	Russell Joy #1	Escolarite & Co.	7/30/76	9/3/76	2093'	Whirlpool
11985	Joy #2	Escolarite & Co.				
12045	Plank #1	Boraldon & Co.	10/4/76	10/21/76	2315'	Whirlpool
12152	J. Walker #1	Sobrietto & Co.	7/19/76	7/29/76	2195'	Whirlpool
12210	G. Frost #1 (1356)	Templeton Energy (Flint O&G)	9/7/76	11/22/76	2061'	Whirlpool
12211	J. Lesch #1 (1357)	Templeton Energy (Flint O&G)	9/1/76	12/10/76	2135'	Grimsby
12213	A. Cappellino (1359)	Templeton Energy (Flint O&G)	1/16/77	3/7/77	2139'	Whirlpool
12214	W. Siebert #1 (1360)	Templeton Energy (Flint O&G)	9/1/76	10/6/76	2224'	Whirlpool
12215	K. Pilarski #1 (1361)	Templeton Energy (Flint O&G)	2/12/77	6/15/77	2264'	Grimsby

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
11961							-0-	17.9	23.9	10.7			
											9.0	7.1	6.1
11984								37.0	27.6	22.1			
											13.1	14.1	12.3
11985													
												9.3	7.7
12045								27.0	20.7	15.9			
											9.4	5.9	
12152								70.0	25.9	14.1			
											5.6	5.3	2.8
12210							1.8	12.4	21.8	19.3			
											11.5	18.7	10.4
12211							0.9	17.9	18.4	14.1			
											6.5	5.9	4.5
12213								2.6	6.3	4.7			
											3.3	2.5	3.5
12214							-0-	3.2	30.0	35.5			
											21.3	17.0	16.7
12215								3.0	22.7	13.7			
											9.6	8.3	6.0

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12216	A. Leone #1 (1362)	Templeton Energy (Flint O&G)	9/15/76	12/16/76	2235'	Whirlpool
12220	Howard #1 (1351)	Templeton Energy (Flint O&G)				
12258	H.& M. Sugg #1 (1350)	Templeton Energy (Flint O&G)				
12262	G. Frost #2 (1363)	Templeton Energy (Flint O&G)	9/7/76	11/22/76	2055'	Grimsby
12413	G. & M. Dorman #2 (1349)	Templeton Energy (Flint O&G)	3/5/77	6/1/77	3265'	Whirlpool
12414	E. Wise #1 (1358)	Templeton Energy (Flint O&G)	1/4/77	3/16/77	3323'	Whirlpool
12553	C. Pulci #1 (1430)	Templeton Energy (Flint O&G)	1/23/76	6/8/77	2182'	Whirlpool
12658	L. Seyboldt #1	J.M. Resources	3/15/77	7/23/77	2229'	Medina
12713	Sprague #2	J.M. Resources	3/27/77	1/22/79	2674'	Whirlpool
12717	Spzak #1	Gailbert Expl.	5/20/77	10/2/77	1106'	Onondaga

API	197 0	1	2	3	4	5	6	7	8	9
12216							-0-	3.7	20.5	10.5
12220							0.6	5.9	3.2	2.9
12258							0.4	6.1	6.7	6.4
12262							2.4	22.6	47.0	52.2
12413								4.4	26.6	8.2
12414								4.1	16.3	4.4
12553								1.5	4.0	3.4
12658								12.3	28.1	17.3
12713										39.8
12717								-0-	-0-	-0-

API	198 0	1	2	3	4	5	6	7	8	9
12216	9.4	10.0	7.9							
12220	1.9	1.6	1.2							
12258	6.7	7.1	5.3							
12262	28.8	22.9	14.3							
12413	7.7	4.4	2.7							
12414	3.8	2.9	3.2							
12553	2.9	2.3	3.5							
12658	7.3	7.3	5.5							
12713	49.9	49.9	40.3							
12717	-0-	30	2.8							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12731	Catania-Mancuso	Desert Gas Expl.	4/29/77	5/15/77	2538'	Whirlpool
12855	Spoden Farms #1	Envirogas, Inc.				
12988	Castilone	Desert Gas Expl.				
12989	Costello	Desert Gas Expl.				
12991	O'Donohue	Desert Gas Expl.				
13049	Pulci	Desert Gas Expl.	1/25/78	3/6/78	2559'	Medina
13050	Newton #2	Desert Gas Expl.	12/16/77	2/9/78	2417'	Medina
13064	Castile Heights #2 21 W	Green St. Assoc.	9/25/78	10/24/78	2416'	Power Glen
13157	McPherson #1	Desert Gas Expl.	3/11/78	7/22/78	2265'	Medina

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
12731								1.5	9.3	6.5	5.1	4.2	3.4
12855								7.8	23.4	18.8	6.2	4.6	2.5
12988									9.7	8.7	5.3	3.5	2.5
12989									20.8F	51.4F	22.0F	12.4F	10.0F
12991									20.8F	51.4F	22.0F	12.4F	10.0F
13049								-0-	6.6A	10.6A	8.2A	6.4A	4.7A
13050												6.4A	4.7A
13064									-0-	4.7	2.6	10.2	
13157									1.1	28.5	36.6	41.3	30.6

NOTE:

A & F - Figures represent combined production for 2 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13573	Haas Farm Unit #1 (1220)	Templeton Energy (Flint O&G)	8/24/78	10/6/78	2316'	Grimsby
13574	Geiben Unit #1 (1221)	Templeton Energy (Flint O&G)	8/14/78	9/18/78	2384'	Whirlpool
13575	R. Bull #1 (1212)	Templeton Energy (Flint O&G)	8/2/78	8/6/78	2556'	Whirlpool
13629	Michalski-Evarts #1 (1255)	Templeton En. (Flint O&G)	9/5/78	10/6/78	2362'	Grimsby
13630	G. M. Dorman #3 (1373)	Templeton Energy (Flint O&G)	9/13/78	10/12/78	3259'	Whirlpool
13641	Van Scoter #1	Desert Gas Expl.	9/8/78	9/28/78	2120'	Grimsby
13669	DeSabitino 21 W. Green St. Assoc.					
14181	Larraine #1	Desert Gas Expl.	6/6/79	8/6/79	2393'	Medina
14273	Fadale #1	Desert Gas Expl.	12/4/79	2/14/80	2256'	Medina

API	0	1	2	3	4	5	6	7	8	9
13573 197									0.6	4.6
13573 198	4.9	5.5	3.3							
13574 197									0.9	6.6
13574 198	4.3	4.0	2.9							
13575 197									3.3	21.1
13575 198	18.6	8.4	4.6							
13629 197									1.5	12.8
13629 198	9.8	7.1	5.3							
13630 197									2.0	13.0
13630 198	6.4	5.5	3.2							
13641 197										
13641 198		6.1	4.3							
13669 197									-0-	0.1
13669 198	1.1	2.1	2.1							
14181 197										
14181 198	1.6	35.1$_B$	5.6							
14273 197										
14273 198	15.8$_C$	13.8$_C$	10.4$_C$							

NOTE:

B & C - Figures represent combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** POMFRET

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14326	Lepp #4	J.M. Resources	4/4/80	5/27/80	2900'	Medina
14527	Ludwig #1	Desert Gas Expl.	10/8/80	10/29/80	2430'	Medina
14597	Barone #1	Desert Gas Expl.	11/10/79	12/1/79	2360'	Medina
14784	West Main #1	Desert Gas Expl.	12/11/79	2/1/80	2331'	Medina
15012	Kirylenko #1	Desert Gas Expl.	2/16/80	11/6/80	2760'	Medina
16627	Weil	Desert Gas Expl.				
50030		Templeton Energy				
	Gugino Greenhouses #1	Gugino Greenhouses				

API		0	1	2	3	4	5	6	7	8	9
14326	197										
	198	15.0	14.1	5.5							
14527	197										
	198		24.9	6.9							
14597	197										
	198	8.2	6.6	5.0							
14784	197										
	198	15.8c	13.8c	10.4c							
15012	197										
	198		4.3	7.9							
16627	197										
	198			-0-							
50030	197										
	198		9.2	3.6							
	197										
	198		-0-	-0-							
	197										
	198										

NOTE:

c - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** POMFRET

PORTLAND

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
05267	J. Pirowski #2	National Fuel	6/12/67	9/6/67	2058'	
09943	C. Gatto #1 (1113)	Templeton Energy (Flint O&G)	7/10/73	7/27/73	2365'	Medina
09961	Webster Inn #1 (15)	Templeton Energy (Paragon)	5/30/73	9/14/73	2403'	Medina
09962	Aynardi #1 (16)	Templeton Energy (Paragon)	6/12/73	12/26/73	2513'	Whirlpool
10025	V. Robson #1 (19)	Templeton Energy (Paragon)	7/11/73	5/11/74	2576'	Whirlpool
10032	Dean (17)	Templeton Energy (Paragon)	6/23/73	12/5/73	2485'	
10084	I. Powell #1 (18)	Templeton Energy (Paragon)	9/1/73	10/28/73	2394'	Whirlpool
10085	L. Powell #1 (23)	Templeton Energy (Paragon)	9/30/73	2/13/74	2931'	Whirlpool
10093	G. Statler #1	Meridian Expl.	12/23/73	1/25/74	2168'	Whirlpool
10094	A. LaSalle #1	Meridian Expl.	1/16/74	1/31/74	2167'	Medina

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
05267				13.4	13.4	11.9	13.3	6.1	11.8	8.0	7.6	11.4	4.8
09943					48.0	33.2	19.0	12.8	19.2	14.9	11.5	13.1	11.6
09961					6.4	15.6	5.2	3.8	5.9	8.2	5.5	5.1	3.8
09962					9.6	33.4	14.9	6.3	12.8	10.8	8.5	6.9	5.8
10025					44.6	122.6	44.2	30.2	41.0	25.5	22.7	17.4	15.1
10032					2.4	2.3	0.7	0.9	1.4	0.8	0.8	0.2	1.1
10084					5.1	8.1	3.7	2.4	2.7	4.2	2.4	2.8	2.5
10085					6.1	16.5	6.9	3.8	9.7	6.3	5.4	4.7	4.3
10093						7.2	4.6	5.1	6.3	5.0	2.9	4.8	2.6
10094					7.1	8.0	5.0	4.7	5.0	4.0	3.0	3.7	3.1

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10095	M. D. Colvin #1	Meridian Expl.	1/28/74	2/8/74	2072'	Medina
10109	A. Colt #1 (24)	Templeton Energy (Paragon)	1/3/74	2/13/74	2872'	Whirlpool
10145	Carlson #1 (75)	Templeton Energy (Paragon)	10/25/74	7/13/75	2875'	Whirlpool
10146	M. Scholl #1 (115)	Templeton Energy (Paragon)	9/1/73	12/19/73	2640'	Whirlpool
10174	F. Best #1 (117)	Templeton Energy (Paragon)	9/23/73	2/13/74	2585'	Whirlpool
10250	M. Volk #1 (111)	Templeton Energy (Paragon)	5/6/74	9/30/75	3691'	Whirlpool
10253	G. Becker #1 (25)	Templeton Energy (Paragon)	1/20/74	2/17/74	2969'	Queenston
10285	R. Miller #1 (20)	Templeton Energy (Paragon)	10/26/73	3/22/74	2515'	Medina
10286	J. Patterson #1 (21)	Templeton Energy (Paragon)	11/28/73	2/15/74	2566'	Whirlpool
10287	C. Loeb #1 (22)	Templeton Energy (Paragon)	5/12/74	7/7/75	2676'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
10095					25.1	26.6	19.5	20.0	23.0	15.9			
											10.3	11.5	12.3
10109					12.3	47.2	18.8	14.0	23.1	14.5			
											13.2	11.0	9.7
10145						5.0	17.5	19.3	17.3	13.9			
											8.1	6.4	4.5
10146					6.0	21.8	11.0	7.9	9.1	7.7			
											6.9	6.0	5.3
10174					5.8	24.8	9.0	6.9	9.3	9.1			
											7.0	6.0	5.5
10250						0.9	8.3	7.0	4.8	7.8			
											7.4	7.1	6.9
10253					5.7	12.2	7.3	7.0	6.5	5.1			
											4.6	3.9	3.3
10285					6.0	11.1	4.5	3.0	4.7	3.3			
											2.7	2.8	2.5
10286					10.9	34.5	12.5	7.8	17.7	11.2			
											10.3	8.3	6.6
10287						7.1	1.1	2.1	1.2	0.6			
											2.6	2.2	2.4

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10288	Morrison #1 (116)	Templeton Energy (Paragon)	2/13/74	7/19/74	2802'	Medina
10289	Deakin #1 (118)	Templeton Energy (Paragon)	4/3/74	8/19/75	2500'	Medina
10290	Rondenell #1 (145)	Paragon Res.	11/6/73	3/3/74	2519'	Whirlpool
10459	Belardi #1 (91)	Paragon Res.	7/14/74	4/4/75	2675'	Whirlpool
10471	C. Brown #1 (128)	Templeton Energy (Paragon)	8/11/74	6/27/75	3281'	Whirlpool
10477	M. Zirkle #1 (1119)	Templeton Energy (Flint O&G)	2/5/74	2/16/74	2214'	Medina
10484	C. Lines #1 (82)	Templeton Energy (Paragon)	2/27/74	7/20/74	2810'	Medina
10489	Franklin #1 (87)	Templeton Energy (Paragon)	3/13/74	7/22/74	2810'	Whirlpool
10491	D. Hayes #2 (1138)	Templeton Energy (Flint O&G)	2/16/74	10/10/74	2265'	Whirlpool

API	1970												1980		
	0	1	2	3	4	5	6	7	8	9	0	1	2	3	4
10288					4.7	17.8	10.0	7.2	12.8	8.8	8.8	6.5	6.0		
10289						6.1	15.2	5.5	8.3	6.8	5.3	5.0	4.0		
10290					12.2	25.4	13.5	9.8	10.6	7.9	6.8	6.0			
10459						17.9	13.4	11.0	10.1	10.0	7.4	5.7	5.2		
10471						2.4	11.9	5.3	6.9	6.2	5.3	4.4	3.9		
10477					5.0	10.7	8.2	4.2	6.3	5.3	4.6	5.0	4.7		
10484					6.6	16.3	6.8	4.3	7.3	5.4	4.5	3.6	3.4		
10489					6.0	15.7	3.5	5.8	8.5	6.8	6.4	5.0	3.8		
10491					11.9_G	25.2_G	12.2_G	6.5_G	11.3_G	7.9_G	6.6_G		6.2_G		

NOTE:

$_G$ - Figure represents combined production for 2 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10526	R. Burgun #1 (1144)	Templeton Energy (Flint O&G)	8/21/74	11/7/74	2290'	Whirlpool
10528	D. Hayes #1 (1127)	Templeton Energy (Flint O&G)	2/23/74	6/27/74	2248'	Whirlpool
10530	Schrader #1 (76)	Templeton Energy (Paragon)	11/1/74	9/9/75	2900'	Whirlpool
10534	CS-Polvino #1 (1140)	Templeton Energy (Flint O&G)	3/27/74	4/3/74	2330'	Medina
10535	CS-Rizzo #1 (1141)	Templeton Energy (Flint O&G)	3/3/74	3/13/74	2345'	Medina
10564	CS-Cimasi #1 (1143)	Templeton Energy (Flint O&G)	3/13/74	3/20/74	2290'	Cabot Head
10578	R. Burgun #2 (1145)	Templeton Energy (Flint O&G)	3/20/74	3/21/74	2252'	Cabot Head
10579	Gilbert #1 (81)	Templeton Energy (Paragon)	5/19/74	8/19/74	2885'	Whirlpool
10584	Skinner #1 (88)	Templeton Energy (Paragon)	3/24/74	10/22/75	2460'	Medina

API	1970																							
	0		1		2		3		4		5		6		7		8		9		1980			
10526								2.6			10.4		6.4		3.8		6.1		3.8		3.5		4.1	3.4
10528								11.9G			25.2G		12.2G		6.5G		11.3G		7.9G		6.6G		6.8	6.2
10530											5.6		11.6		6.1		6.8		6.4		5.8		3.8	3.5
10534								4.4			7.6		4.7		2.4		4.0		3.3		2.5		2.2	2.6
10535								5.7			6.2		3.9		2.3		3.4		2.7		2.3		2.5	2.0
10564								4.0			6.4		3.4		2.1		2.6		2.5		1.9		1.8	1.6
10578								8.2			7.1		3.8		2.0		4.6		3.3		3.2		3.3	3.4
10579											8.0		16.0		7.8		10.5		7.1		6.3		5.3	4.5
10584											4.1		15.5		9.5		8.4		8.3		4.7		4.5	3.3

NOTE:

G - Figure represents combined production for 2 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10593	Fee #1	Howard C. Green	8/2/74	9/24/74	2400'	Medina

	0	1	2	3	4	5	6	7	8	9
197						25.0J	13.4J	6.2J		6.5J
198	5.3J	5.2J	3.5J							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10601	CS-Haywood #1 (1146)	Templeton Energy (Flint O&G)	4/4/74	4/14/74	2631'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197					2.0	5.2	3.7	1.8	3.1	2.5
198	2.4	2.3	2.2							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10602	CS-Spoto #4 (1147)	Templeton Energy (Flint O&G)	7/11/74	2/7/75	2420'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197					-0-	7.0	4.8	2.1	3.4	2.9
198	3.3	3.6	4.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10605	J. McClarney #1 (102)	Templeton Energy (Paragon)	10/17/74	10/26/74	3210'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						15.5	26.0	21.0	31.7	21.2
198	11.8	16.2	10.9							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10656	SC-Spoto #3 (1148)	Templeton Energy (Flint O&G)	4/16/74	4/25/74	2338'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197					5.5	10.3	6.2	4.3	5.2	4.9
198	3.7	4.1	1.7							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10658	CS-Spoto #6 (1150)	Templeton Energy (Flint O&G)	7/25/74	2/7/75	2426'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197					-0-	8.7	5.7	2.8	3.9	3.2
198	3.0	2.7	2.8							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10659	CS-Rizzo-Fay Street #1 (1151)	Templeton Energy (Flint O&G)	8/14/74	2/7/75	2415'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197					-0-	4.0	4.1	1.5	3.3	2.2
198	1.7	1.7	1.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10700	Dejoe #1 (155)	Templeton Energy (Paragon)	4/14/74	8/18/75	2530'	Medina

	0	1	2	3	4	5	6	7	8	9
197						1.4	3.0	1.6	1.4	1.2
198	0.8	0.6	0.4							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10726	W. Hebeisen #1 (89)	Templeton Energy (Paragon)	4/23/74	4/4/75	2404'	Medina

	0	1	2	3	4	5	6	7	8	9
197						2.7	10.5	4.2	3.0	5.7
198	4.5	4.0	3.2							

NOTE:

J - Figure represents combined production for 2 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10727	Montfort #1 (83)	Templeton Energy (Paragon)	5/2/74	8/18/75	2493'	Medina
10756	P. Suppo #1 (73)	Templeton Energy (Paragon)	5/31/74	8/20/75	2815'	Whirlpool
10877	W. Farrar #1 (84)	Templeton Energy (Paragon)	7/9/74	3/11/75	3295'	Medina
10878	W. Farrar #1 (86)	Templeton Energy (Paragon)	6/17/74	3/10/75	3395'	Medina
10879	W. Farrar #1 (78)	Templeton Energy (Paragon)	6/8/74	11/1/74	3280'	Whirlpool
10884	Palmer (74)	Templeton Energy (Paragon)				
10923	F. Dubois #1 (79)	Templeton Energy (Paragon)	6/28/74	1/25/75	3230'	Whirlpool
10956	J. Cross #1 (96)	Templeton Energy (Paragon)	8/21/74	2/20/75	3355'	Medina
10958	CS-Gatto #1 (1153)	Templeton Energy (Flint O&G)	7/18/74	9/30/74	2309'	Whirlpool
10967	G. Becker #1 (27)	Templeton Energy (Paragon)	7/28/74	6/24/75	3180'	Whirlpool

API	1970					1971				
	0	1	2	3	4	5	6	7	8	9
10727						2.8	29.2	15.1	7.7	15.6
	6.8	10.8	7.6							
10756						8.0	16.3	10.1	10.2	12.0
	6.6	5.1	4.4							
10877						8.4	13.1	6.6	8.2	7.4
	6.4	5.1	5.2							
10878						14.6	13.2	5.3	9.3	7.7
	8.4	5.5	4.7							
10879					2.9	12.2	4.4	4.3	4.3	4.0
	3.2	2.9	2.5							
10884						8.5	5.3	3.3	4.3	4.8
	3.7	3.2	2.9							
10923						93.0	61.0	29.3	50.4	41.9
	22.8	15.8	15.5							
10956						6.0	12.2	6.7	9.9	9.7
	6.9	5.9	5.1							
10958					6.1	12.0	6.4	3.8	5.5	4.1
	3.1		2.5							
10967						14.9	20.9	11.9	14.5	12.2
	9.9	9.0	7.8							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11006	T. Jordan #1 (1183)	Templeton Energy (Flint O&G)	7/17/74	11/6/74	2230'	Whirlpool
11021	I. Powell #1 (77)	Templeton Energy (Paragon)	10/10/74	10/30/74	3345'	Whirlpool
11029	Wm. Farrar #1 (95)	Templeton Energy (Paragon)	9/16/74	11/1/74	3243'	Whirlpool
11031	W. Skinner #1 (246)	Templeton Energy (Paragon)	11/29/74	3/17/75	2379'	Medina
11033	J. Abram #1 (85)	Templeton Energy (Paragon)	9/5/74	3/11/75	3220'	Medina
11050	A. Wahl, Inc. #1 (1185)	Templeton Energy (Flint O&G)	8/30/74	11/7/74	2277'	Whirlpool
11051	A. Wahl, Inc. #2 (1186)	Templeton Energy (Flint O&G)	11/3/74	1/7/75	2332'	Grimsby
11097	K. Parment #1 (101)	Paragon Res.	10/3/74	4/26/75	3285'	Whirlpool
11098	Wadsworth #1 (100)	Templeton Energy (Paragon)	9/24/74	4/26/75	3282'	Whirlpool

API	0	1	2	3	4	5	6	7	8	9
11006					2.3	12.9	7.2	2.9	5.8	4.4
11021					3.8	28.1	12.6	10.5	13.2	11.6
11029					3.3	14.3	7.6	5.9	4.7	5.9
11031						5.8	3.0	2.2	2.3	3.1
11033						11.9	9.9	6.5	5.3	8.7
11050					1.8	14.7H	7.6H	3.5H	8.1H	6.7H
11051					-0-	14.7H	7.6H	3.5H	8.1H	6.7H
11097						7.0	14.2	15.9	9.7	11.1
11098						2.1	12.8	5.5	3.9	6.2

NOTE:

H - Figure represents combined production for 2 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11142	Green Hoe Co. Fee #2	Green Hoe	10/25/74	11/18/74	2420'	Medina
11152	McGuinn-Shepardson #1 (94)	Templeton Energy (Paragon)	11/19/74	9/9/75	2840'	Whirlpool
11170	R. Bradley #1 (247)	Templeton Energy (Paragon)	12/6/74	5/5/75	2485'	Whirlpool
11193	R. Bradley #1 (251)	Templeton Energy (Paragon)	12/15/74	2/14/75	2472'	Whirlpool
11206	M. David #1 (249)	Templeton Energy (Paragon)	1/17/75	3/12/75	2405'	Medina
11207	F. Meyers #1 (252)	Templeton Energy (Paragon)	1/8/75	4/24/75	2533'	Whirlpool
11208	Farnham #1 (254)	Templeton Energy (Paragon)	1/25/75	1/31/75	2598'	Whirlpool
11263	A. Easton #1 (253)	Templeton Energy (Paragon)	2/12/75	5/8/75	2461'	Whirlpool
11273	McQuinn #1 (256)	Templeton Energy (Paragon)	4/21/75	9/3/75	2939'	Whirlpool

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9	198 0	198 1	198 2	198 3	198 4	198 5	198 6	198 7	198 8	198 9
11142						25.0 J	13.4 J	6.2 J		6.5 J	5.3 J	5.2 J	3.5 J							
11152						0.1	15.6	7.6	6.8	8.8	6.5	5.0	4.3							
11170						23.5	17.4	9.9	7.5	9.5	6.6	6.1	5.1							
11193						17.9	14.0	8.3	4.1	12.9	7.7	6.1	6.3							
11206						19.1	16.0	10.4	4.2	10.4	7.1	8.9	6.0							
11207						15.8	17.6	21.4	7.9	16.1	7.9		4.0							
11208						42.9	73.4	30.6	31.8	31.9	16.2		9.5							
11263						12.9	27.1	12.2	3.7	14.5	8.8		5.3							
11273						0.6	5.6	1.7	3.2	4.7	5.2		3.1							

NOTE:

J - Figure represents combined production for 2 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11274	Dean #1 (257)	Templeton Energy (Paragon)	4/28/75	11/10/75	2659'	Whirlpool
11275	McQuinn #1 (255)	Templeton Energy (Paragon)	2/3/75	4/14/75	2652'	Whirlpool
11313	Fee #1	Hybrid Chestnut	8/18/75	11/25/75	2280'	Queenston
11315	L. Dean #1 (261)	Templeton Energy (Paragon)	3/2/75	6/26/75	3050'	Medina
11337	L. Fox #1 (264)	Templeton Energy (Paragon)	3/13/75	10/11/76	3282'	Medina
11338	L. Fox #1 (266)	Templeton Energy (Paragon)	3/22/75	7/10/75	3261'	Medina
11349	Dean #1 (260)	Templeton Energy (Paragon)	4/12/75	5/28/75	2986'	Whirlpool
11350	Dean #1 (262)	Templeton Energy (Paragon)	5/8/75	6/29/75	3078'	Medina
11351	Dean #1 (267)	Templeton Energy (Paragon)	5/17/75	7/28/75	3085'	Medina
11353	McEwan #1 (263)	Templeton Energy (Paragon)	5/2/75	11/8/75	3205'	Medina

Well	0	1	2	3	4	5	6	7	8	9
197						0.3	16.8	13.2	11.8	11.9
198	11.1		5.6							
197						2.0	30.7	12.8	8.9	16.9
198	22.0		12.2							
197						-0-	10.0	8.0	8.8	4.0
198	4.1	3.4	3.1							
197						6.3	18.0	9.3	15.0	14.1
198	10.9	4.7	7.0							
197								18.1	10.4	11.3
198	8.4	5.2	4.0							
197						3.7	34.5	24.2	20.5	18.4
198	13.6	9.5	6.5	(130)						
197						0.2	21.1	7.6	9.5	11.4
198	8.5		4.7							
197						0.4	11.8	14.7	12.8	20.1
198	13.6	10.0	6.6							
197							17.5	19.3	16.1	17.3
198	11.8	7.8	4.6	(94)						
197						0.6	10.3	7.1	3.6	6.2
198	4.6	3.4	1.6	(38)						

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11354	Paddock #1 (271)	Templeton Energy (Paragon)	4/3/75	6/29/75	3223'	Whirlpool
11411	Woodbury #1	Basic Energy	6/26/75	7/5/75	2400'	Queenston
11430	Felton #1 (258)	Templeton Energy (Paragon)	7/11/75	8/4/75	2680'	Whirlpool
11455	Shoemaker #1 (265)	Templeton Energy (Paragon)	6/5/75	7/10/75	3245'	Whirlpool
11456	Barber #1 (259)	Templeton Energy (Paragon)	8/26/75	9/10/76	2875'	Medina
11457	Slominski #1 (270)	Templeton Energy (Paragon)	7/31/75	8/13/75	3160'	Medina
11513	P. Paddock #1 (269)	Templeton Energy (Paragon)	7/22/75	8/15/75	3078'	Whirlpool
11524	Barber #1 (268)	Templeton Energy (Paragon)	9/3/75	8/10/76	3040'	Medina
11525	Schwert #1 (211)	Templeton Energy (Paragon)	9/12/75	10/22/75	3215'	Whirlpool
11532	Johnston #1 (304)	Templeton Energy (Paragon)	9/8/75	9/26/75	3305'	Whirlpool

API	0	1	2	3	4	5	6	7	8	9
11354						5.7	37.4	37.4	25.0	27.7
11411										
11430						0.1	36.6	18.5	27.5	37.1
11455						4.9	24.2	10.0	11.0	13.3
11456							1.3	13.4	14.0	17.7
11457						0.2	23.3	17.2	6.9	17.5
11513						0.5	23.3	13.1	10.4	12.0
11524							-0-	7.0	9.7	15.0
11525						0.2	14.6	13.8	17.9	12.4
11532							6.1	3.0	2.8	3.2

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11581	Hamm Lease #1	Troy Pipe & Sup.	9/12/75	11/30/75	2696'	Medina
11596	Longhouse (240)	Templeton Energy (Paragon)	9/3/75	4/29/76	3230'	Queenston
11614	Niedbalski #1 (301)	Templeton Energy (Paragon)	10/18/75	11/4/75	2821'	Whirlpool
11615	Winchell (303)	Templeton Energy	11/29/75	12/15/75	2835'	Queenston
11620	Kraft #1	Basic Energy	12/29/75	2/25/76	2307'	Medina
11625	M. Smith #1 (1245)	Templeton Energy (Flint O&G)	10/2/75	5/10/76	2552'	Whirlpool
11640	Burnside #1	Theodore Morse	10/9/75	10/29/75	2364'	Medina
11651	Hamm Lease #2	Troy Pipe & Sup.	4/1/77	5/1/77	2749'	Medina
11652	Hamm Lease #3	Troy Pipe & Sup.	2/23/76	6/12/76	2904'	Medina
11711	Village #1 (299)	Templeton Energy (Paragon)	10/26/75	3/10/76	2965'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
11581							3.9	35.4	25.3	14.6	11.4	8.9	
11596												8.9	5.3
11614							33.8	13.4	26.2	38.8	21.4	13.2	8.8
11615							27.0	21.1	16.3	12.3	9.4	6.2	4.8
11620							6.8	7.5	7.1	5.7	4.4	4.2	3.7
11625						-0-	0.9	7.1	7.8	10.4	8.0	5.3	
11640						-0-	37.9	19.6	12.4	10.8	7.1	8.5	5.1
11651								4.1	70.8	86.5	44.3	39.1	
11652							0.2	10.0	8.1	6.8	3.5	1.9	
11711							9.5	15.0	9.7	10.2	8.9	7.4	6.7

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11712	Shepard #1 (297)	Templeton Energy (Paragon)	11/17/75	12/8/75	3119'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197							3.5	5.3	3.8	3.2
198	3.3	4.0	2.9							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11725	Hayward #1 (355)	Templeton Energy (Paragon)	11/8/75	11/28/75	2732'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						0.1	21.8	14.1	10.5	18.1
198	12.1	9.4	7.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11792	Swank	We Got Da Gas	12/16/75	1/9/76	2655'	Grimsby

	0	1	2	3	4	5	6	7	8	9
197							8.5	4.3	6.3	5.0
198	4.3	3.5	3.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11811	A. Davidson #1 (1286)	Templeton Energy (Flint O&G)	8/26/76	11/3/76	2104'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197							0.2	15.1	23.1	26.6
198	18.0	17.5	15.9							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11936	L. Fadale #1	Troy Pipe & Sup	4/20/76	5/5/76	2248'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197								13.5	8.7	8.0
198	5.1	5.6								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11948	Robbins #1	Basic Energy	3/23/76	7/26/76	2480'	Medina

	0	1	2	3	4	5	6	7	8	9
197							0.6	5.8	0.7	2.6
198	2.4	1.9	1.9							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12063	Billerio #1	Basic Energy	8/10/76	2/4/77	2405'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197								13.7	30.6	49.1
198	23.8	19.1	10.8							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12064	Billerio #2	Basic Energy	12/12/76	2/4/77	2498'	Medina

	0	1	2	3	4	5	6	7	8	9
197								0.8	3.3	7.8
198	8.7	9.5	8.8							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12130	C. Beebe #1 (1232)	Templeton Energy (Flint O&G)	6/25/76	9/27/76	2602'	Grimsby

	0	1	2	3	4	5	6	7	8	9
197							-0-	5.4	20.1	10.8
198	8.7	7.9	6.2							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12131	Farner Unit #1 (1248)	Templeton Energy (Flint O&G)	6/28/76	9/24/76	2614'	Grimsby

	0	1	2	3	4	5	6	7	8	9
197							-0-	2.7	7.8	4.7
198	4.4	3.8	3.3							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12132	P. Dunn #1 (1249)	Templeton Energy (Flint O&G)	2/28/76	9/23/76	2520'	Grimsby
12133	Szymczak Unit #1 (1252)	Templeton Energy (Flint O&G)	11/17/76	2/25/77	2523'	Grimsby
12337	Nobbs #1	Envirogas, Inc.	2/14/77	4/28/77	2396'	Whirlpool
12338	Nobbs #2	Envirogas, Inc.	1/19/77	2/14/77	2451'	Whirlpool
12360	Riscili #1	Envirogas, Inc.	1/5/77	1/18/77	2435'	Whirlpool
12369	Riscili #2	Envirogas, Inc.	2/14/77	2/28/77	2404'	Whirlpool
12411	K. Smith Unit #1 (1410)	Templeton Energy (Flint O&G)	11/25/76	2/24/77	2457'	Whirlpool
12643	Aldewein #1	Envirogas, Inc.	3/3/77	3/22/77	2449'	Whirlpool
12644	DeMambro #1	Envirogas, Inc.	3/28/77	4/13/77	3088'	Whirlpool

API	1970																							
	0		1		2		3		4		5		6		7		8		9		10		11	12
12132								(Flint O&G)						-0-		3.6		14.9		8.6				
12133								(Flint O&G)						-0-		2.2		11.5		8.0				
12337																11.5K		44.8K		56.5K				
12338																11.5K		44.8K		56.5K				
12360																35.3L		108.4L		157.0L				
12369																35.3L		108.4L		157.0L				
12411								(Flint O&G)						-0-		3.5		9.6		7.0				
12643																5.1		10.4		14.8				
12644																1.3		10.9		7.9				

API	1980																							
	0		1		2		3		4		5		6		7		8		9		10		11	12
12132	7.0		5.6		5.0																			
12133	6.9		7.7		4.8																			
12337	50.2K		33.0K		15.6																			
12338	50.2K		33.0K		5.0																			
12360	177.5L		135.9L		14.9																			
12369	177.5L		135.9L		55.4																			
12411	5.2		4.6		3.5																			
12643	7.9		6.1		4.3																			
12644	4.9		4.6		3.5																			

NOTE:

K - Figure represents combined production for 2 wells.
L - Figure represents combined production for 3 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12645	Ensign #1	Envirogas, Inc	2/26/77	3/10/77	2398'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197								1.9	6.6	3.7
198	2.2	1.3	1.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12646	Kelly #1	Envirogas, Inc	2/22/77	4/16/77	2330'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197								3.1	15.1	18.4
198	16.8	11.3	7.7							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12682	Riscili #3	Envirogas, Inc	3/30/77	4/13/77	2425'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197								35.3L	108.4L	157.0L
198	177.5L	135.9L	11.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13048	Fee #1	Niagara Therapy	12/9/77	12/23/77	2446'	Medina

	0	1	2	3	4	5	6	7	8	9
197										5.3
198	5.6	5.7								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13899	Fee #2	Tony's, Inc.	Abandoned	4/17/80		

	0	1	2	3	4	5	6	7	8	9
197										0.2
198	1.5									

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16045	Van Buren Pt. #1	Desert Gas Expl.				

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	Frazita	Basic Energy				

	0	1	2	3	4	5	6	7	8	9
197										
198		3.4	2.7							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	Fee #1	Tony's				

	0	1	2	3	4	5	6	7	8	9
197										
198		1.5	1.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	Nickerson	Clearwater Systems				

	0	1	2	3	4	5	6	7	8	9
197										
198	3.0	2.1	2.4							

NOTE:

L - Figure represents combined production for 3 wells.

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RIPLEY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
09618	D. Yokum (3)	Templeton Energy (Paragon)	5/20/73	5/30/73	3420'	Whirlpool
09871	A. Knight #1 (10)	Templeton Energy (Paragon)	6/7/73	6/25/74	3465'	Whirlpool
09960	L. Johnson #1 (35)	Templeton Energy (Paragon)	5/4/73	3/30/74	3503'	Medina
09963	Chylinski #1 (41)	Templeton Energy (Paragon)	6/29/73	5/8/74	3700'	Medina
10028	G. Mooney #1 (30)	Templeton Energy (Paragon)	7/13/73	6/14/74	3269'	Whirlpool
10029	A. Knight #1 (33)	Templeton Energy (Paragon)	7/24/73	4/23/74	3425'	Whirlpool
10031	H. Rater #42 (42)	Templeton Energy (Paragon)	7/9/73	5/24/74	3701'	Medina
10065	Kofeod #1 (123)	Templeton Energy (Paragon)	9/7/73	9/13/73	3475'	Whirlpool
10086	F. Zohns #1 (36)	Templeton Energy (Paragon)	8/2/73	4/3/74	3575'	Whirlpool
10087	F. Zohns #2 (37)	Templeton Energy (Paragon)	8/29/73	4/10/74	3600'	Whirlpool

API	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
09618						4.9	10.8	9.2	5.5	4.5
09871						3.0	2.6	2.6	3.7	5.8
09960						3.7	2.4	1.9	1.6	2.4
09963						4.7	10.5	14.3	8.8	7.8
10028						7.1	4.2	3.3	3.3	3.3
10029						3.1	1.5	2.5	0.2	3.7
10031						3.5	9.0	12.9	9.1	7.5
10065						47.3	50.8	57.3	29.3	16.5
10086						2.2	4.3	3.8	5.8	4.4
10087						6.8	3.8	4.8	5.4	5.2

API	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989
09618	3.8	4.2	3.3							
09871	4.2	4.0	2.0							
09960	2.1	2.0	1.0							
09963	4.7	5.6	5.4							
10028	3.2	4.3	2.4							
10029	2.1	3.4	2.3	16mm						
10031	4.9	6.1	5.1							
10065	15.0	24.7	12.3							
10086	3.6		2.6							
10087	3.3	3.8	2.2							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10088	Knight #1 (38)	Templeton Energy (Paragon)	8/21/73	3/21/74	3500'	Whirlpool
10110	H. Rater #1 (43)	Templeton Energy (Paragon)	9/11/73	7/16/74	3700'	Whirlpool
✓ 10175	D. Crosby #1 (119)	Templeton Energy (Paragon)	10/19/73	6/28/74	3380'	Whirlpool
✓ 10176	Northrup #1 (129)	Templeton Energy (Paragon)	9/14/73	9/5/74	3410'	Queenston
✓ 10177	D. Babcock #1 (130)	Templeton Energy (Paragon)	10/2/73	4/10/74	3608'	Whirlpool
✓ 10178	R. Northrup #1 (133)	Templeton Energy (Paragon)	9/14/73	6/25/75	3560'	Whirlpool
10252	A. Meeder #1 (93)	Templeton Energy (Paragon)	10/12/73	5/17/74	3652'	Whirlpool
10258	L. Hunt #1 (40)	Templeton Energy (Paragon)	10/27/73	6/26/74	3258'	Whirlpool
✓ 10292	Babcock #1 (31)	Templeton Energy (Paragon)	12/3/73	3/21/74	3400'	Medina
10293	C. Waite #1 (34)	Templeton Energy (Paragon)	2/20/74	6/7/74	3335'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4
10088						9.4	7.4	5.9	10.5	7.0					
											5.4	6.8	3.6		
10110							-0-	-0-	1.7	5.2					
											2.6	4.1	2.0		
10175						3.8	1.7	3.0	3.0	1.9					
											1.6	1.4	1.4		
10176						8.5	7.2	6.8	6.8	5.9					
											3.9	4.1	2.4		4 mm
10177						8.8	5.8	6.8	7.8	5.5					
											4.3	4.9	2.1		
10178						10.2	12.6	11.5	11.5	8.8					
											4.5	5.7	3.5		
10252						1.9	2.9	5.2	5.0	4.8					
											2.8	3.9	1.7		
10258						2.1	1.0	4.7	1.9	1.6					
											0.9	0.6	0.6		
10292						4.6	6.6	5.8	7.4	5.3					
											4.1	6.4	3.5		
10293						9.8	5.6	3.7	5.6	4.8					
											3.3	4.5	1.8		

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10316	Wakeley #1 (49)	Templeton Energy (Paragon)	11/9/73	3/26/74	3550'	Medina
197			7.3	19.3	14.1	18.6 / 16.4
198	13.7 / 13.0 / 6.8					
10332	Smith (51)	Templeton Energy (Paragon)	11/24/73	5/21/74	3700'	
197						
198	2.6 / 3.2 / 1.9					
10345	G. Carris #1 (32)	Templeton Energy (Paragon)	11/21/73	5/9/75	3235'	Whirlpool
197			2.1	2.5	1.6	1.4 / 1.2
198	0.9 / 2.1 / 1.0					
10370	Smith (52)	Templeton Energy (Paragon)	8/2/74		3569'	
197						1.0 / 5.6
198	1.2 / 1.7 / 0.9					
10406	S. Picardini #1 (39)	Templeton Energy (Paragon)	1/9/74	3/12/74	3150'	Whirlpool
197			7.1	3.3	5.1	4.7 / 3.3
198	3.3 / 2.8 / 2.1					
10407	F. Davis #1 (66)	Templeton Energy (Paragon)	1/24/74	2/2/75	3380'	Medina
197			3.1	1.3	1.6	0.8 / 1.3
198	0.7 / 0.8 / 0.6					
10458	Elmers #1 (207)	Templeton Energy (Paragon)	11/26/74	10/28/75	3205'	Whirlpool
197				2.0	1.2	1.6 / 0.7
198	0.6 / 0.6 / 0.3					
10485	Leamer #1 (199)	Templeton Energy (Paragon)	2/20/74	5/5/74	3661'	Whirlpool
197			4.4	5.3	4.4	9.9 / 6.3
198	3.7 / 4.9 / 2.2					
10486	Mitchell #1 (200)	Templeton Energy (Paragon)	5/21/74	8/14/75	3730'	Medina
197			1.5	1.1	1.3	1.7 / 2.3
198	1.2 / 1.7 / 0.9					
10532	Norman #1 (198)	Templeton Energy (Paragon)	3/4/74	2/27/75	3639'	Whirlpool
197			7.0	6.3	5.9	8.2 / 7.3
198	4.7 / 6.4 / 4.3					

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
✓ 10549	Plair #1 (196)	Templeton Energy (Paragon)	7/17/74	9/10/75	3664'	Whirlpool
10550	D. Norman #1 (197)	Templeton Energy (Paragon)	3/16/74	4/29/74	3656'	Whirlpool
10597	S. Leamer #1 (210)	Templeton Energy (Paragon)	3/29/74	5/4/74	3775'	Medina
10655	Machado #1 (213)	Templeton Energy (Paragon)	4/12/74	9/11/75	3947'	Whirlpool
10657	Kapta #1	Templeton Energy (Paragon)	10/21/74	10/1/75	3610'	Whirlpool
10705	Meeder #1 (183)	Templeton Energy (Paragon)	4/22/74	10/8/75	3651'	Whirlpool
10706	Mikula #1 (189)	Templeton Energy (Paragon)	5/11/74	10/7/75	3680'	Whirlpool
10707	Meeder #1 (190)	Templeton Energy (Paragon)	5/1/74	10/7/75	3650'	Whirlpool
10885	Washburn #1 (209)	Templeton Energy (Paragon)	5/30/74	9/17/75	3652'	Whirlpool
10886	D. Camp #1 (212)	Templeton Energy (Paragon)	6/7/74	6/16/74	3690'	

API	1974					1975				
	0	1	2	3	4	5	6	7	8	9
10549						2.2	4.2	3.2	6.3	4.9
10550						5.4	9.2	18.0	21.3	15.4
10597						2.1	1.4	1.1	1.8	2.0
10655						1.2	1.9	1.0	1.2	1.1
10657						0.4	3.9	3.0	2.7	3.2
10705						6.3	11.9	18.3	23.1	17.4
10706						2.9	18.4	33.3	76.8	70.0
10707						6.0	36.3	39.3	27.5	23.8
10885						2.1	4.6	5.5	9.2	5.9
10886						1.5	5.2	5.5	6.7	5.1

API	1976					1977				
	0	1	2	3	4	5	6	7	8	9
10549	2.9	4.2	2.0							
10550	10.6	12.0	6.9							
10597	1.0	1.5	0.9							
10655	0.7	0.6	0.2							
10657	1.8									
10705	14.6	12.1	9.0							
10706	40.6	40.3	20.0							
10707	17.7	14.5	8.3							
10885	4.1	4.7	2.4							
10886	4.6	7.1	4.2							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10887	Bentley #1 (215)	Templeton Energy (Paragon)	6/23/74	9/19/75	3636'	Whirlpool
197				0.9	1.3	1.0	0.3
198	0.3	0.3	0.2				
10899	McKillip #206	Templeton Energy (Paragon)	6/16/64	9/22/75	3650'	Whirlpool
197			1.8	3.4	3.0	5.4	4.2
198	3.0	3.8	1.9				
10943	Ferling #1 (204)	Templeton Energy (Paragon)	7/1/74	9/19/75	3554'	Whirlpool
197			0.4	0.6	1.3	0.5	0.5
198	0.3	0.3	0.1				
10949	Davis #1 (203)	Templeton Energy (Paragon)	7/10/74	9/18/75	3414'	Medina
197			2.1	7.0	6.3	6.9	4.7
198	2.8	4.6	2.2				
10955	Smith #1 (205)	Templeton Energy (Paragon)	12/6/74	9/22/75	3508'	Whirlpool
197			0.9	1.0	1.5	1.0	1.1
198	1.2	1.5	1.3				
10973	E. Sinden #1 (50)	Templeton Energy (Paragon)	7/26/74	6/30/75	3690'	Medina
197			1.0	1.3	1.8	1.0	2.0
198	1.3	1.6					
10998	D. Boria #1 (181)	Templeton Energy (Paragon)	8/10/74	9/30/75	3661'	Medina
197				1.7	2.2	1.6	1.9
198	0.9	1.6	1.0				
10999	Chylinski #1 (182)	Templeton Energy (Paragon)	9/4/74	10/13/75	3634'	Whirlpool
197				2.0	2.6	0.8	1.5
198	0.3	0.8	-0-				
11000	Chylinski (179)	Templeton Energy (Paragon)	9/12/74	10/12/75	3740'	Whirlpool
197				2.8	4.6	4.0	5.8
198	2.2	3.8	2.3				
11030	W. Roache #1 (180)	Templeton Energy (Paragon)	8/18/74	9/30/75	3660'	Whirlpool
197			0.3	4.8	5.0	1.8	5.2
198	4.0	4.9	2.5				

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11040	J. Meeder #1 (187)	Templeton Energy (Paragon)	9/22/74	8/9/76	3550'	Medina
11041	Meeder #1 (188)	Templeton Energy (Paragon)	10/9/74	8/9/76	3520'	Whirlpool
11043	Meeder #1 (178)	Templeton Energy (Paragon)	8/27/74	10/20/76	3680'	Medina
11096	G. Bisbee #1 (193)	Templeton Energy (Paragon)	10/19/74	7/1/76	3634'	Whirlpool
11117	A. Meeder #1 (177)	Paragon Res.	10/1/74	10/20/75	3550'	Medina
11133	Smith #1 (192)	Templeton Energy (Paragon)	11/5/74	10/18/75	3543'	Medina
11136	Bisbee #1 (194)	Templeton Energy (Paragon)	10/29/74	10/10/75	3540'	Whirlpool
11137	Seeley #1 (195)	Templeton Energy (Paragon)	11/13/74	10/10/75	3541'	Whirlpool
11192	D. Norman #1 (184)	Templeton Energy (Paragon)	1/1/75	6/16/75	3685'	Whirlpool
11197	A. Enders #1 (165)	Templeton Energy (Paragon)	12/16/74	11/3/75	3600'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
11040							7.3	21.3	18.4	21.1										
											14.3	13.5	7.1							
11041							2.3	10.3	10.2	10.5										
											6.2	7.8	4.4							
11043							0.4	1.0	0.1	1.2										
											0.5	0.8	0.5							
11096							-0-	1.6	1.0	4.0										
											1.4	2.1	1.1							
11117							8.4	8.6	5.7	9.0										
											4.4	4.7	2.3							
11133							7.1	10.5	4.1	12.8										
											9.8	8.1	5.8							
11136							3.9	2.4	1.1	3.8										
											1.7	2.0	1.3							
11137							4.5	6.1	1.4	8.9										
											4.1	5.3	3.3							
11192						2.5	12.2	17.2	11.1	9.0										
											6.9	6.7	2.9							
11197							5.1	5.6	7.5	8.0										
											2.5	3.7	1.7							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11257	D. Kundrath #1 (241)	Templeton Energy (Paragon)	1/11/75	6/25/75	3240'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
			3.1	5.4	3.7	4.7 4.7
198	0 1 2 3 4 5 6 7 8 9					
	3.6 4.1 3.0					
11258	B. Hayner #1 (242)	Templeton Energy (Paragon)	1/21/75	7/18/75	3257'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
			3.0	9.4	24.3	15.5 14.1
198	0 1 2 3 4 5 6 7 8 9					
	11.0 8.7 7.7					
11269	Lanphere #1 (370)	Templeton Energy (Paragon)	3/18/75	6/23/75	2853'	Medina
197	0 1 2 3 4 5 6 7 8 9					
			7.3	6.7	7.9	4.7 3.0
198	0 1 2 3 4 5 6 7 8 9					
	2.9 2.7 2.0					
11295	L. Yukon #1 (367)	Templeton Energy (Paragon)	3/11/75	6/11/75	2878'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
			10.1	13.3	9.6	10.1 8.3
198	0 1 2 3 4 5 6 7 8 9					
	6.9 5.0 3.9					
11298	Best #1 (369)	Templeton Energy (Paragon)	5/13/75	7/31/75	2704'	Queenston
197	0 1 2 3 4 5 6 7 8 9					
			6.5	7.1	3.8	1.5 4.9
198	0 1 2 3 4 5 6 7 8 9					
	4.9 3.9 1.6					
11357		Templeton Energy				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	7.0 2.9					
11362	Lowes #1 (245)	Templeton Energy (Paragon)	7/6/75	7/28/75	3450'	Medina
197	0 1 2 3 4 5 6 7 8 9					
			1.0	1.0	0.8	0.7 0.7
198	0 1 2 3 4 5 6 7 8 9					
	0.4 0.7 0.3					
11363	Bentley #1 (244)	Paragon Res.	6/27/75	7/24/75	3400'	Medina
197	0 1 2 3 4 5 6 7 8 9					
			1.2	4.2	1.6	2.8 2.1
198	0 1 2 3 4 5 6 7 8 9					
	2.6 2.3 1.6					
11364	Forbes #1 (371)	Templeton Energy (Paragon)	5/5/75	6/23/75	2606'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
			2.9	4.6	3.3	4.7 3.8
198	0 1 2 3 4 5 6 7 8 9					
	3.2 3.3 2.5					
11369	Ripley State Line Truck Stop Inc. (Same)					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0- 0.2					

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11387	Emling #1 (373)	Templeton Energy (Paragon)	4/8/75	5/22/75	6189'	Whirlpool
11407	Thompson #1 (243)	Templeton Energy (Paragon)	5/28/75	7/14/75	3527'	Whirlpool
11490	Mooney Unit #368	Templeton Energy (Paragon)	7/29/75	8/3/75	2925'	
11500	E. Forbes #1 (372)	Templeton Energy (Paragon)	7/22/75	8/4/75	2800'	Whirlpool
12951	Taylor #1	Envirogas, Inc.	9/15/77	10/13/77	2780'	Whirlpool
12952	McCutcheon #1	Envirogas, Inc.	12/18/77	1/18/78	2575'	Whirlpool
12953	McCutcheon #2	Envirogas, Inc.	11/16/77	12/21/77	2630'	Whirlpool
13021	Cochrane Farms #1	Envirogas, Inc.	11/7/77	12/1/77	2565'	Whirlpool
13022	Little #1	Envirogas, Inc.	1/13/78	2/1/78	2696'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4
11387						0.8	6.6	5.3	7.5	7.6		5.0	7.0		
11407						2.3	5.8	6.9	6.8	5.9		5.5	6.0	3.7	
11490	SOLD TO LANDOWNER												0.1	0.1	
11500						20.9	35.6	28.3	16.0	13.9		11.5	10.2	7.3	
12951								-0-	-0-	16.0		25.8	36.0	20.0	
12952								-0-	-0-	22.0$_A$		18.7	18.5	7.9	
12953								-0-	-0-	22.0$_A$		16.8	18.1	6.9	
13021								-0-	-0-	7.5		14.6$_B$	52.2$_B$	5.8	
13022								-0-	-0-	6.9		9.8	9.8	5.0	

NOTE:

A - Figure represents combined production for 2 wells.
B - Figure represents combined production for 5 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13086	Ellis #1	Envirogas, Inc.	1/11/78	1/25/78	2525'	Whirlpool
13087	Ossman #1	Envirogas, Inc.	4/24/78	5/18/78	2475'	Whirlpool
13088	Ellis #2	Envirogas, Inc.	1/22/78	2/8/78	2480'	Whirlpool
13118	Cochrane Farms #2	Envirogas, Inc.	2/5/78	2/22/78	2530'	Whirlpool
13119	Cochrane Farms #3	Envirogas, Inc.	2/20/78	3/4/78	2630'	Whirlpool
13120	Cochrane Farms #4	Envirogas, Inc.	2/28/78	4/25/78	2704'	Whirlpool
13121	Cochrane Farms #5	Envirogas, Inc.	4/14/78	4/26/78	2750'	Whirlpool
13200	Seblink #2	Envirogas, Inc.	5/31/79	6/19/79	2700'	Whirlpool
13201	Seblink #3	Envirogas, Inc.	6/16/79	7/6/79	2775'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9
13086								-0-	-0-	12.6_C
13087								-0-	-0-	5.6
13088								-0-	-0-	12.6_C
13118								-0-	-0-	5.0
13119								-0-	-0-	6.7
13120								-0-	-0-	-0-
13121								-0-	-0-	-0-
13200										
13201										

API	198 0	1	2	3	4	5	6	7	8	9
13086	28.3_C	32.2_C	6.7							
13087	8.2	12.2	6.2							
13088	28.3_C	32.2_C	5.3							
13118	14.6_B	52.2_B	3.2							
13119	14.6_B	52.2_B	3.2							
13120	14.6_B	52.2_B	5.9							
13121	14.6_B	52.2_B	2.2							
13200	12.1_D	9.3_D	2.8							
13201		9.3_D	2.4							

NOTE:

C & D - Figures represent combined production for 2 wells.
B - Figure represents combined production for 5 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** RIPLEY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13202	T. Smith #1	Envirogas, Inc.	2/27/80	6/20/80	2817'	Whirlpool
13216	Bostwick #1	Envirogas, Inc.	6/21/78	7/5/78	2515'	Whirlpool
13217	Caldwell #1	Envirogas, Inc.	5/5/78	5/24/78	2525'	Whirlpool
13218	Caldwell #2	Envirogas, Inc.	5/15/78	5/31/78	2475'	Whirlpool
13219	Jones #1	Envirogas, Inc.	5/26/78	6/7/78	2525'	Whirlpool
13220	Jones #2	Envirogas, Inc.	10/17/78	11/1/78	2476'	Whirlpool
13221	Wakeley #1	Envirogas, Inc.	6/4/78	6/28/78	2540'	Whirlpool
13222	Wakeley #2	Envirogas, Inc.	6/15/78	6/28/78	2490'	Whirlpool
13544	W. McDonald #1	Envirogas, Inc.	7/5/78	7/25/78	2540'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9
13202										
	2.9	7.9	2.4							
13216										
								-0-	-0-	4.4
	7.7	10.4	4.7							
13217										
								-0-	-0-	27.6$_E$
	34.4$_E$	33.1$_E$	21.3							
13218										
								-0-	-0-	27.6$_E$
	34.4$_E$	33.1$_E$	1.7							
13219										
								-0-	-0-	25.1$_F$
	23.9$_F$	30.3$_F$	9.6							
13220										
								-0-	-0-	25.1$_F$
	23.9$_F$	30.3$_F$	3.1							
13221										
								-0-	-0-	20.6$_G$
	9.5$_G$	16.1$_G$	5.1							
13222										
								-0-	-0-	20.6$_G$
	9.5$_G$	16.1$_G$	2.8							
13544										
								-0-	-0-	4.1
	16.1	12.0	4.4							

NOTE:

E, F, & G - Figures represent combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** RIPLEY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13546	F. Alday #1	Envirogas, Inc.	6/2/79	6/19/79	2581'	Whirlpool
13547	J. Orton #1	Envirogas, Inc.	6/4/79	6/22/79	2640'	Whirlpool
13548	J. Orton #2	Envirogas, Inc.	7/14/78	8/1/78	2525'	Whirlpool
13982	Proctor #1	Envirogas, Inc.	5/23/79	6/6/79	2550'	Whirlpool
13983	Town of Ripley #1	Envirogas, Inc.	5/16/79	5/30/79	2531'	Whirlpool
14249	R. Palermo #1	Envirogas, Inc.	6/21/79	7/10/79	2450'	Whirlpool
14250	J. Kelso #1	Envirogas, Inc.	6/7/79	6/20/79	2500'	Whirlpool
14251	J. Kelso #2	Envirogas, Inc.	6/15/79	7/5/79	2495'	Whirlpool
14290	D. Darling #1	Envirogas, Inc.	7/14/79	7/25/79	2510'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9
13546										
13547								-0-	-0-	1.4
13548								-0-	-0-	4.7
13982										
13983										
14249										
14250										
14251										
14290										

API	198 0	1	2	3	4	5	6	7	8	9
13546	11.8	9.5	3.8							
13547	5.3_H	7.2_H	1.0							
13548	5.3_H	7.2_H	2.3							
13982	24.0	21.8	11.9							
13983	35.8	34.7	9.6							
14249	5.3	3.2	1.4							
14250	19.6_I	13.6_I	3.8							
14251	19.6_I	13.6_I	2.1							
14290	6.9_J	32.1_J	4.3							

NOTE:

H, I, & J - Figures represent combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** RIPLEY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14291	D. Darling #2	Envirogas, Inc.	6/16/80	6/27/80	2475'	Whirlpool
14311	Loll #1	Envirogas, Inc.				
14313	J. Glaser #1	Envirogas, Inc.	9/3/79	9/19/79	2400'	Whirlpool
14314	J. Moore #1	Envirogas, Inc.	11/11/80	11/26/80	2432'	Whirlpool
14315	W. Pennell #1	Envirogas, Inc.	7/21/79	8/1/79	2420'	Whirlpool
14316	W. Pennell #2	Envirogas, Inc.	7/26/79	8/7/79	2400'	Whirlpool
14317	D. Pierson #1	Envirogas, Inc.	8/11/80	8/13/80	2492'	Whirlpool
14318	R. Strong #1	Envirogas, Inc.	7/25/80	8/6/80	2445'	Whirlpool
14319	White #1	Envirogas, Inc.	9/21/79	10/3/79	2450'	Whirlpool

API	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
14291										
	6.9J	32.1J	6.2							
14311										
		32.5	7.8							
14313										
	4.3	3.7	1.3							
14314										
	-0-	3.9	1.8							
14315										
	14.4K	34.9K	7.4							
14316										
	14.4K	34.9K	4.5							
14317										
	-0-	4.9	2.6							
14318										
	-0-	6.7	2.8							
14319										
		2.8	0.7							

NOTE:

J & K - Figures represent combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** RIPLEY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14352	G. Laporte #2	Envirogas, Inc.	10/14/79	10/24/79	2455'	Whirlpool
14353	A. Grippe #1	Envirogas, Inc.	10/18/79	10/31/79	2375'	Whirlpool
14355	I. Cochrane #1	Envirogas, Inc.	11/11/79	11/13/79	2451'	Whirlpool
14356	I. Cochrane #2	Envirogas, Inc.	11/8/79	11/21/79	2460'	Whirlpool
14357	E. McCutchean #1	Envirogas, Inc.	9/28/79	10/10/79	2425'	Grimsby
14358	E. McCutchean #2	Envirogas, Inc.	10/4/79	11/16/79	2390'	Whirlpool
14359	E. McCutchean #3	Envirogas, Inc.	11/14/79	1/21/80	2369'	Whirlpool
14361	P. Waters #1	Envirogas, Inc.	8/16/79	8/28/79	2465'	Whirlpool
14362	D. Babo #1	Envirogas, Inc.	8/1/79	8/15/79	2750'	Whirlpool

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9	198 0	198 1	198 2
14352											3.0	21.8	5.2
14353											3.0	18.0	4.7
14355											4.7L	20.7L	1.0
14356											4.6L	20.7L	5.4
14357											20.7M	23.9M	2.0
14358											20.7M	23.9M	0.5
14359											20.7M	23.9M	3.3
14361											8.5	7.3	3.4
14362											1.0	8.3	3.3

NOTE:

L - Figure represents combined production for 2 wells.
M - Figure represents combined production for 3 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** RIPLEY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14363	J. Orton #3	Envirogas, Inc.	8/21/79	9/5/79	2672'	Whirlpool
14366	W. Burgess #1	Envirogas, Inc.	8/9/79	9/5/79	2470'	Whirlpool
14367	J. Walsh #1	Envirogas, Inc.	9/16/79	9/26/79	2400'	Whirlpool
14368	J. Hitz #1	Envirogas, Inc.	2/12/80	3/4/80	2425'	Grimsby
14369	P. Barden #1	Envirogas, Inc.	5/22/80	6/7/80	2470'	Whirlpool
14420	Knight-Kofoed #5	J.M. Resources				
14428	D. Barger #1	Envirogas, Inc.	10/29/79	11/7/79	2496'	Whirlpool
14774	Potter #1	U.S.Energy Dev.				
14815	Kelly	N.Y.Nat. Gas Co.	12/27/79	2/21/80	3590'	Medina
14895	Newbury #6	J.M. Resources	7/23/80		2750'	

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
14363												1.1	11.6	5.1
14366												3.8	11.1	3.8
14367												0.3	0.4	0.2
14368												4.3	11.6	3.7
14369												1.3	5.8	1.5
14420										2.9		12.6	11.2	6.1
14428												22.1	19.2	5.4
14774												-0-	6.8	8.0
14815												-0-		
14895													4.7	8.2

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** RIPLEY

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15269	A. Strine #1	Envirogas, Inc.	5/14/80	5/28/80	2910'	Whirlpool
15270	A. Strine #2	Envirogas, Inc.	6/30/80	7/16/80	3000'	Whirlpool
15310	Rammelt #1	Oil Mark & Co.	5/26/80	6/11/80	2418'	Whirlpool
15363	Busan #1	Oil Mark & Co.	6/25/80	2/2/81	2512'	Whirlpool
15983	Dohler #1	Chautauqua Energy				
15984	W. Harris #1	Chautauqua Energy				
16325	Crossman #1	Chautauqua Energy				
16584	Conley #1	Chautauqua Energy				
16950	County Parcel #5	Hugoton Pet.				

API	Year	0	1	2	3	4	5	6	7	8	9
15269	197										
	198	0.1N	6.5N	3.4							
15270	197										
	198	0.1N	6.5N	11.4							
15310	197										
	198	0.9	8.3	5.9							
15363	197										
	198	0.8	12.9	6.1							
15983	197										
	198			0.2							
15984	197										
	198		7.7	7.7							
16325	197										
	198		-0-	0.2							
16584	197										
	198			0.4							
16950	197										
	198			-0-							

NOTE:

N - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** RIPLEY

SHERIDAN

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
01466	#1958	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				2.9A	4.0A	3.4A	2.6A	2.7A	4.9A	3.8A
198	6.4A	4.9A	4.7							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02126	#2009	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				14.8B	16.7B	13.5B	13.8B	8.4B	15.9B	13.3B
198	12.6B	17.0B	13.2J							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02136	#1950	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				1.4	1.1	0.5	0.4	0.5	1.0	0.7
198	0.7	1.4	0.7							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02139	#1995	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				2.7	2.3	1.2	1.1	0.9	0.7	1.5
198	1.1	2.3	2.5							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02700	#1956	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				2.3	2.4	1.2	0.9	0.9	1.7	1.4
198	0.9	1.9	1.9							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02740	#1941	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				1.2	1.3	0.7	0.5	1.3	1.0	-0-
198	0.1	1.0	1.1							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02744	#1999	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				55.3O	34.4O	36.9O	47.1O	3.3	6.9	3.8
198	2.4	5.2	5.2							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02769	#1870	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				0.6	1.6	2.4	1.8	1.9	3.5	1.9
198	0.2	0.3	0.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02785	#1990	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				0.3	0.3	0.2	0.1	0.1	0.2	0.2
198	0.2	0.3	0.4							

NOTE:
A & J - Figures represent combined production for 2 wells.
B - Figure represents combined production for 3 wells.
O - Figure represents combined production for 6 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02826	#1871	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				2.9A	4.0A	3.4A	2.6A	2.7A	4.9A	3.8A
198	6.4A	4.9A	0.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02829	#1966	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				6.9	6.0	5.8	5.2	5.6	9.8	8.3
198	5.0	10.6	5.7							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02840	#1860	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				5.5	5.1	2.9	2.4.	2.3	4.2	6.1
198	6.6	13.9	7.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02854	#2005	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				14.8B	16.7B	13.5B	13.8B	8.4B	15.9B	13.3B
198	12.6B	17.0B	13.2J							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02859	#1975	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				3.8	2.9	1.9	1.1	1.2	2.7	2.0
198	1.2	2.6	1.0							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
05034	A. Paglia #4	Appalachian Basin O & G	12/5/66	7/11/68	1828'	

	0	1	2	3	4	5	6	7	8	9
1968-197	38.1	10.9	10.3	9.9	9.0	8.7	8.4	8.4	6.3	2.3
198	1.6	33.7R								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11103	Frazita #2	Basic Energy	4/23/75	9/1/75	2302'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197							9.7	5.8	4.9	4.5
198	3.6	3.4								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11178	J. Oakes #1 (1197)	Templeton Energy (Flint O&G)	11/20/74	6/5/75	2400'	Medina

	0	1	2	3	4	5	6	7	8	9
197					-0-	-0-	16.5	9.7	10.3	8.9
198	6.1	6.1	4.4							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11322	Muscarella #1	Loubette Gas Co.	3/17/75	8/15/75	1874'	

	0	1	2	3	4	5	6	7	8	9
197							11.6	4.7	3.2	
198	1.4	-0-								

NOTE:

A & J - Figures represent combined production for 2 wells.
B - Figure represents combined production for 3 wells.
R - Figure represents combined production for 5 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11471	E. & L. Woodbury #1 (1224)	Templeton Energy (Flint O&G)	11/18/75	12/28/75	2276'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
			-0-	0.7	16.1	15.3	32.7
198	0 1 2 3 4		5 6 7 8 9			
	19.4	15.9	13.1			
11472	Christy Farm #2 (1225)	Templeton Energy (Flint O&G)	10/24/75	12/7/75	2335'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
			-0-	8.0	6.1	3.7	4.1
198	0 1 2 3 4		5 6 7 8 9			
	4.2	2.4	3.3			
11473	L. Woodbury #1 (1226)	Templeton Energy (Flint O&G)	10/22/75	1/5/76	2410'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
			-0-	5.0	7.6	7.6	6.8
198	0 1 2 3 4		5 6 7 8 9			
	5.4	5.7	4.2			
11474	R. & D. Batykefer#1 (1227)	Templeton Energy (Flint O&G)	11/6/75	12/7/75	2677'	Grimsby
197	0 1 2 3		5 6 7 8 9			
			-0-	10.4	4.3	6.3	5.9
198	0 1 2 3 4		5 6 7 8 9			
	5.7	3.5	4.4			
11475	J. & D. Stelmach #1 (1228)	Templeton Energy (Flint O&G)	10/30/75	1/28/76	2625'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
			-0-	10.7	7.1	8.2	7.4
198	0 1 2 3 4		5 6 7 8 9			
	6.6	3.5	2.2			
11476	E. Woodbury #1 (1229)	Templeton Energy (Flint O&G)	11/12/75	1/5/76	2330'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
			-0-	21.4	9.8	7.2	8.9
198	0 1 2 3 4		5 6 7 8 9			
	10.7	8.3	4.7			
11512	Manly	Reliagas & Co.	8/1/75	8/26/75	2674'	Whirlpool
197	0 1 2 3 4		5 6 7 8 9			
				24.8	9.8	6.6	7.6
198	0 1 2 3 4		5 6 7 8 9			
	6.1	7.1	4.8			
11552	Town of Sheridan (1242)	Templeton Energy (Flint O&G)	10/17/75	11/24/75	2613'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
			-0-	0.2	0.4	0.5	0.3
198	0 1 2 3 4		5 6 7 8 9			
	1.2	0.5	0.5			
11602	Route 34 Sheridan	L. & V. Nocek	10/25/75	11/6/75	2288'	Medina
197	0 1 2 3 4		5 6 7 8 9			
			-0-	0.9	5.2	2.7	
198	0 1 2 3 4		5 6 7 8 9			
	2.3	2.5	1.8			
11619	Manly #3	Grimsby & Co.				
197	0 1 2 3 4		5 6 7 8 9			
198	0 1 2 3 4		5 6 7 8 9			
		7.0	5.1			

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11683	C. & B. Cobb #1 (1270)	Templeton Energy (Flint O&G)	5/15/76	6/25/76	2813'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			-0- -0-	20.3	19.7
198	0 1 2 3 4 5 6 7 8 9					
	13.4 2.9 2.5					
11684	O. & B. Bixby #1 (1271)	Templeton Energy (Flint O&G)	5/8/76	6/24/76	2905'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			-0- 3.7	33.1	18.1
198	0 1 2 3 4 5 6 7 8 9					
	17.9 6.5 3.4					
11686	E. Heald #1 (1273)	Templeton Energy (Flint O&G)	5/29/76	7/15/76	2737'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			0.9 3.9	3.2	2.5
198	0 1 2 3 4 5 6 7 8 9					
	2.3 2.4 1.3					
11687	E. Heald #2 (1274)	Templeton Energy (Flint O&G)	5/29/76	6/25/76	2785'	Grimsby
197	0 1 2 3 4 5 6 7 8 9			3.2 20.7	12.2	13.3
198	0 1 2 3 4 5 6 7 8 9					
	9.9 7.4 5.1					
11688	R. Bradigan #1 (1275)	Templeton Energy (Flint O&G)	4/29/76	7/14/76	2692'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			-0- 0.1	1.3	3.5
198	0 1 2 3 4 5 6 7 8 9					
	3.0 2.8 2.5					
11709	Muscarella #2	Loubette Gas Co.	1/23/76	6/25/76	1950'	Medina
197	0 1 2 3 4 5 6 7 8 9			-0- -0-	-0-	
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
11786	Pagano #1	Grimsby & Co.	1/13/76	2/23/76	1978'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			13.1 7.4	5.3	4.1
198	0 1 2 3 4 5 6 7 8 9					
	5.6 7.3 7.0					
11923	J. Dillenburg #1 (1293)	Templeton Energy (Flint O&G)	5/21/76	7/14/76	2950'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			-0- 1.5	25.6	16.6
198	0 1 2 3 4 5 6 7 8 9					
	11.5 2.1 1.5					
11956	Bell #1	Angela Hopkins	7/13/76	7/31/76	2045'	Grimsby
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	11.3 10.0					
11958	P. Schmidt #1	KBK Land Ventures	5/25/76	6/2/76	2175'	Medina
197	0 1 2 3 4 5 6 7 8 9			0.9 3.1	5.0	4.4
198	0 1 2 3 4 5 6 7 8 9					
	2.7 1.9					

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12404	A. Makuch #1 (1312)	Templeton Energy (Flint O&G)	7/23/78	7/27/78	2842'	Whirlpool
12756	Hopkins #1	Angela Hopkins	9/6/77	9/27/77	2066'	Medina
13692	Briggs #1	Local Energy	10/19/78	10/30/78	2503'	Medina
13703	Szumigala #1007	Texas Western	11/2/78	12/8/78	2264'	Medina
13708	Chant #1	Oil Mark & Co.	11/8/78	11/27/78	2072'	Medina
13709	Chant #2	Oil Mark & Co.	11/14/78	11/27/78	2098'	Medina
13710	Brisky #1	Oil Mark & Co.	3/26/79	8/5/79	2173'	Whirlpool
13733	Nocek #1009	Texas Western	11/15/78	12/30/78	2613'	Medina
13747	Szumigala #1020	Texas Western	11/28/78	12/17/78	2587'	Medina
13754	Cook #1022	Texas Western	12/26/78	12/30/78	2161'	Medina

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
12404																			2.7	8.6
											4.0	4.7	3.0							
12756													7.4							
13692																			-0-	2.5
											5.3	8.2	5.3							
13703												3.6	2.4							
13708											9.7	9.4	6.1							
13709											4.0	3.0	2.0							
13710											4.5	4.1	3.0							
13733											5.1	3.6	2.3							
13747												6.6	6.9							
13754											2.1	1.7	1.4							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13756	Geiben #1	U.S.Energy Dev.				
13810	Stebbins #1023	Texas Western	12/25/78	12/31/78	2264'	Medina
13811	Luce #1024	Texas Western	12/22/78	1/30/79	2166'	Medina
13878	Foster	Texas Western	2/10/79	2/22/79	2212'	Medina
13879	Foster	Texas Western	2/10/79	2/22/79	2225'	Medina
14272	Khurt #5012	Texas Western	5/29/79	6/4/79	2408'	Medina
14288	Bell #5010	Texas Western	8/18/79	8/22/79	2057'	Medina
15517	Yerico #1	Angela Hopkins	9/9/80	9/14/80	2021'	Medina
15601	Pagano #1	Texas Western	12/4/80	1/12/81	1996'	Whirlpool
15606	Bivard #1	Texas Western	12/29/80	2/2/81	2000'	Grimsby

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9	198 0	198 1	198 2	198 3	198 4	198 5	198 6	198 7	198 8	198 9
13756												5.2	2.8	2.2						
13810												10.5	10.4	9.2						
13811												8.7	8.0	6.9						
13878													1.9	1.5						
13879													2.0	1.8						
14272													7.2	4.3						
14288													26.5	23.0						
15517													7.5	7.1						
15601													10.0	10.4						
15606													3.9	9.6						

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15817	Martin #3	Texas Western	12/18/80	1/2/81	1996'	Whirlpool
16427	Halvorsen	Empire Energies	10/20/81	11/6/81	2012'	Medina
16688	C. Hopkins #1	Angela Hopkins	9/30/81	10/30/81	2065'	Medina
16801	Stebbins #2	Empire Energies	10/12/81	10/23/81	2116'	Medina
16848	Stebbins #3	Empire Energies	10/29/81	11/13/81	2092'	Medina
16853	Mezzio #1	Empire Energies	11/6/81	12/20/81	2690'	Medina
16894	Hamlet #9	Empire Energies	11/23/81	12/11/81	2172'	Medina
16895	Szydlo #8	Empire Energies	11/18/81	12/27/81	2681'	Medina
16962	Van Dette #1	Empire Energies	12/7/81	12/12/81	1168'	
16973	Hamlet #2	Empire Energies	12/16/81	3/15/82	2252'	Medina

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
15817												8.5	9.5							
16427													8.1							
16688													9.9							
16801													3.9							
16848													2.6							
16853													4.4							
16894													5.3							
16895													3.0							
16962													10.6							
16973													2.2							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17649	Cotton #1	Empire Energies	6/8/82	7/12/82	2116'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198										
			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17656	Martin #2	Empire Energies	6/2/82	6/28/82	1996'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197										
198										
			-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	Meyer #1	H. L. Murry				

	0	1	2	3	4	5	6	7	8	9
197										
198										
	0.2		-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#2016	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197										
				14.8B	16.7B	13.5B	13.8B	8.4B	15.9B	13.3B
198										
	12.6B	17.0B	-0-							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#1841	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197										
				1.1	0.8	0.3	0.3	0.3	0.5	0.6
198										
	0.6	1.3	0.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#1846	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197										
				0.8	0.9	0.5	0.4	0.4	0.7	0.7
198										
	0.6	1.3	1.3							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#1885	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197										
				2.7	2.4	1.2	0.9	0.9	1.7	1.1
198										
	0.3	0.7	0.7							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	#1971	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197										
				2.5	2.4	1.7	1.3	1.4	2.5	2.0
198										
	1.2	2.6	2.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

NOTE:

B - Figure represents combined production for 3 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10874	J. Reyda	Columbia Gas	6/3/74	10/30/75	3988'	Medina
10915	E. Carutis	Columbia Gas	7/1/74	1/22/75	4099'	Medina
11685	D. & I. Mattoon #1 (1272)	Templeton Energy (Flint O&G)	5/21/76	7/14/76	3023'	Whirlpool
14388	Ferro	Century Gas Drlg. Program	10/10/79	10/14/79	3827'	Medina
14389	Ferro	Century Gas Drlg. Program	10/10/79	1/28/80	3846'	Medina
16052	C. & M. Park Unit #1	Berea Oil & Gas	7/31/81	8/20/81	3960'	Whirlpool
16053	Reynolds #1	Berea Oil & Gas	7/27/81	8/5/81	3969'	Whirlpool
16086	Boardman Unit #3	Berea Oil & Gas	7/16/81		3875'	
16253	J. W. Janson #2	Berea Oil & Gas				
16280	N. Reed & Sons #1	Berea Oil & Gas	7/24/81		3917'	

API		0	1	2	3	4	5	6	7	8	9
10874	197										-0-
	198	-0-	-0-	-0-							
10915	197										-0-
	198	-0-	-0-	-0-							
11685	197							-0-	2.0	17.4	10.8
	198	13.9	21.3								
14388	197										
	198	2.1									
14389	197										
	198	2.7									
16052	197										
	198			1.9							
16053	197										
	198			0.8							
16086	197										
	198			1.8							
16253	197										
	198			0.3							
16280	197										
	198			1.9							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16281	N. Reed & Sons #2	Berea Oil & Gas	7/31/81		4020'	
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	1.0					
16344	Rater Unit #1	Berea Oil & Gas				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	0.2					
16345	Rater Unit #2	Berea Oil & Gas				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	0.1					
16356	P. Martinson #1	Envirogas, Inc.	9/30/81	2/4/82	3954'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	0.1					
16383	Persons #1	Berea Oil & Gas				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	0.3					
16384	Persons #2	Berea Oil & Gas	6/28/82	9/9/82	3925'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	0.5					
16385	Crump Unit #1	Berea Oil & Gas	6/19/82	6/30/82	3822'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	0.5					
16388	Reed Unit #5	Berea Oil & Gas	7/13/82	9/10/82	3853'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	3.8					
16432	Reed Unit #7	Berea Oil & Gas				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	1.8					
16510	Reed #4	Berea Oil & Gas	1/30/82	5/4/82	3852'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	0.1					

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16870	Bloomer Unit #1	Berea Oil & Gas				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	1.7					
16871	Persons Unit #3	Berea Oil & Gas				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	7.7					
16879	Engstrom #1	Berea Oil & Gas	1/22/82	5/18/82	3925'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	0.1					
16892	Gibbs #1	Chautauqua Energy				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
16893	Morris #1	Chautauqua Energy				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
16937	Stebbins Unit #1	Berea Oil & Gas	8/4/82	9/2/82	3889'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	3.1					
16985	Jones Unit #2	Berea Oil & Gas				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	0.5					
17030	Cady #1	Berea Oil & Gas				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	3.6					
17031	McCray Unit #1	Berea Oil & Gas				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	0.7					
17046	Weise #1	Chautauqua Energy	2/1/82	5/12/82	3855'	Medina
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
17058	Byler Unit #1	Berea Oil & Gas				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	0.7					
17265	Reed et al #3	Berea Oil & Gas	7/27/82	9/15/82	3835'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	0.2					
17796	Persons #1	Chautauqua Energy	8/24/82	11/16/82	3894'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17823	Eades #1	Chautauqua Energy	8/31/82	11/16/82	4031'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17899	Gibbs #2	Chautauqua Energy	10/19/82	11/23/82	3945'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17840	Griswold #1	Chautauqua Energy				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17887	Morris #2	Chautauqua Energy				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
17919	Reed #1	Chautauqua Energy	10/25/82	11/23/82	3908'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
10531	Campbell #1 (72)	Templeton Energy (Paragon)	4/5/74	8/8/74	3195'	Medina
10554	R. Kelly #1 (121)	Templeton Energy (Paragon)	3/7/74	1/30/75	3175'	Medina
10894	Yonkers #1 (137)	Templeton Energy (Paragon)	6/21/74	8/28/75	3150'	Whirlpool
10937	Straight Unit #1	Templeton Energy	6/28/74	11/1/75	3214'	Whirlpool
10944	Day #1 (146)	Templeton Energy (Paragon)	7/8/74	9/1/75	3214'	Whirlpool
10957	Cimineilo #1 (147)	Templeton Energy (Paragon)	8/7/74	9/3/75	3255'	Medina
11004	Steinhoff #1 (141)	Templeton Energy (Paragon)	8/21/74	9/3/75	3270'	Whirlpool
11005	R. Cave #1 (148)	Templeton Energy (Paragon)	8/15/74	9/3/75	3382'	Medina
11022	C. Barber #1 (158)	Templeton Energy (Paragon)	9/1/74	7/27/75	3285'	Whirlpool
11059	Johnson #1 (159)	Templeton Energy (Paragon)	9/27/74	8/26/75	3295'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9
10531						18.9	11.6	5.9	6.8	4.6
10554						7.7	3.6	2.4	2.5	2.3
10894						2.0	4.3	2.3	2.3	1.7
10937										
10944						3.7	8.6	5.2	4.0	3.0
10957						5.6	10.5	4.3	4.9	5.5
11004						10.2	37.9	16.5	12.9	9.7
11005						2.7	8.4	4.5	6.6	5.5
11022						1.7	2.3	1.7	2.1	2.0
11059						1.9	11.7	2.7	1.5	2.1

API	198 0	1	2	3	4	5	6	7	8	9
10531	4.5	2.8	2.0							
10554	1.9	2.2	1.8							
10894	1.8	1.6	1.2							
10937		4.9	3.6							
10944	3.1	3.1	2.8							
10957	4.8	3.8	3.2							
11004	10.3	8.2	6.0							
11005	5.1	5.0	4.8							
11022	1.6	1.4	1.2							
11059	1.1	1.2	1.1							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11094	Kennedy #1 (521)	Templeton Energy (Paragon)	9/20/74	8/26/75	3260'	Whirlpool
11111	H. Travis #1 (143)	Templeton Energy (Paragon)	9/28/74	9/4/75	3255'	Whirlpool
11112	YMCA #1 (523)	Templeton Energy (Paragon)	11/23/74	10/31/75	3140'	Medina
11118	Anne J. King #1 (142)	Templeton Energy (Paragon)	1/24/75	5/21/75	3244'	Whirlpool
11120	Buseck #1 (154)	Templeton Energy (Paragon)	10/8/74	8/27/75	3535'	Whirlpool
11138	Mikula #1 (153)	Templeton Energy (Paragon)	10/9/74	8/21/75	3771'	Whirlpool
11146	Briggs #1 (139)	Templeton Energy (Paragon)	10/31/74	8/27/75	3375'	Medina
11154	M. Anderson #1 (150)	Templeton Energy (Paragon)	11/10/74	8/15/75	3971'	Whirlpool
11169	Storer #1 (151)	Templeton Energy (Paragon)	12/11/74	8/22/75	3360'	Whirlpool
11181	Beardsley #1 (134)	Templeton Energy (Paragon)	12/30/74	8/28/75	3262'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4
11094						0.8	5.6	2.6	3.0	2.6	2.5	2.2	1.8		
11111						2.4	18.0	15.6	13.2	14.1	10.6	7.7	6.2		
11112							15.0	6.4	6.9	5.9	5.1	4.0	3.5		
11118						1.9		12.2	15.7	10.7	10.7	8.6	7.0		
11120						13.3	16.8	10.0	10.9	8.5	6.8	6.6	5.8		
11138						2.9	22.8	11.7	12.9	10.1	13.4	8.1	4.6		
11146						0.1	15.5	6.7	8.2	5.9	4.9	4.2	3.5		
11154						1.4	12.6	5.5	4.9	4.1	3.9	4.7	3.3		
11169						0.5	2.4	1.7	2.1	1.0	1.1	0.9	0.7		
11181						0.7	6.2	3.0	3.5	1.9	1.7	1.6	1.0		

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11205	J. Mik (152)	Templeton Energy (Paragon)	1/11/75	7/24/75	3580'	
197	0 1 2 3	5 6 7 8 9				
			2.4	17.9	8.3	16.0 11.1
198	0 1 2 3 4	5 6 7 8 9				
	10.7 7.6 7.2					
11268	J. Mikula #1 (310)	Templeton Energy (Paragon)	2/18/75	4/28/75	3374'	Whirlpool
197	0 1 2 3	5 6 7 8 9				
			1.0	8.9	3.7	3.5 4.0
198	0 1 2 3 4	5 6 7 8 9				
	4.8 5.7 3.9					
11296	Cranston #1 (312)	Templeton Energy (Paragon)	4/30/75	6/23/75	3394'	Whirlpool
197	0 1 2 3	5 6 7 8 9				
				14.1	7.3	7.6 6.8
198	0 1 2 3 4	5 6 7 8 9				
	5.7 4.9 3.8					
11297	C. Cranston #1 (313)	Templeton Energy (Paragon)	2/9/75	8/15/75	3244'	Whirlpool
197	0 1 2 3	5 6 7 8 9				
			0.3	3.0	2.5	2.6 2.3
198	0 1 2 3 4	5 6 7 8 9				
	2.1 1.7 1.3					
11316	J. Shoemaker #1 (307)	Templeton Energy (Paragon)	3/11/75	7/25/75	3367'	Whirlpool
197	0 1 2 3	5 6 7 8 9				
			0.4	8.7	7.6	5.5 5.1
198	0 1 2 3 4	5 6 7 8 9				
	4.8 5.1 4.3					
11340	Meder #1 (319)	Templeton Energy (Paragon)	4/16/75	5/20/75	3292'	Whirlpool
197	0 1 2 3	5 6 7 8 9				
			1.3	19.9	6.0	6.9 3.7
198	0 1 2 3 4	5 6 7 8 9				
	3.7 2.2 1.8					
11341	Meder #1 (321)	Templeton Energy (Paragon)	4/28/75	8/7/75	3302'	Whirlpool
197	0 1 2 3	5 6 7 8 9				
			0.4	4.1	1.8	2.4 1.5
198	0 1 2 3 4	5 6 7 8 9				
	1.6 2.0 1.6					
11342	Crandall #1 (326)	Templeton Energy (Paragon)	3/28/75	8/22/75	3288'	Medina
197	0 1 2 3	5 6 7 8 9				
			0.8	20.5	5.9	7.0 4.1
198	0 1 2 3 4	5 6 7 8 9				
	2.9 3.0 2.6					
11352	Josephson #1 (329)	Templeton Energy (Paragon)	3/20/75	4/4/75	3555'	Medina
197	0 1 2 3	5 6 7 8 9				
			3.9	9.0	8.0	13.4 10.9
198	0 1 2 3 4	5 6 7 8 9				
	11.0 9.5 7.9					
11372	Wills #1 (325)	Templeton Energy (Paragon)	4/6/75	5/20/75	3328'	Whirlpool
197	0 1 2 3	5 6 7 8 9				
			0.8	38.2	15.0	22.6 15.2
198	0 1 2 3 4	5 6 7 8 9				
	12.4 9.5 6.0					

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11373	Johnson #1 (334)	Templeton Energy (Paragon)	7/3/75	8/5/75	3450'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			4.9 3.1 3.3 2.8		
198	0 1 2 3 4 5 6 7 8 9					
	3.5 3.0 2.6					
11405	Halladay #1 (335)	Templeton Energy (Paragon)	6/18/75	11/28/75	3304'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			-0- -0- -0- -0-		
198	0 1 2 3 4 5 6 7 8 9					
	-0- -0- -0-					
11406	Darby #1 (336)	Templeton Energy (Paragon)	6/25/75	8/5/75	3270'	Medina
197	0 1 2 3 4 5 6 7 8 9			2.0 0.9 0.7 2.0		
198	0 1 2 3 4 5 6 7 8 9					
	0.9 0.6 1.3					
11415	Crandall #1 (327)	Templeton Energy (Paragon)	7/13/75	8/7/75	3566'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			0.3 4.4 2.9 2.8 2.9		
198	0 1 2 3 4 5 6 7 8 9					
	2.1 1.7 1.6					
11424	Cranston #1 (311)	Templeton Energy (Paragon)	5/9/75	11/12/75	3451'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			0.4 12.4 9.2 14.8 14.9		
198	0 1 2 3 4 5 6 7 8 9					
	13.8 10.8 8.6					
11426	Sutton #1 (315)	Templeton Energy (Paragon)	5/17/75	7/16/75	3550'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			2.2 18.5 19.2 19.7 17.9		
198	0 1 2 3 4 5 6 7 8 9					
	17.5 15.1 9.4					
11427	Shoemaker #1 (316)	Templeton Energy (Paragon)	5/31/75	7/10/75	3420'	Medina
197	0 1 2 3 4 5 6 7 8 9			6.8 4.6 8.2 7.1		
198	0 1 2 3 4 5 6 7 8 9					
	6.2 9.6 4.6					
11431	E. Coe #1 (314)	Templeton Energy (Paragon)	5/24/75	6/16/75	3415'	Medina
197	0 1 2 3 4 5 6 7 8 9			2.7 9.9 7.3 5.9 5.8		
198	0 1 2 3 4 5 6 7 8 9					
	4.8 5.2 3.7					
11482	Wellman #1 (120)	Templeton Energy (Paragon)	6/11/75	6/27/75	3307'	Whirlpool
197	0 1 2 3 4 5 6 7 8 9			2.1 0.9 1.0 0.9		
198	0 1 2 3 4 5 6 7 8 9					
	1.1 1.2 1.0					
11485	W. Wills #1 (331)	Templeton Energy (Paragon)	7/21/75	8/7/75	3530'	Medina
197	0 1 2 3 4 5 6 7 8 9			0.4 3.8 3.0 2.8 14.3		
198	0 1 2 3 4 5 6 7 8 9					
	1.9 1.7 1.3					

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11487	C. Meder #1 (318)	Templeton Energy (Paragon)	8/11/75	8/29/75	3290'	Whirlpool
11489	Howard #1 (320)	Templeton Energy (Paragon)	8/17/75	10/24/75	3298'	Whirlpool
11501	Wellman #1 (337)	Templeton Energy (Paragon)	10/10/75	5/27/76	3319'	Whirlpool
11514	K. Swanson #1 (330)	Templeton Energy (Paragon)	8/13/75	8/30/75	3584'	Whirlpool
11556	W. Josephson #1 (328)	Templeton Energy (Paragon)	8/5/75	8/18/75	3550'	Whirlpool
11563	Wellman #1 (324)	Templeton Energy (Paragon)	8/29/75	6/17/76	3350'	Whirlpool
11564	Barker #1 (338)	Templeton Energy (Paragon)	9/6/75	9/27/75	3641'	Whirlpool
11568	H. Swanson #1 (333)	Templeton Energy (Paragon)	8/21/75	9/4/75	3660'	Medina
11584	Ingham #1 (306)	Templeton Energy (Paragon)	10/5/75	6/16/76	3250'	Whirlpool
11585	Barber #1 (309)	Templeton Energy (Paragon)	9/23/75	5/28/76	3500'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						1.0	6.9	3.3	4.2	4.1
198	2.9	1.8	1.7							
197						0.4	0.8	0.6	0.8	0.8
198	0.8	0.5	0.3							
197							-0-	3.9	5.1	2.7
198	2.6	2.8	2.4							
197							10.0	3.6	5.9	4.5
198	3.7	3.1	2.5							
197							1.0	0.4	0.3	0.5
198	0.4	0.3	0.1							
197							0.9	3.2	3.8	2.3
198	1.7	1.5	0.8							
197							1.8	1.4	1.2	0.6
198	0.4	0.7	0.4							
197							1.9	0.8	1.1	0.4
198	0.6	1.4	0.7							
197								8.8	18.2	7.1
198	5.8	5.5	3.0							
197							-0-	5.4	6.3	6.8
198	6.2	5.5	4.9							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11603	Wilkens #1 (343)	Templeton Energy (Paragon)	9/10/75	10/3/75	3391'	Whirlpool
11604	A. Van Dette #1 (305)	Templeton Energy (Paragon)	9/15/75	11/3/75	3305'	Whirlpool
11605	A. Van Dette #1 (339)	Templeton Energy (Paragon)	9/26/75	5/25/76	3298'	Whirlpool
11671	Onofrio #1 (296)	Templeton Energy (Paragon)	10/15/75	11/4/75	3540'	Whirlpool
11715	W. Potkovick #1 (376)	Templeton Energy (Paragon)	11/27/75	12/7/75	3634'	Medina
11716	Olrogge #1 (377)	Templeton Energy (Paragon)	11/21/75	12/15/75	3470'	Medina
11717	Swanson #1 (379)	Templeton Energy (Paragon)	11/11/75	1/6/76	3550'	Medina
11718	Delcamp #1 (378)	Templeton Energy (Paragon)	11/11/75	11/29/75	3342'	Whirlpool
11751	A. Van Dette #1 (356)	Templeton Energy (Paragon)	1/17/76	5/21/76	3240'	Whirlpool
11752	H. Eckert #1 (375)	Templeton Energy (Paragon)	12/15/75	1/6/76	3640'	Whirlpool

	0	1	2	3	4	5	6	7	8	9
197						1.7	23.4	18.3	19.5	13.6
198	14.5	8.3	5.3							
197						0.3	3.8	1.8	2.2	1.5
198	1.4	1.2	0.9							
197							5.8	13.6	14.4	8.1
198	10.3	5.6	7.0							
197							3.3	3.0	5.6	5.7
198	4.1	3.2	2.5							
197							5.5	3.7	4.2	2.8
198	2.8	2.4	2.5							
197							7.1	3.8	4.6	5.0
198	4.2	3.7	3.0							
197							2.5	2.4	2.7	1.9
198	1.4	1.3	1.1							
197							4.0	2.7	2.8	3.0
198	2.1	2.0	1.5							
197							-0-	0.5	3.1	6.8
198	6.6	4.5	4.4							
197							8.8	8.6	8.9	6.5
198	6.4	5.7	4.5							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11885	D. Wise #1 (408)	Templeton Energy (Paragon)	1/15/77	6/9/77	3474'	Queenston
11886	Bissell #1 (409)	Templeton Energy (Paragon)	2/6/76	7/8/76	3545'	Whirlpool
11887	Lemanski #1 (411)	Templeton Energy (Paragon)	5/7/76	9/10/76	3779'	Whirlpool
11888	A. Lemanski #1 (412)	Templeton Energy (Paragon)	5/17/76	8/24/76	3723'	Medina
11889	Pierce #1 (413)	Templeton Energy (Paragon)	7/16/76	8/16/76	3580'	Medina
11890	Kelley #1 (414)	Templeton Energy (Paragon)	6/3/76	8/26/76	3473'	Whirlpool
11891	Kelley #1 (415)	Templeton Energy (Paragon)	5/27/76	8/21/76	3664'	Whirlpool
11892	R. Anderson #1 (416)	Templeton Energy (Paragon)	6/11/76	9/1/76	3405'	Whirlpool
11893	Anderson #1 (418)	Templeton Energy (Paragon)	6/18/76	8/26/76	3342'	Whirlpool
11894	Van Dette #1 (419)	Templeton Energy (Paragon)	7/10/76	9/11/76	3375'	Whirlpool

API	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
11885								3.0	22.6	19.4
11886							1.4	7.4	5.8	3.2
11887							2.6	7.9	6.2	4.7
11888							0.6	2.3	2.1	1.6
11889							1.4	5.3	5.2	10.5
11890							1.6	5.6	5.6	4.5
11891							0.4	5.5	2.8	2.6
11892							-0-	3.8	4.8	3.6
11893										
11894								0.8	8.0	6.4

API	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989
11885	15.8	12.5	9.4							
11886	5.2	4.8	3.9							
11887	4.2	4.2	3.2							
11888	2.0	1.9	1.7							
11889	3.3	2.9	2.3							
11890	3.8	3.1	2.7							
11891	2.1	1.7	1.4							
11892	3.1	2.7	2.2							
11893	-0-	1.3	1.0							
11894	5.6	4.7	3.8							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11896	Haskell #1 (421)	Templeton Energy (Paragon)	7/2/76	4/13/77	3347'	Whirlpool
11897	Cornell #1 (423)	Templeton Energy (Paragon)	7/24/76	9/11/76	3450'	Whirlpool
11898	Thelander Unit #1	Templeton Energy				
11900	Ver Hague #1 (426)	Templeton Energy (Paragon)	7/22/76	9/14/76	3350'	Whirlpool
11901	Monette #1 (427)	Templeton Energy (Paragon)	6/29/76	8/31/76	3438'	Whirlpool
11902	D. Snyder #1 (428)	Templeton Energy (Paragon)	6/23/76	1/7/77	3465'	Whirlpool
11903	Crofoot #1 (431)	Templeton Energy (Paragon)	2/11/76	6/30/76	3319'	Medina
11904	Suess #1 (430)	Templeton Energy (Paragon)	7/15/76	8/24/76	3340'	Whirlpool
11905	Crofoot #1 (429)	Templeton Energy (Paragon)	1/28/76	6/10/76	3341'	Whirlpool
11907	Miller #1 (433)	Templeton Energy (Paragon)	8/6/76	9/28/76	3361'	Whirlpool

API	1970																							
	0		1		2		3		4		5		6		7		8		9					
11896																3.3		13.4		8.4				
11897																6.2		10.5		8.4				
11898																								
11900																8.2		8.1		4.8				
11901																14.6		22.2		8.6				
11902																3.9		6.0		4.6				
11903																-0-		-0-		-0-				
11904																28.0		42.7		20.9				
11905														1.5		17.6		20.9		10.1				
11907																3.7		73.0		57.2				

API	1980																							
	0		1		2		3		4		5		6		7		8		9					
11896		6.7		5.4		4.4																		
11897		7.0		5.5		4.5																		
11898				4.1		3.1																		
11900		4.6		3.8		3.5																		
11901		8.2		5.5		4.2																		
11902		3.8		3.3		2.9																		
11903		-0-		-0-		-0-																		
11904		15.1		11.8		9.0																		
11905		9.6		3.4		1.8																		
11907		46.3		27.8		17.6																		

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12204	Storms #1 (422)	Templeton Energy (Paragon)	8/13/76	10/27/76	3540'	Medina
12458	Potvk #1 (432)	Templeton Energy (Paragon)	11/17/76		3501'	
12481	Rotary Club #1 (424)	Templeton Energy (Paragon)	12/8/76	9/17/76	3679'	Whirlpool
12482	Hanby #1 (434)	Templeton Energy (Paragon)	1/3/77	5/19/77	3377'	Whirlpool
12605	L. Smith #1 (510)	Templeton Energy (Paragon)	5/29/77	6/21/77	3540'	Whirlpool
12606	H. Hall #1 (511)	Templeton Energy (Paragon)	6/7/77	6/22/77	3603'	Whirlpool
12608	A. Panzica #1 (513)	Templeton Energy (Paragon)	4/27/77	6/23/77	3706'	Grimsby
12609	Boyd (514)	Templeton Energy (Paragon)	5/29/77	6/14/77	3780'	Queenston
12610	L. Boyd #1 (524)	Templeton Energy (Paragon)	5/6/77	6/16/77	3727'	Medina
12611	Kingsmith Farm #1 (525)	Templeton Energy (Paragon)	5/19/77	9/7/77	3766'	Medina

API	197 0	1	2	3	4	5	6	7	8	9
12204								2.6	3.0	2.4
12458								2.2	15.2	9.4
12481								1.1	7.7	4.1
12482								0.4	9.1	6.0
12605								0.6	6.5	6.2
12606								1.2	6.1	8.7
12608								0.5	9.4	8.7
12609									2.4	9.9
12610								0.5	5.7	9.3
12611								0.2	5.3	5.3

API	198 0	1	2	3	4	5	6	7	8	9
12204	1.0	1.9	1.0							
12458	8.1	7.0	5.7							
12481	4.0	4.1	3.1							
12482	4.7	5.5	4.5							
12605	4.1	2.9	3.5							
12606	6.3	4.2	2.7							
12608	7.4	5.6	4.3							
12609	9.5	5.6	5.8							
12610	5.5	4.4	3.3							
12611	4.6	3.9	3.4							

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12612	Kingsmith Farm #1 (526)	Templeton Energy (Paragon)	6/21/77	7/1/77	3818'	Grimsby
12614	Kingsmith Farm #1 (528)	Templeton Energy (Paragon)	6/7/77	6/30/77	3835'	Whirlpool
12616	C. Heilman #1 (530)	Templeton Energy (Paragon)	6/30/77	7/28/77	3885'	Medina

	0	1	2	3	4	5	6	7	8	9
12612 1977									6.2	6.7
12612 1978	5.0	3.9	3.4							
12614 1977								1.6	9.5	8.9
12614 1978	5.6	4.2	3.5							
12616 1977								0.6	4.6	7.8
12616 1978	7.6	4.5	4.8							

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VILLENOVA

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14166	Wolfe #1	Lenape Res.	10/13/79	suspended 1/18/80	3310'	
14167	Ivett #1	Lenape Res.	10/25/79	suspended 1/18/80	3343'	
14168	Ivett #2	Lenape Res.	11/14/79	suspended 1/18/80	3289'	
14171	Crowell #1	Lenape Res.	11/6/79	suspended 1/18/80	3660'	
14824	Richter	Banks Bros. Energy	1/2/80	suspended 3/23/81	3322'	
14857	Richter	Banks Bros. Energy	1/11/80	suspended 3/23/81	3330'	
16312	Zahm #2		7/5/81	7/22/81	3258'	Medina
16835	Tinque #1	Cumberland O&G	2/13/82	3/1/82	3374'	Whirlpool
16837	Lustig #1	Cumberland O&G	3/9/82	9/2/82	3403'	Medina

API	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
14166										
14167										
14168										
14171										
14824										
14857										
16312										
16835										
16837										

API	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989
14166	-0-	-0-								
14167	-0-	-0-								
14168	-0-	-0-								
14171	-0-	-0-								
14824	-0-	12.2 U								
14857	-0-	12.2 U								
16312		3.5								
16835			-0-							
16837			-0-							

NOTE:

U - Figure represents combined production for 2 wells.

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
16939	Richter #6	Cumberland O&G	12/14/81	1/5/82	3269'	Medina
16942	J. Curtis #1	Sunrise Resources	1/5/82	2/19/82	3321'	Medina
16943	J. Curtis #2	Sunrise Resources	1/31/82	2/19/82	3362'	Medina
17177	Hebner #1	Cumberland O&G	3/21/82	9/17/82	3331'	Whirlpool
17178	Sage #1	Cumberland O&G	4/30/82	9/17/82	3281'	Medina

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198		-0-	-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198			-0-							

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

	0	1	2	3	4	5	6	7	8	9
197										
198										

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WESTFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11063	Bowen #1 (219)	Templeton Energy (Paragon)	11/8/74	5/23/75	3582'	Medina
197	0 1 2 3	5 6 7 8 9	3.0	3.5	2.3	3.9 5.2
198	0 1 2 3 4	5 6 7 8 9	2.6	2.4	2.2	
11162	E. Vettenburg #1 (223)	Templeton Energy (Paragon)	12/14/74	7/28/75	3720'	Whirlpool
197	0 1 2 3	5 6 7 8 9	3.2	21.7	29.7	20.7 30.3
198	0 1 2 3 4	5 6 7 8 9	29.1	36.8	32.5	
11163	H. McCutcheon #1 (224)	Templeton Energy (Paragon)	12/4/74	7/28/75	3720'	Whirlpool
197	0 1 2 3	5 6 7 8 9	2.6	14.7	7.4	9.5 9.7
198	0 1 2 3 4	5 6 7 8 9	7.4	8.1	5.8	
✓ 11165	Holcomb-George #1 (228)	Templeton Energy (Paragon)	12/15/74	9/10/75	3553'	Whirlpool
197	0 1 2 3	5 6 7 8 9	2.8	4.5	2.9	2.5 4.8
198	0 1 2 3 4	5 6 7 8 9	1.0	2.3	1.3	21MM
11167	M. Eimers #1 (232)	Templeton Energy (Paragon)	12/6/74	5/8/75	3579'	Whirlpool
197	0 1 2 3	5 6 7 8 9	3.1	4.8	3.0	4.5 5.3
198	0 1 2 3 4	5 6 7 8 9	1.5	5.5	3.9	
✓ 11179	C. Bowen #1 (218)	Templeton Energy (Paragon)	11/28/74	5/8/75	3452'	Whirlpool
197	0 1 2 3	5 6 7 8 9	1.7	1.6	0.4	0.9 0.8
198	0 1 2 3 4	5 6 7 8 9	0.5	1.0	0.6	8MM
✓ 11182	W. Holcomb #1 (233)	Templeton Energy (Paragon)	12/27/74	5/8/75	3550'	Whirlpool
197	0 1 2 3	5 6 7 8 9	1.8	2.1	1.2	2.5 3.2
198	0 1 2 3 4	5 6 7 8 9	1.1	3.2	1.9	16MM
✓ 11190	Freeman #1 (226)	Templeton Energy (Paragon)	12/30/74	9/17/75	3679'	Medina
197	0 1 2 3	5 6 7 8 9		6.5	15.0	5.9 3.9
198	0 1 2 3 4	5 6 7 8 9	2.4	3.4	1.9	38MM
11199	C. Vastula #1 (227)	Templeton Energy (Paragon)	1/10/75	7/10/75	3580'	Medina
197	0 1 2 3	5 6 7 8 9	2.6	1.4	3.6	4.1 3.9
198	0 1 2 3 4	5 6 7 8 9	2.3	3.3	2.2	
✓ 11200	M. Winslow #1 (237)	Templeton Energy (Paragon)	1/22/75	8/4/75	3585'	Medina
197	0 1 2 3	5 6 7 8 9		1.9	0.6	0.8 1.8
198	0 1 2 3 4	5 6 7 8 9	0.8	1.0	-0-	7MM

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11253	Hayner #1 (217)	Templeton Energy (Paragon)	2/11/75	6/30/75	3352'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
			8.4	25.1	30.0	21.1 21.6
198	0 1 2 3 4		5 6 7 8 9			
	14.5 12.2 8.9	141.8 TTL				
11254	J. Dieteman #1 (225)	Templeton Energy (Paragon)	2/5/75	7/9/75	3623'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
			0.9	0.9	4.2	3.9 3.7
198	0 1 2 3 4		5 6 7 8 9			
	2.4 2.8 1.2					
11255	C. Bemis #1 (229)	Templeton Energy (Paragon)	1/31/75	5/17/75	3505'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
			19.8	49.2	46.8	30.3 32.3
198	0 1 2 3 4		5 6 7 8 9			
	23.7 27.6 18.7					
11256	E. Zysk #1 (235)	Templeton Energy (Paragon)	1/20/75	7/9/75	3605'	Medina
197	0 1 2 3		5 6 7 8 9			
			3.0	4.4	3.8	5.8 5.5
198	0 1 2 3 4		5 6 7 8 9			
	3.8 5.5 4.0					
11272	Vicary #1 (236)	Templeton Energy (Paragon)	2/20/75	7/24/75	3295'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
			10.5	36.8	46.4	29.5 22.2
198	0 1 2 3 4		5 6 7 8 9			
	19.2 19.0 12.1					
11314	A. Riedesel #1 (230)	Templeton Energy (Paragon)	3/1/75	5/9/75	3317'	Queenston
197	0 1 2 3		5 6 7 8 9			
			6.2	31.5	87.0	48.4 40.2
198	0 1 2 3 4		5 6 7 8 9			
	34.4 27.1 13.4					
11429	Riedesel #1 (216)	Templeton Energy (Paragon)	5/20/75	7/7/75	3210'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
			0.8	3.6	8.6	7.5 6.4
198	0 1 2 3 4		5 6 7 8 9			
	4.3 5.2 2.3					
11459	McCutchen #1 (222)	Templeton Energy (Paragon)	6/8/75	7/3/75	3717'	Whirlpool
197	0 1 2 3		5 6 7 8 9			
			7.1	23.7	14.6	17.0 12.5
198	0 1 2 3 4		5 6 7 8 9			
	8.1 9.1 9.2					
11477	Chautauqua #1 (202)	Templeton Energy (Paragon)	7/14/75	8/11/75	3598'	Medina
197	0 1 2 3		5 6 7 8 9			
			1.1	1.4	1.9	0.7 1.7
198	0 1 2 3 4		5 6 7 8 9			
	1.1 2.3 1.3					
12125	Fee #1	Ajax Renold, Inc.	8/5/76	8/28/76	2425'	Whirlpool
197	0 1 2 3 4		5 6 7 8 9			
					1.0	1.6 1.6
198	0 1 2 3 4		5 6 7 8 9			
	0.9 1.7 3.3					

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API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12468	Fee #1	J. Villafrank	1/5/77	3/21/77	2495'	Medina
12666	O. Armfeldt #1 (1457)	Templeton Energy (Flint O&G)	2/25/77	8/1/77	2444'	Whirlpool
12676	Wilkosz Unit #1 (1459)	Templeton Energy (Flint O&G)	3/3/77	7/29/77	2427'	Whirlpool
12677	Wilkosz Unit #2 (1460)	Templeton Energy (Flint O&G)	3/11/77	4/25/77	2400'	Whirlpool
12679	G. LaPorte #1	Envirogas, Inc	3/9/77	4/2/77	2396'	Whirlpool
12680	Heppner #1	Envirogas, Inc	3/18/77	4/4/77	2475'	Whirlpool
12681	Portman #1	Envirogas, Inc	3/5/77	3/22/77	2428'	Whirlpool
12684	Farber #1	J. Villafrank				
12704	Militello #1	Envirogas, Inc	3/23/77	4/4/77	2649'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9
12468										
12666								1.7	10.0	22.1
12676								1.4	3.8	7.3
12677								-0-	1.1	22.1
12679								2.1	13.1	14.4
12680								-0-	20.6Q	20.3Q
12681								2.3	7.6	7.7
12684										
12704								3.0	12.8	15.7

API	198 0	1	2	3	4	5	6	7	8	9
12468			2.1							
12666	18.7	11.3	8.4							
12676	4.7	6.9	3.6							
12677	16.2	38.8	10.3							
12679	6.1	6.3	9.8							
12680	9.5	7.5	5.5							
12681	4.9	3.9	2.5							
12684			6.6							
12704	14.3	11.7	9.5							

NOTE:

Q - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** WESTFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12705	McCord #1	Envirogas, Inc.	3/29/77	4/2/77	2550'	Whirlpool
12709	J. LaPorte #1	Envirogas, Inc.	4/24/77	5/13/77	2495'	Whirlpool
12710	J. Issler, Jr. #1	Envirogas, Inc.	3/30/77	4/27/77	2403'	Whirlpool
12734	Fee #2	Ajax Renold, Inc.	8/12/77	9/8/77	2428'	Whirlpool
12735	J. Issler #1	Envirogas, Inc.	4/12/77	9/22/77	2350'	Whirlpool
12736	S. Betta #1	Envirogas, Inc.	4/13/77	4/27/77	2352'	Whirlpool
12737	W. Issler #1	Envirogas, Inc.	4/22/77	7/8/77	2395'	Whirlpool
12738	Hammer #1	Envirogas, Inc.	4/25/77	5/25/77	2485'	Whirlpool
12741	Davies #1	Envirogas, Inc.	4/20/77	5/4/77	2384'	Whirlpool
12742	Fortman #1	Envirogas, Inc.	4/30/77	6/11/77	2360'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9
12705								3.1	11.3	13.0
12709								2.4	12.6	16.7
12710								1.4	5.3	5.0
12734								1.1	3.6	3.6
12735								1.6	6.7	6.9
12736								2.0	14.2	22.8
12737								1.6	8.6	8.5
12738								2.2	9.3	10.2
12741								1.9	7.2	10.7
12742								1.5	6.8	9.4

API	198 0	1	2	3	4	5	6	7	8	9
12705	9.2	7.7	4.8							
12709	13.0	8.4	7.4							
12710	2.3	2.5	5.1							
12734	3.6	3.0	2.9							
12735	4.1	3.6	2.7							
12736	17.6	15.7	11.2							
12737	3.4	3.9	4.7							
12738	8.4	6.4	4.3							
12741	8.1	6.4	4.9							
12742	5.2	3.7	2.7							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** WESTFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12743	J. Clarke #1	Envirogas, Inc.	4/21/77	5/4/77	2475'	Whirlpool
12747	C. Clarke #1	Envirogas, Inc.	4/29/77	5/11/77	2525'	Whirlpool
12763	G. Dutton #1	Envirogas, Inc.	4/29/77	5/25/77	2582'	Whirlpool
12766	Tenhuisen #1	Envirogas, Inc.	5/7/77	5/25/77	2569'	Whirlpool
12770	Tenhuisen #2	Envirogas, Inc.	5/18/77	6/8/77	2600'	Whirlpool
12771	Tenhuisen #3	Envirogas, Inc.	6/1/77	6/22/77	2544'	Whirlpool
12773	Connelly #1	Envirogas, Inc.	6/4/77	6/22/77	2627'	Whirlpool
12774	Eggert #1	Envirogas, Inc.	8/8/77	8/27/77	2475'	Whirlpool
12825	Rohman #1	Envirogas, Inc.	6/19/77	7/13/77	2536'	Whirlpool

API	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
12743								2.1	4.0	7.5
12743	5.1	5.9	3.7							
12747								2.1	4.0	7.5
12747	5.1	5.9	3.5							
12763								2.7	18.3	13.8
12763	12.5	11.7	7.7							
12766								-0-	-0-	46.1R
12766	24.1R	34.3R	4.5							
12770								-0-	-0-	46.1R
12770	24.1R	34.3R	7.0							
12771								-0-	-0-	46.1R
12771	24.1R	34.3R	7.3							
12773								-0-	-0-	20.7
12773	16.3	18.3	14.0							
12774									-0-	13.6
12774	14.3	13.9	8.0							
12825								-0-	-0-	13.5
12825	7.7	12.0	4.5							

NOTE:

R - Figure represents combined production for 3 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** WESTFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12842	Thorpe #1	Envirogas, Inc.	6/28/77	7/27/77	2580'	Whirlpool
12856	Buss #1	Envirogas, Inc.	9/1/77	9/20/77	2475'	Medina
12871	Franklin #1	Envirogas, Inc.	7/28/77	8/24/77	2394'	Grimsby
12880	Barron #1	Envirogas, Inc.	8/18/77	12/11/77	2485'	Whirlpool
12915	Mason #1	Envirogas, Inc.	8/19/77	9/2/77	2450'	Medina
12917	Mason #2	Envirogas, Inc.	12/29/77	1/18/78	2431'	Whirlpool
12935	Quagliano #1-A	Envirogas, Inc.	9/12/77	10/11/77	2573'	Whirlpool
12961	Wright #1	Envirogas, Inc.	9/28/77	10/11/77	2436'	Medina
13035	Baran #2	Envirogas, Inc.	12/1/77	3/10/78	2471'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9
12842								-0-	-0-	7.9
12856								-0-	-0-	0.1
12871								-0-	-0-	9.3
12880								-0-	-0-	17.1S
12915								-0-	-0-	-0-
12917								-0-	-0-	-0-
12935								-0-	-0-	24.0
12961								-0-	-0-	17.5U
13035								-0-	-0-	17.1S

API	198 0	1	2
12842	4.4	5.4	3.0
12856	0.3	0.1	-0-
12871	7.4	6.0	6.9
12880	17.1S	16.7S	4.4
12915	7.5T	55.3T	4.0
12917	7.5T	55.3T	12.0
12935	15.2	19.6	8.0
12961	12.0U	10.9U	5.7
13035	17.1S	16.7S	7.6

NOTE:

S, T, & U - Figures represent combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** WESTFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
13056	Wright #2	Envirogas, Inc.	12/16/77	1/14/78	2446'	Whirlpool
13795	Feinen #1	U.S.Energy Dev.				
13907	A. Nixon #1	Envirogas, Inc.	3/18/79	4/4/79	2574'	Whirlpool
13909	Ross #1	Oil Mark & Co.	6/28/79	8/27/79	2614'	Medina
13910	Leone #1	Oil Mark & Co.			2551'	Whirlpool
13911	Leone #2	Oil Mark & Co.			2552'	Whirlpool
13912	Wolfe #1	Oil Mark & Co.	7/5/79	9/7/79	2579'	Medina
13959	Hanks #1	Oil Mark & Co.	12/6/79	12/24/79		
13984	Fee #1	E. & R. Leasing	5/3/79	6/16/79	2482'	Medina

API	Year	0	1	2	3	4	5	6	7	8	9
13056	197										
									-0-	-0-	17.5U
	198										
		12.0U	10.9U	2.4							
13795	197										
	198										
		4.4	1.3	3.1							
13907	197										
	198										
		16.4	11.2	7.5							
13909	197										
	198										
		11.1	6.9	4.7							
13910	197										
	198										
		9.8	3.4	7.4							
13911	197										
	198										
		7.0	1.9	4.2							
13912	197										
	198										
		13.5	11.4	4.7							
13959	197										
	198										
		2.9	2.0	5.0							
13984	197										
	198										
			25.2	11.5							

NOTE:

U - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** WESTFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14154	Vilardo #1	Chautauqua Energy	2/1/81	5/4/81	2413'	Medina
14155	Vilardo #2	Chautauqua Energy	8/12/79	1/5/80	2423'	Grimsby
14156	Vilardo #3	Chautauqua Energy	8/21/79	9/14/79	2417'	Medina
14157	Vilardo #4	Chautauqua Energy	8/15/79	1/20/80	2435'	Grimsby
14158	Vilardo #5	Chautauqua Energy	2/24/81	5/15/81	2413'	Medina
14159	J. Neratko #1	Envirogas, Inc.	1/29/80	2/12/80	2450'	Whirlpool
14161	A. Davidson #1	Envirogas, Inc.	1/22/80	2/5/80	2450'	Whirlpool
14300	A. Nixon #2	Envirogas, Inc.	6/25/79	8/7/79	2750'	Whirlpool
14301	Nixon #3	Envirogas, Inc.	9/9/79	9/19/79	2810'	Whirlpool

API		0	1	2	3	4	5	6	7	8	9
14154	197										
	198										
		18.3$_V$	42.8$_W$	15.6$_Y$							
14155	197										
	198										
				15.6$_Y$							
14156	197										
	198										
				15.6$_Y$							
14157	197										
	198										
				15.6$_Y$							
14158	197										
	198										
				15.6$_Y$							
14159	197										
	198										
		0.9	0.4	0.3							
14161	197										
	198										
		5.5	11.9	4.9							
14300	197										
	198										
		35.5$_X$	32.7$_X$	10.2							
14301	197										
	198										
			32.7$_X$	6.8							

NOTE:

V - Figure represents combined production for 3 wells.
W & Y - Figures represent combined production for 5 wells.
X - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** WESTFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14311	W. Loll #1	Envirogas, Inc.	6/30/79	7/10/79	2475'	Whirlpool
14329	Thompson	Trigas	7/25/79	8/1/79	3745'	Medina
14330	Thompson	Northgas Drlg.Prgm.	8/1/79	8/8/79	3740'	Medina
14338	Thompson	Northgas Drlg.Prgm.	8/8/79	8/16/79	3753'	Medina
14339	Thompson	Northgas Drlg.Prgm.	8/30/79	2/8/80	3709'	Medina
14340	Warnshuis	Pride Gas Drlg.Prgm.	1/26/80	suspended 3/17/81	3758'	
14341	Warnshuis #3107	Texas Western	1/30/80	3/20/81	3763'	
14342	Warnshuis	Northgas Drlg.Prgm.	8/19/79	8/24/79	3749'	Medina
14343	Warnshuis	Pride Gas Drlg.Prgm.	8/25/79	8/31/79	3788'	Medina
14344	Warnshuis	Solar Gas Prgm.	12/29/79	2/28/80	3796'	Medina

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9	198 0	198 1	198 2	198 3	198 4	198 5	198 6	198 7	198 8	198 9
14311											6.2	32.5	7.8							
14329											6.7	11.0	7.3							
14330											12.7	18.5	5.9							
14338											5.0	4.6	1.8							
14339											3.1	6.8	3.1							
14340											0.8	12.7	8.4							
14341												2.2	6.4							
14342											5.5	12.4	7.4							
14343											12.4	16.2	6.3							
14344											0.4	13.4	5.1							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** WESTFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14345	Franks	Capital Gas Prgm.	12/28/79	2/28/80	3813'	Medina
14346	Franks	York Nat. Gas	9/16/79	9/21/79	3822'	Medina
14347	Franks	Capital Gas Prgm.	11/1/79	11/8/79	3822'	Medina
14348	Warnshuis	Pride Energy, Inc.	1/19/80	suspended 3/20/81	3861'	
14349	Warnshuis	Park Dev. Co.	9/8/79	9/14/79	3802'	Medina
14383	Ruch #1	Oil Mark & Co.	8/3/79	9/5/79	2358'	Whirlpool
14394	Besch	G.S. Gas Co.	10/1/79	10/8/79	3946'	Medina
14395	Besch	Century Gas Drlg.Prgm.	10/6/79	3/6/80	4030'	Medina
14396	Besch #3127	Texas Western	12/15/79	12/20/79	3967'	Medina
14399	Day	Texas Western	12/7/79	1/10/80	3889'	Medina

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2	3	4	5	6	7	8	9
14345																				
											1.4	18.7	6.4							
14346																				
											3.3	23.0	8.8							
14347																				
											4.9	6.5	2.3							
14348																				
											-0-	8.1	5.6							
14349																				
14383																				
											8.4	5.2	2.2							
14394																				
											-0-	9.1	8.9							
14395																				
											2.3	13.4	9.2							
14396																				
												22.8	12.9	≈10	≈8	≈8	6.6	6.1	1.1	0
14399																				
												1.1	5.3							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** WESTFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14400	Thompson	SRW Gas Drlg.Prgm.	9/23/79	9/30/79	3819'	Medina
14401	Thompson	First Nat.Gas Co.	8/17/79	8/25/79	3807'	
14402	Mason	SRW Gas Drlg.Prgm.	8/29/79	9/10/79	3765'	Medina
14403	Westfield Timber	Blossom Gas Co.	9/1/79	9/7/79	3756'	Medina
14406	Meaney	Texas Western				
14431	R. Lefever #1	Envirogas, Inc.	11/25/79	12/5/79	2400'	Grimsby
14432	R. Lefever #2	Envirogas, Inc.	12/13/79	12/27/79	2415'	Whirlpool
14462	Markham #1	U.S.Energy Dev.	7/7/80	11/13/80	3503'	Whirlpool
14463	Markham #2	U.S.Energy Dev.	2/28/81	5/15/81	3840'	Medina

API	197 0	1	2	3	4	5	6	7	8	9	198 0	1	2
14400												7.4	5.7
14401												3.4	1.1
14402												10.3	5.5
14403												14.4	8.4
14406												7.1	4.8
14431												39.6A	7.8
14432												39.6A	3.7
14462												11.6	5.6
14463												0.5	8.0

NOTE:

A - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** WESTFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14464	Westfield F & G #1	U.S.Energy Dev.	9/29/80	8/6/81	3520'	Medina
14465	Westfield F & G #2	U.S.Energy Dev.	10/15/79	9/2/80	3410'	Medina
14473	Owens #1	Oil Mark & Co.	11/26/79	12/10/79	3112'	Whirlpool
14474	Deck #1	Oil Mark & Co.	12/22/79	1/3/80	3310'	Whirlpool
14476	Ellis #1	Oil Mark & Co.	11/8/79	12/10/79	3082'	Whirlpool
14480	H. Beaulean #1	Envirogas, Inc.	7/10/80	7/23/80	3050'	Whirlpool
14600	Calhoun	Banks Gas Prgm.	11/8/79	11/15/79	3739'	Medina
14614	Thompson	Roma Gas Prgm.	11/8/79	11/15/79	3724'	Medina
14631	I. Cochrane #3	Envirogas, Inc.	12/2/79	12/12/79	2425'	Whirlpool
14632	G. Hendrickson #1	Envirogas, Inc.	12/7/79	12/19/79	2375'	Whirlpool

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9	198 0	198 1	198 2	198 3	198 4	198 5	198 6	198 7	198 8	198 9
14464												1.5	10.5							
14465												12.0	9.7							
14473											15.9	11.8	10.8							
14474											2.6	2.2	4.8							
14476											2.2	2.6	6.5							
14480											-0-	20.1	8.8							
14600										-0-	0.6	19.4	7.7							
14614											1.4	11.2	4.8							
14631											1.4	21.8	4.5							
14632											8.8	110.5	47.6							

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** WESTFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14633	G. Nutbrown #1	Envirogas, Inc.	5/15/80	5/28/80	2400'	Whirlpool
14634	Bostwick Vineyards #1	Envirogas, Inc.	3/24/80	5/7/80	2420'	Whirlpool
14635	Bostwick Vineyards #2	Envirogas, Inc.	3/20/80	5/9/80	2450'	Grimsby
14636	Vastagh #1	Solar Gas Prgm.	11/23/79	2/21/80	3672'	Medina
14771	Day	Texas Western	12/12/79	2/1/80	3949'	Medina
14785	Westfield Watershed #1	Charlebois Energy Production, Inc.	12/22/79	1/17/80	3298'	Whirlpool
14795	J. Neratko #2	Envirogas, Inc.	12/18/79	1/9/80	2325'	Whirlpool
14805	Westfield Watershed #2	Charlebois Energy Production, Inc.	5/16/82	5/28/82	3294'	Whirlpool
14831	Rolph #1	Oil Mark & Co.	1/28/80	2/28/80	3478'	Whirlpool

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9
14633										
14634										
14635										
14636										
14771										
14785										
14795										
14805										
14831										

API	198 0	198 1	198 2	198 3	198 4	198 5	198 6	198 7	198 8	198 9
14633	1.5	7.4	2.8							
14634	10.7z	57.5z	10.4							
14635		57.5z	8.4							
14636		15.1	10.0							
14771		17.9	8.7							
14785	13.2a	85.7a	6.1							
14795	4.0	15.4	5.9							
14805	13.2a	85.7a	5.2							
14831	2.6	-0-	6.2							

NOTE:

z - Figure represents combined production for 2 wells.
a - Figure represents combined production for 7 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** WESTFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
14836	Monroe #1	Envirogas, Inc.	1/3/80	1/23/80	2290'	Whirlpool
14845	D. Thomas #1	Chautauqua Energy				
14846	B. Thomas	Chautauqua Energy	2/8/82	5/28/82	3700'	Whirlpool
14847	D. Thomas #2	Chautauqua Energy	2/22/82	5/13/82	3736'	Whirlpool
14859	Aldewein Acres #1	Envirogas, Inc.	1/14/80	1/29/80	2415'	Whirlpool
14860	Aldewein Acres #2	Envirogas, Inc.	2/5/80	2/19/80	2435'	Whirlpool
14861	Aldewein Acres #3	Envirogas, Inc.	4/2/80	5/14/80	2375'	Whirlpool
14899	Westfield Watershed #5	Charlebois Energy Production, Inc.	7/23/81	8/3/81	3260'	Grimsby
15038	Westfield Watershed #20	Charlebois Energy Production, Inc.	8/26/80	10/22/80	3268'	Medina

API	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
14836										
	1.5	9.8	4.6							
14845										
			-0-							
14846										
			-0-							
14847										
			-0-							
14859										
	30.4b	57.7b	5.4							
14860										
	30.4b	57.7b	5.9							
14861										
	30.4b	57.7b	7.9							
14899										
	13.2a	85.7a	19.1							
15038										
		85.7a	23.7							

NOTE:

a - Figure represents combined production for 7 wells.
b - Figure represents combined production for 3 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** WESTFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15193	Westfield Watershed #8	Charlebois Energy Production, Inc.	9/15/80	10/22/80	3268'	Medina
15204	D. Hittle #2	Envirogas, Inc.	9/8/81	9/23/81	3058'	Whirlpool
15214	J. Neratko #3	Envirogas, Inc.	5/30/80	6/11/80	2332'	Power Glen
15236	F. Black #1	Envirogas, Inc.	6/20/80	7/2/80	2315'	Whirlpool
15247	Westfield Watershed #6	Charlebois Energy Production, Inc.				
15266	Westfield Watershed #21	Charlebois Energy Production, Inc.				
15320	J. Schuster #1	Envirogas, Inc.	6/5/80	6/18/80	2425'	Grimsby
15321	J. Schuster #2	Envirogas, Inc.	6/10/80	6/25/80	2450'	Whirlpool
15364	Westfield F & G #3	U.S.Energy Dev.	6/21/81	7/23/81	3439'	Medina

API	197 0	197 1	197 2	197 3	197 4	197 5	197 6	197 7	197 8	197 9	198 0	198 1	198 2	198 3	198 4	198 5	198 6	198 7	198 8	198 9
15193												85.7a	21.7							
15204												16.1k	6.8							
15214											1.5	74.4	39.9							
15236											-0-	11.1	5.4							
15247											13.2a	85.7a	10.3							
15266												85.7a	17.7							
15320											1.3c	68.6c	11.2							
15321											1.3c	68.6c	7.0							
15364												3.4	15.7							

NOTE:

a - Figure represents combined production for 7 wells.

k & c - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** WESTFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15367	L. Vernon #1	Envirogas, Inc.	9/17/80	9/29/80	2360'	Whirlpool
15368	L. Vernon #2	Envirogas, Inc.	11/21/80	12/17/80	2350'	Whirlpool
15389	R. Hayes #1	Envirogas, Inc.	9/26/81	10/7/81	2290'	Whirlpool
15407	Wolff #2	U.S.Energy Dev.	9/2/80	5/7/81	2916'	Whirlpool
15497	F. Kayser #1	Envirogas, Inc.	8/27/80	9/24/80	2325'	Whirlpool
15632	D. Hittle #1-A	Envirogas, Inc.	10/10/80	10/23/80	3254'	Whirlpool
15837	Winch #2	Oilmark & Co.	7/15/81	8/6/81	3014'	Whirlpool
15867	Hammermill #1	Chautauqua Energy	6/21/81	7/17/81	3379'	Whirlpool
15868	Hammermill #2	Chautauqua Energy	8/2/81	8/27/81	3375'	Whirlpool

API	197 0	1	2	3	4	5	6	7	8	9
15367										
15368										
15389										
15407										
15497										
15632										
15837										
15867										
15868										

API	198 0	1	2	3	4	5	6	7	8	9
15367	-0-	13.0d	2.1							
15368		13.0d	6.8							
15389		0.1	10.4							
15407		0.7	3.8							
15497	-0-	10.9	6.5							
15632	-0-	16.1k	7.5							
15837			1.4							
15867		6.54	25.63							
15868		6.54	25.63							

NOTE:

4, k & d - Figure represents combined production for 2 wells.
3 - Figure represents combined production for 3 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** WESTFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
15890	Nixon #4	Envirogas, Inc.	2/13/81	5/6/81	3420'	Whirlpool
16035	Winch #1	Oilmark & Co.	5/10/81	5/22/81	2390'	Whirlpool
16084	Boardman #2	Berea Oil & Gas	7/8/81	7/21/81	3950'	Medina
16572	S. Kurgan #1	Envirogas, Inc.				
16586	Lauer #1	Chautauqua Energy	9/18/81	5/13/82	3630'	Whirlpool
16982	Stout #1	Chautauqua Energy	1/15/82	2/2/82	3892'	Medina
21449	B. Swartout #1	Doran & Assoc.				
	Northrup #1	David Northrup				
	Growers Co-op Grape Juice Co. #1 (Same)					

API	WELL NAME	197 0	1	2	3	4	5	6	7	8	9
15890	Nixon #4										
	198		9.1	11.1							
16035	Winch #1										
	198			4.0							
16084	Boardman #2										
	198			5.3	≈20	≈17	≈15	13.3	7.9	5.1	3.3
16572	S. Kurgan #1										
	198		-0-	8.5							
16586	Lauer #1										
	198			-0-							
16982	Stout #1										
	198			25.6[3]							
21449	B. Swartout #1										
	198		8.7	6.0							
	Northrup #1										
	198			-0-							
	Growers Co-op Grape Juice Co. #1 (Same)										
	198		1.3	1.7							

NOTE:

[3] - Figure represents combined production for 3 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** WESTFIELD

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	OM #546	James Canton				

	0	1	2	3	4	5	6	7	8	9
197										
198		4.3	3.2							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	OM #540	James Canton				

	0	1	2	3	4	5	6	7	8	9
197										
198		1.8								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED

	0	1	2	3	4	5	6	7	8	9
197										
198										

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN** WESTFIELD

MISCELLANEOUS WELLS

CHAUTAUQUA COUNTY

NOTE: COMPLETE INFORMATION UNAVAILABLE FOR THE WELLS LISTED IN THIS SECTION

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
01495	#1666	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				-0-	-0-	-0-	-0-	-0-	-0-	
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02710	#1862	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				2.3	3.4	5.8	2.3	5.2	1.6	Abnd.
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02725		National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				0.9	0.7	0.4	0.3	0.3	-0-	-0-
198	-0-									

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02759	#1887	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				0.3	0.3	0.2	0.1	0.1	0.2	P & A
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
02814	#2018	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197							Plugged & Abandoned			
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
03194	#1908	National Fuel				

	0	1	2	3	4	5	6	7	8	9
197				1.1	1.6	2.6	1.0	0.9	1.1	Abnd.
198										

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
04561	Gage #1 (1174)	Templeton Energy (Flint O&G)				

	0	1	2	3	4	5	6	7	8	9
197					8.4C	7.5C	1.9C	4.5C	2.5C	4.8C
198	6.5C	5.8C	1.4							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
04581	Boswell #1 (1175)	Templeton Energy (Flint O&G)				

	0	1	2	3	4	5	6	7	8	9
197					8.4C	7.5C	1.9C	4.5C	2.5C	4.8C
198	6.5C	5.8C	1.4							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
04671	Isley Gage #1 (1173)	Templeton Energy (Flint O&G)				

	0	1	2	3	4	5	6	7	8	9
197					8.4C	7.5C	1.9C	4.5C	2.5C	4.8C
198	6.5C	5.8C	1.4							

NOTE:

C - Figure represents combined production for 3 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN**

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
04948	Wheeler #1 (1171)	Templeton Energy (Flint O&G)				

	0	1	2	3	4	5	6	7	8	9
197					-0-	-0-	-0-	1.5	9.0	7.5
198	7.3	7.0	5.8							

API	WELL NAME	OPERATOR
05129	Leone	Chaut. Nat. Gas

	0	1	2	3	4	5	6	7	8	9
197					31.7	7.2	4.6	5.1	6.3	5.0
198										

API	WELL NAME	OPERATOR
07694	Sharon Hills	Hanover O & G

	0	1	2	3	4	5	6	7	8	9
197				23.2	16.3	11.2	6.6	1.9	2.3	1.7
198	4.3									

API	WELL NAME	OPERATOR
08281	Zahm	Meridian Expl.

	0	1	2	3	4	5	6	7	8	9
197					3.4	2.9	3.1	1.5	3.4	3.0
198	1.0									

API	WELL NAME	OPERATOR
09355	Newman	Chaut. Nat. Gas

	0	1	2	3	4	5	6	7	8	9
197					11.4	8.8	5.9	8.1	7.3	5.6
198	4.6	5.9								

API	WELL NAME	OPERATOR
09619	H. Travis (4)	Templeton Energy (Paragon)

	0	1	2	3	4	5	6	7	8	9
197					1.7	1.1	-0-	-0-	-0-	-0-
198	-0-	-0-								

API	WELL NAME	OPERATOR
11184	Catania Fee #1	James Canton

	0	1	2	3	4	5	6	7	8	9
197						11.5D	4.6	3.2	3.3	2.1
198	1.6	1.8								

API	WELL NAME	OPERATOR
11270	Catania Fee #2	James Canton

	0	1	2	3	4	5	6	7	8	9
197						11.5D	10.3	6.2	4.1	4.9
198	3.4	4.3								

API	WELL NAME	OPERATOR
11613	Manly #2	Grimsby & Co.

	0	1	2	3	4	5	6	7	8	9
197							3.5	9.2	7.2	16.8
198	6.0	7.0								

NOTE:

D - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN**

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
11893		Templeton Energy (Paragon)				

	0	1	2	3	4	5	6	7	8	9
197										
							-0-	2.0	3.9	2.3
198										
	1.8									

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12447	Rankin Unit #1 (1419)	Templeton Energy (Flint O&G)				

	0	1	2	3	4	5	6	7	8	9
197										
									2.5	5.1
198										
	3.7	3.1	2.6							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12597	Bertram (127)	Templeton Energy (Paragon)	7/14/77	7/28/77	3323'	Queenston

	0	1	2	3	4	5	6	7	8	9
197										
								0.3	14.2	13.1
198										
	10.0	8.1	6.9							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12658		J.M. Resources				

	0	1	2	3	4	5	6	7	8	9
197										
								12.3	28.1	17.3
198										
	10.4									

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12667	O. Armfeldt #2 (1458)	Templeton Energy (Flint O&G)				

	0	1	2	3	4	5	6	7	8	9
197										
								0.7	5.1	36.6
198										
	37.7	35.5	22.8							

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12692	Byler #1	Kayak G & O				

	0	1	2	3	4	5	6	7	8	9
197										
								5.7	55.9	48.5E
198										
	33.6E	33.6E								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12693	Byler #2	Kayak G & O				

	0	1	2	3	4	5	6	7	8	9
197										
								2.4	10.9	48.5E
198										
	33.6E	33.6E								

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12713	Sprague #2	J.M. Resources				

	0	1	2	3	4	5	6	7	8	9
197										
										39.8
198										
	61.1									

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12753	Mahlon #1	Kayak G & O				

	0	1	2	3	4	5	6	7	8	9
197										
								1.2	19.5	15.2
198										
	-0-	13.1								

NOTE:

E - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN**

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
12990	Newton	Desert Gas Expl.				

	0	1	2	3	4	5	6	7	8	9
197								-0-	6.6A	10.6A
198	8.2A	6.4A								

API	WELL NAME	OPERATOR
13237	Forbes-Rizzo #3	J.M. Resources

	0	1	2	3	4	5	6	7	8	9
197										12.1
198	14.4									

API	WELL NAME	OPERATOR
13273	Munch Ingalls (546)	Paragon Res.

	0	1	2	3	4	5	6	7	8	9
197										2.5
198	1.3	2.1								

API	WELL NAME	OPERATOR
13799		Templeton Energy (Paragon)

	0	1	2	3	4	5	6	7	8	9
197										0.6
198	1.5									

API	WELL NAME	OPERATOR
14173	Cross	Park Dev.

	0	1	2	3	4	5	6	7	8	9
197										
198	1.0									

API	WELL NAME	OPERATOR
	Balling	Alpha Gas Prgm.

	0	1	2	3	4	5	6	7	8	9
197										
198	-0-									

API	WELL NAME	OPERATOR
	Day	Capital Gas Prgm.

	0	1	2	3	4	5	6	7	8	9
197										
198	5.9									

API	WELL NAME	OPERATOR
	Rammelt	E & R Leasing

	0	1	2	3	4	5	6	7	8	9
197										
198	25.5	25.2								

API	WELL NAME	OPERATOR
	Salhoff	Eclipse Gas Drlg. Prgm.

	0	1	2	3	4	5	6	7	8	9
197										
198	3.4	2.0								

NOTE:

A - Figure represents combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN**

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	Westfield Watershed #4	Charlebois Energy Production, Inc.				

	0	1	2	3	4	5	6	7	8	9
197										
198										
	13.2a	85.7a								

	Vilardo #2	Chautauqua Energy

	0	1	2	3	4	5	6	7	8	9
197										
198										
	18.3V	42.8W								

	Vilardo #3	Chautauqua Energy

	0	1	2	3	4	5	6	7	8	9
197										
198										
	18.3V	42.8W								

	Szumigala	Eclipse Gas Drlg. Prgm.

	0	1	2	3	4	5	6	7	8	9
197										
198										
	5.2	1.6								

	Salhoff	Eclipse Gas Drlg. Prgm.

	0	1	2	3	4	5	6	7	8	9
197										
198										
	3.0	1.9								

	Chautauqua Snow	Envirogas, Inc.

	0	1	2	3	4	5	6	7	8	9
197										
198										
	-0-	3.9								

	Nixon #1	Envirogas, Inc.

	0	1	2	3	4	5	6	7	8	9
197										
198										
	35.5X	32.7X								

	Seblink #1	Envirogas, Inc.

	0	1	2	3	4	5	6	7	8	9
197										
198										
	12.1D	9.3D								

	State Reforestation #1	Flint O & G

	0	1	2	3	4	5	6	7	8	9
197										
198										
	8.1									

NOTE:

a - Figure represents combined production for 6 wells.
V - Figure represents combined production for 3 wells.
W - Figure represents combined production for 5 wells.
X & D - Figures represent combined production for 2 wells.

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN**

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	Weise	Gold Wings Ltd.				
197	0 1 2 3 4 5 6 7 8 9					
196	0 1 2 3 4 5 6 7 8 9					
	-0-					
	Hopkins	Angela Hopkins				
197	0 1 2 3 4 5 6 7 8 9					
				0.4 20.0 12.1 14.1		
196	0 1 2 3 4 5 6 7 8 9					
	10.3 11.3					
	Rotunda	Angela Hopkins				
197	0 1 2 3 4 5 6 7 8 9					
						9.4
196	0 1 2 3 4 5 6 7 8 9					
	13.2 8.1					
	#1936	National Fuel				
197	0 1 2 3 4 5 6 7 8 9					
		2.6 1.6 3.8 2.2 0.3 Abnd.				
196	0 1 2 3 4 5 6 7 8 9					
	Morris	N.Y. Nat.Gas Co.				
197	0 1 2 3 4 5 6 7 8 9					
196	0 1 2 3 4 5 6 7 8 9					
	-0-					
	Bielat	November Drlg.Prgm.				
197	0 1 2 3 4 5 6 7 8 9					
196	0 1 2 3 4 5 6 7 8 9					
	7.0					
	Szumigala	October Drlg.Prgm.				
197	0 1 2 3 4 5 6 7 8 9					
196	0 1 2 3 4 5 6 7 8 9					
	4.6					
	Breads	Oily Ann O & G				
1967 197	0 1 2 3 4 5 6 7 8 9					
	43.4 7.6 6.4 6.0 5.6 4.6 4.9 3.6 2.9 -0-					
196	0 1 2 3 4 5 6 7 8 9					
	Vidal	Pride Energy				
197	0 1 2 3 4 5 6 7 8 9					
196	0 1 2 3 4 5 6 7 8 9					
	-0-					
	Warnshuis	Pride Energy				
197	0 1 2 3 4 5 6 7 8 9					
196	0 1 2 3 4 5 6 7 8 9					
	-0-					

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN**

API	WELL NAME	OPERATOR	SPUD DATE	COMPLETION DATE	TOTAL DEPTH	FORMATION COMPLETED
	Kopta	SRW Gas Drlg.Prgm.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	3.7					
	Day	Sheridan Gas Drlg.Prgm.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
	Wisniewski	Texas Western				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
	Kelly	Texas Western				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	-0-					
	Kuhrt	Trigas				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	5.9					
	Nocek #1	U.S.Energy Dev.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	1.8 0.8					
	Shermet #1	U.S.Energy Dev.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	2.6					
	Bell	Unigas				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	28.2					
	Newman	Meridian Explor.				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	5.9					
		Armand Petri				
197	0 1 2 3 4 5 6 7 8 9					
198	0 1 2 3 4 5 6 7 8 9					
	6.9					

STATE NEW YORK **COUNTY** CHAUTAUQUA **TOWN**